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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

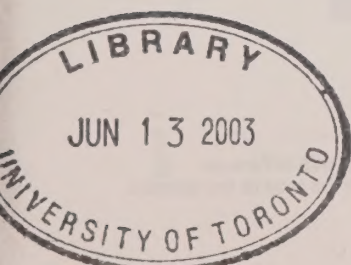
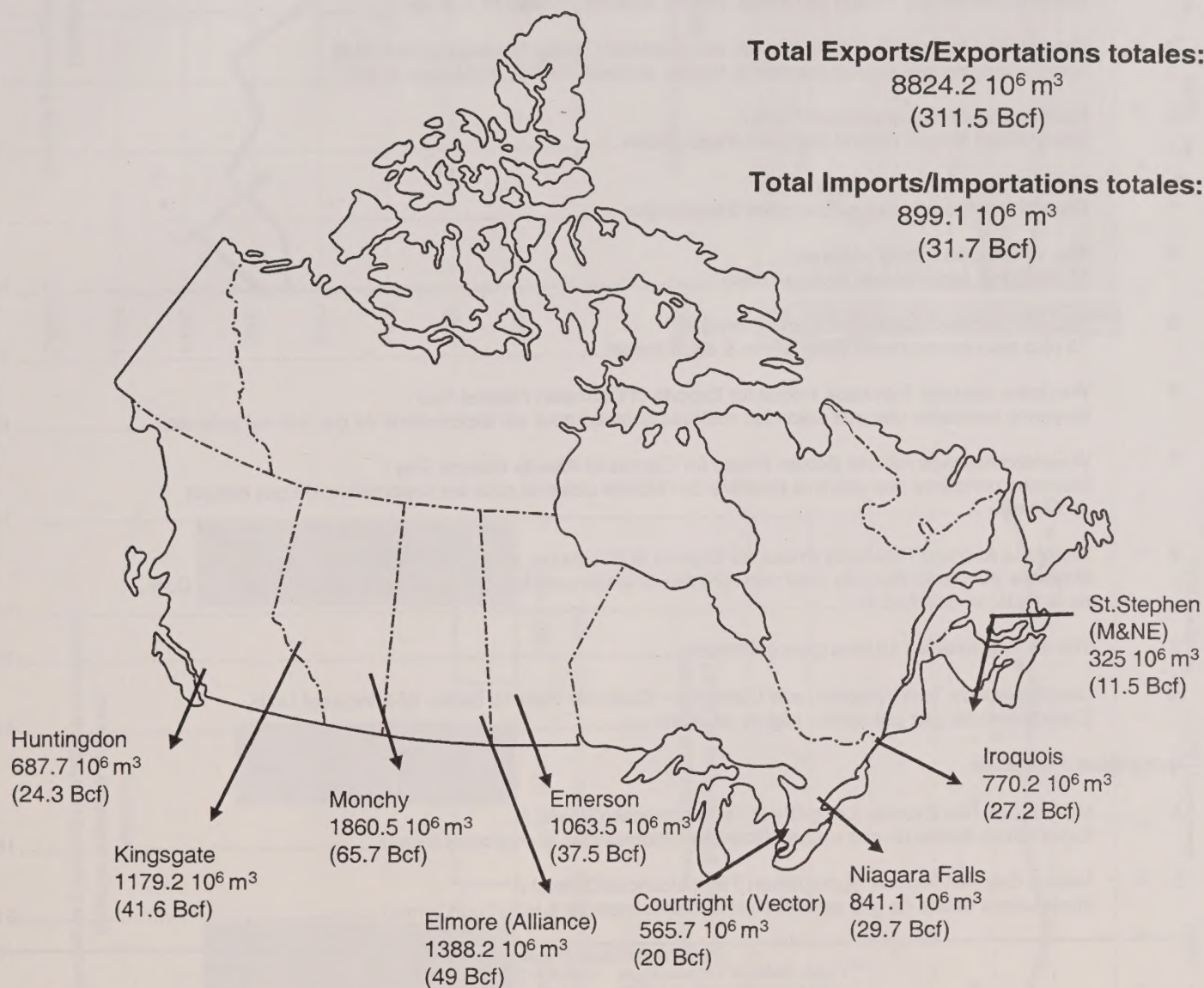
JANUARY/JANVIER 2003

Total Exports/Exportations totales:

8824.2 10^6 m^3
(311.5 Bcf)

Total Imports/Importations totales:

899.1 10^6 m^3
(31.7 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2003/Janvier 2003

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
January

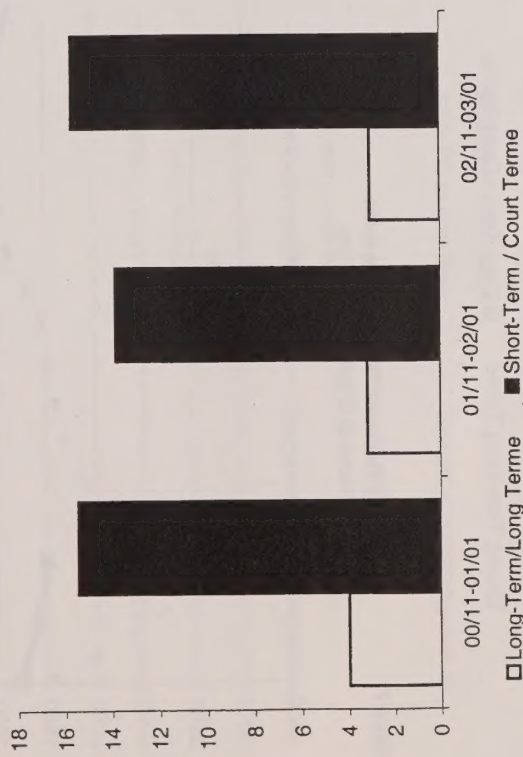


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

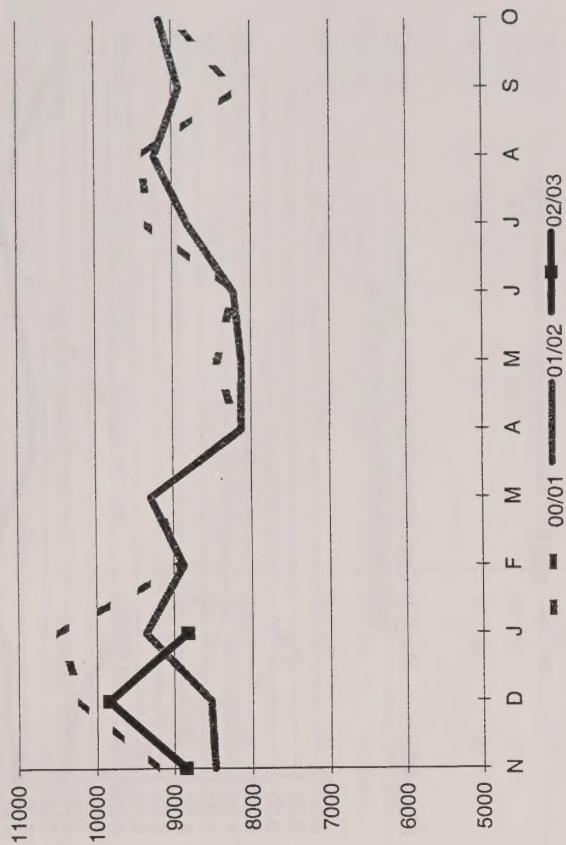


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

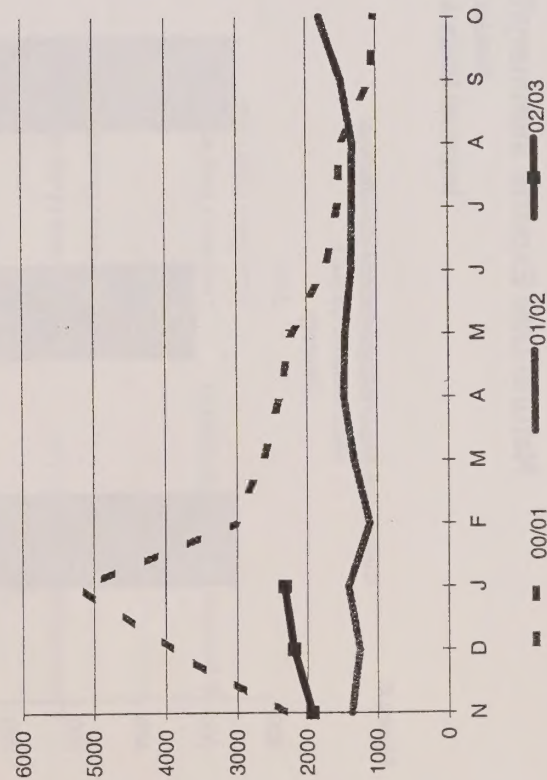
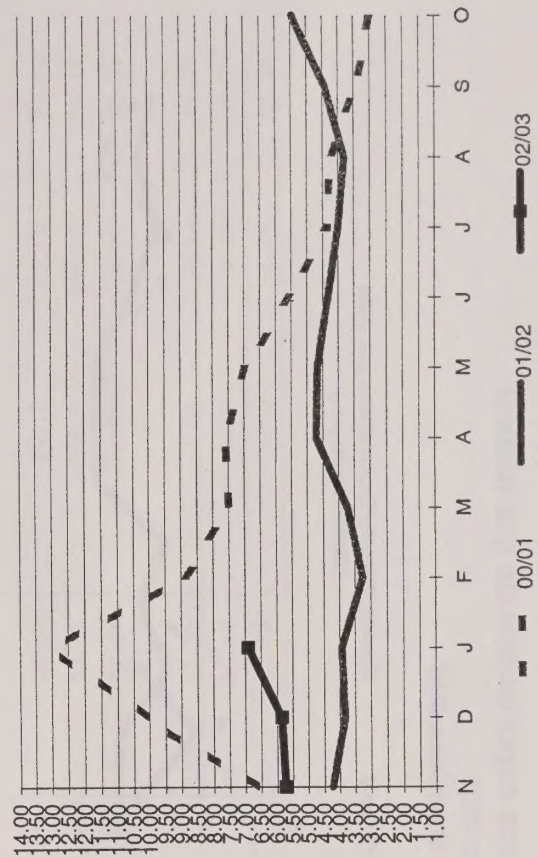


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2003/janvier 2003

Imperial Units & \$US /Unités Impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

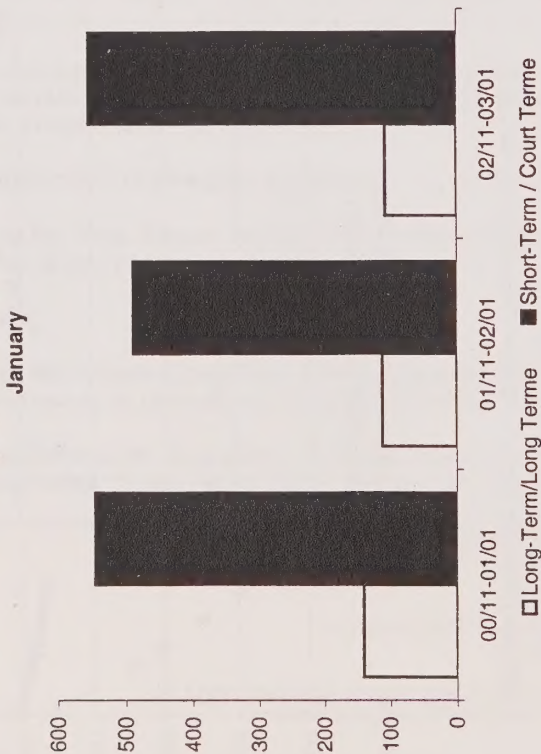


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

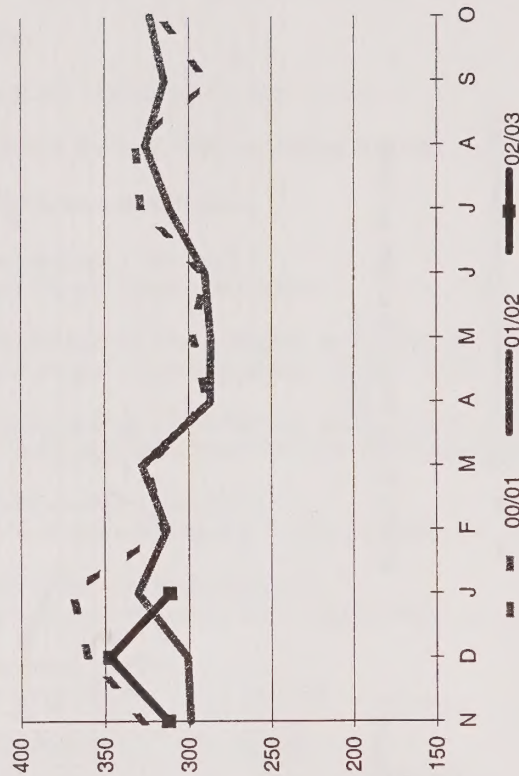


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

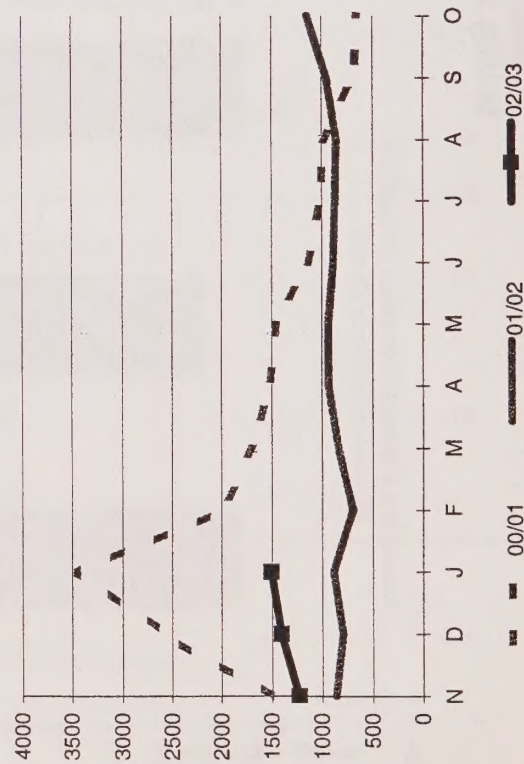
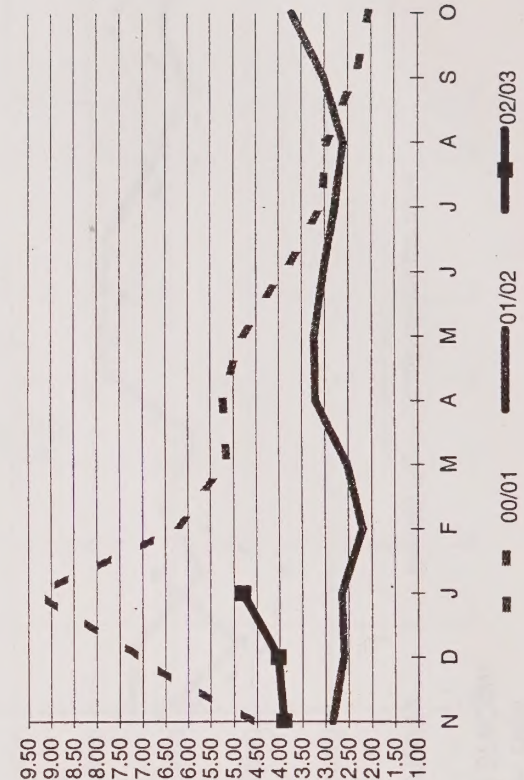


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		-----Cumulative to date-----			Variation	
	2002-01	2003-01	% Change	2001-11-2002-01	2002-11-2003-01	% Change	2001-11-2002-01	2002-11-2003-01	% Change	
Volume (Millions M3)										
Long-term / Long terme	1678.6	1353.1	-19.4%	4853.3	4383.6	-9.7%	4853.3	4383.6	-9.7%	
Short-term / Court terme	7679.9	7471.1	-2.7%	21508.7	23152.6	7.6%	21508.7	23152.6	7.6%	
Total	9358.5	8824.2	-5.7%	26362.0	27536.2	4.5%	26362.0	27536.2	4.5%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	264.7	330.9	25.0%	768.3	988.9	28.7%	768.3	988.9	28.7%	
Short-term / Court terme	1,148.4	1991.0	73.4%	3269.7	5465.0	67.1%	3269.7	5465.0	67.1%	
Total	1413.0	2321.9	64.3%	4038.0	6454.0	59.8%	4038.0	6454.0	59.8%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	4.17	6.48	55.3%	4.19	5.98	42.7%	4.19	5.98	42.7%	
Short-term / Court terme	3.88	6.98	79.7%	3.95	6.18	56.3%	3.95	6.18	56.3%	
Total	3.93	6.90	75.4%	4.00	6.15	53.8%	4.00	6.15	53.8%	
Volume (BCF)										
Long-term / Long terme	59.3	47.8	-19.4%	171.3	154.7	-9.7%	171.3	154.7	-9.7%	
Short-term / Court terme	271.1	263.7	-2.7%	759.3	817.3	7.6%	759.3	817.3	7.6%	
Total	330.4	311.5	-5.7%	930.6	972.1	4.5%	930.6	972.1	4.5%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	165.4	214.7	29.8%	483.1	635.1	31.5%	483.1	635.1	31.5%	
Short-term / Court terme	717.6	1292.0	80.0%	2055.7	3512.0	70.8%	2055.7	3512.0	70.8%	
Total	883.0	1506.7	70.6%	2538.8	4147.1	63.3%	2538.8	4147.1	63.3%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	2.80	4.51	61.3%	2.83	4.12	45.7%	2.83	4.12	45.7%	
Short-term / Court terme	2.60	4.86	86.6%	2.67	4.26	59.7%	2.67	4.26	59.7%	
Total	2.64	4.81	82.2%	2.70	4.24	57.2%	2.70	4.24	57.2%	

TABLE 2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERÉ À LA FRONTIÈRE INTERNATIONALE

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
			% CHANGE VARIATION				% CHANGE VARIATION				% CHANGE VARIATION				% CHANGE VARIATION	
	2002-01	2003-01	EN %		2002-01	2003-01	EN %		2001-11	2002-11	2003-01	EN %	2001-11	2002-11	2003-01	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	59.3	47.8	-19.4		2.80	4.51	61.3		171.3	154.7		-9.7	2.83	4.12		45.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	153.8	135.8	-11.7		2.69	4.83	79.7		438.0	412.6		-5.8	2.71	4.32		59.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	117.3	127.9	9.0		2.51	4.89	95.0		321.3	404.8		26.0	2.62	4.20		60.6
TOTAL - TERM/TERME	330.4	311.5	-5.7		2.64	4.81	81.9		930.6	972.1		4.5	2.70	4.24		57.1
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	50.5	33.8	-33.0		2.46	4.32	75.5		144.5	141.6		-2.0	2.49	3.64		46.0
MIDWEST/MIDWEST	135.2	139.5	3.2		2.50	4.74	90.0		372.9	404.8		8.6	2.55	4.24		66.4
MOUNTAIN/ROCHEUSES	1.1	0.0	-97.9		2.00	4.86	143.3		3.5	0.0		-98.8	1.97	3.62		83.2
NORTHEAST/NORD-EST	99.8	108.5	8.6		2.88	5.19	79.9		275.8	322.3		16.9	2.98	4.61		54.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.7	29.7	-32.1		2.77	4.26	53.6		133.9	103.3		-22.9	2.78	3.89		39.9
TOTAL - REGION/RÉGION	330.4	311.5	-5.7		2.64	4.81	81.9		930.6	972.1		4.5	2.70	4.24		57.1
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	32.3	30.5	-5.3		2.75	4.56	65.89		90.4	95.5		5.6	2.83	4.20		48.4
LDC/SDL	60.9	52.3	-14.1		2.99	4.62	54.50		177.5	165.9		-6.6	2.98	4.18		40.2
MARKETING CO./COMMERCIALISATEURS	228.7	217.7	-4.8		2.55	4.88	91.61		638.2	675.1		5.8	2.62	4.27		62.6
PIPELINE/PIPELINES	8.5	11.0	29.3		2.29	4.80	109.38		24.4	35.5		45.5	2.15	4.12		91.5
TOTAL - CUSTOMER TYPE/CLIENT	330.4	311.5	-5.7		2.64	4.81	81.9		930.6	972.1		4.5	2.70	4.24		57.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2001-11- 2002-01	2002-11- 2003-01	2001-11- 2002-01	2002-11- 2003-01	2001-11- 2002-01	2002-11- 2003-01	2001-11- 2002-01	2002-11- 2003-01	2001-11- 2002-01	2002-11- 2003-01
ADEN																
	SHORT-TERM/COURT TERME	29.9	32.3	7.8			90.8	97.7	7.6							
TOTAL ADEN		29.9	32.3	7.8			90.8	97.7	7.6							
CARDSTON																
	SHORT-TERM/COURT TERME	0.7	0.6	-16.2			4.5	2.0	-54.6							
TOTAL CARDSTON		0.7	0.6	-16.2			4.5	2.0	-54.6							
CHIPPAWA																
	LONG-TERM/LONG TERME	10.5	9.7	-7.7			23.2	27.2	17.4				6.15	7.55		22.9
	SHORT-TERM/COURT TERME	331.1	385.1	16.3			790.7	994.3	25.7				5.02	7.25		44.5
TOTAL CHIPPAWA		341.6	394.8	15.6			813.9	1021.5	25.5				5.05	7.26		43.7
CORNWALL																
	LONG-TERM/LONG TERME	11.8	0.8	-93.4			28.6	2.0	-93.0				7.60	7.22		-5.1
	SHORT-TERM/COURT TERME	20.6	29.6	44.0			50.3	72.8	44.8				6.16	7.70		25.0
TOTAL CORNWALL		32.4	30.4	-6.1			78.9	74.8	-5.1				6.68	7.69		15.0
EAST HEREFORD																
	LONG-TERM/LONG TERME	65.1	84.1	29.2			145.1	240.5	65.8				4.24	6.09		43.4
	SHORT-TERM/COURT TERME	69.5	69.7	0.2			203.9	167.2	-18.0							
TOTAL EAST HEREFORD		134.6	153.8	14.2			349.0	407.7	16.8							
ELMORE																
	SHORT-TERM/COURT TERME	1501.4	1388.2	-7.5			4174.0	4135.8	-0.9				3.78	6.34		68.0
TOTAL ELMORE		1501.4	1388.2	-7.5			4174.0	4135.8	-0.9				3.78	6.34		68.0
EMERSON																
	LONG-TERM/LONG TERME	131.1	117.7	-10.2			382.0	371.0	-2.9				4.06	5.63		38.7
	SHORT-TERM/COURT TERME	811.8	945.8	16.5			2057.1	2719.9	32.2				3.71	6.13		65.2
TOTAL EMERSON		942.9	1063.5	12.8			2439.1	3090.9	26.7				3.77	6.07		61.2
HUNTINGDON																
	LONG-TERM/LONG TERME	121.2	124.0	2.3			358.5	369.9	3.2				4.41	5.72		29.8
	SHORT-TERM/COURT TERME	549.4	563.7	2.6			1716.8	1962.9	14.3				4.20	5.71		36.0
TOTAL HUNTINGDON		670.6	687.7	2.6			2075.3	2332.8	12.4				4.23	5.71		34.8
IROQUOIS																
	LONG-TERM/LONG TERME	501.5	433.3	-13.6			1495.0	1437.3	-3.9				4.07	6.22		52.6
	SHORT-TERM/COURT TERME	229.4	336.9	46.9			691.8	966.6	39.7				4.64	7.69		65.8
TOTAL IROQUOIS		730.8	770.2	5.4			2186.8	2403.9	9.9				4.25	6.81		60.1
KINGSGATE																
	LONG-TERM/LONG TERME	260.4	107.2	-58.8			772.3	440.3	-43.0				3.16	4.58		45.1
	SHORT-TERM/COURT TERME	17.6	1072.0	-38.3			5053.9	4351.8	-13.9				3.87	5.38		39.2

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-01	2003-01	2002-01	2003-01	EN %	2003-01	2001-11- 2002-01	2002-11- 2003-01			2001-11- 2002-01	2002-11- 2003-01	EN %	2003-01
TOTAL	1997.1	1179.2	3.76	6.11	-41.0	62.7	5826.2	4792.1	-17.7	3.77	5.31	40.7		
MONCHY														
LONG-TERM/LONG TERME	136.5	137.1	3.32	6.10	0.5	84.0	403.8	406.6	0.7	3.78	5.62	48.8		
SHORT-TERM/COURT TERME	1607.0	1723.3	3.62	6.72	7.2	85.5	4450.9	4977.5	11.8	3.81	6.06	58.9		
TOTAL	1743.5	1860.5	3.60	6.67	6.7	85.4	4854.6	5384.2	10.9	3.81	6.03	58.2		
NAPIERVILLE														
LONG-TERM/LONG TERME	46.0	49.5	6.20	6.47	7.4	4.4	134.4	143.4	6.6	6.19	6.46	4.3		
SHORT-TERM/COURT TERME	0.0	3.5			0.0		0.0	5.3	0.0					
TOTAL	46.0	52.9			15.0		134.4	148.7	10.6					
NIAGARA FALLS														
LONG-TERM/LONG TERME	342.1	236.9	4.60	7.06	-30.7	53.3	956.5	786.8	-17.7	4.81	6.42	33.3		
SHORT-TERM/COURT TERME	487.3	604.2	4.24	7.28	24.0	71.7	1244.3	1728.4	38.9	4.50	6.96	54.5		
TOTAL	829.3	841.1	4.39	7.22	1.4	64.4	2200.8	2515.2	14.3	4.64	6.79	46.4		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.9	0.1	3.67	4.54	-84.4	23.7	2.6	0.6	-78.2	3.67	3.31	-9.8		
SHORT-TERM/COURT TERME	0.8	0.0			-100.0		3.6	0.0	-100.0					
TOTAL	1.6	0.1			-91.7		6.2	0.6	-90.9					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	0.0	0.2			0.0		0.0	3.8	0.0					
TOTAL	0.0	0.2			0.0		0.0	3.8	0.0					
PHILPSBURG														
LONG-TERM/LONG TERME	18.1	17.7	5.17	8.02	-2.0	54.9	49.2	53.0	7.9	5.36	6.92	29.1		
SHORT-TERM/COURT TERME	0.0	4.3			0.0		1.9	10.2	449.2					
TOTAL	18.1	22.1			22.0		51.0	63.2	23.9					
REAGAN FIELD														
SHORT-TERM/COURT TERME	0.3	0.7			123.5		0.9	1.8	94.9					
TOTAL	0.3	0.7			123.5		0.9	1.8	94.9					
SPRAGUE														
SHORT-TERM/COURT TERME	0.0	13.1			0.0		0.0	39.8	0.0					
TOTAL	0.0	13.1			0.0		0.0	39.8	0.0					
ST CLAIR														
SHORT-TERM/COURT TERME	10.5	7.6			-27.7		46.0	7.8	-83.0					
TOTAL	10.5	7.6			-27.7		46.0	7.8	-83.0					
ST STEPHEN														
LONG-TERM/LONG TERME	33.4	34.8	4.44	7.68	4.3	72.9	102.2	104.9	2.6	4.54	7.00	54.3		

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	VOLUME (MILLIONS M3)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	%CHANGE VARIATION EN %	%CHANGE VARIATION EN %
EXPORT POINT/ POINT D'EXPORTATION	2002-01	2003-01		2001-11- 2002-01	2002-11- 2003-01		
ST STEPHEN	293.6	290.2	-1.2	927.3	906.9	-2.2	68.8
TOTAL ST STEPHEN	327.0	325.0	-0.6	1029.5	1011.8	-1.7	67.2
TOTAL	9358.5	8824.2	-5.7	26362.0	27536.2	4.5	53.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97695.3
CARDSTON	779.5	641.7	609.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2030.6
CHIPPAWA	274079.7	352588.0	394827.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021495.5
CORNWALL	19624.8	24817.5	30403.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74846.0
EAST HEREFORD	123331.1	130607.8	153759.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407698.7
ELMORE	1321637.0	1425870.2	1388248.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4135755.3
EMERSON	969910.1	1057424.9	1063516.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3090851.2
HUNTINGDON	741753.5	903270.5	687731.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2332755.5
IROQUOIS	801116.1	832562.4	770208.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2403887.2
KINGSGATE	1672619.9	1940259.5	1179240.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4792119.7
MONCHY	1728603.0	1795077.2	1860476.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5384156.9
NAPIERVILLE	46339.2	49416.0	52946.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148701.5
NIAGARA FALLS	772906.3	901227.7	841109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515243.0
NORTH PORTAL	426.9	0.0	135.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.5
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63238.1
REAGAN FIELD	574.0	556.5	682.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1812.6
SPRAGUE	12709.6	13993.6	13137.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39840.6
ST CLAIR	195.0	0.0	7617.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7812.7
ST STEPHEN	335062.6	351736.5	325035.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1011834.5
TOTAL	8874896.8	9837021.5	8824247.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27536165.6

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2002-11 2003-01	2001-11 2002-01	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2002-11 2003-01	2001-11 2002-01	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
BP CANADA	2812.1	2014.5	39.6	32.9	99271.4	71114.8	39.6	32.9
DUKE ENERGY	2038.3	1811.7	12.5	-28.1	71955.0	63956.0	12.5	-28.1
MIRANT CDA ENE	1909.9	2846.7	-32.9	-48.8	67420.3	100493.0	-32.9	-48.8
PACIFIC GAS & EL	1432.5	1436.6	-0.3	-9.4	50568.5	50712.5	-0.3	-9.4
PAN-ALBERTA	1284.1	368.8	248.1	227.0	45329.4	13020.6	248.1	227.0
NEXEN CANADA L	1056.5	769.0	37.4	11.7	37297.0	27145.9	37.4	11.7
ENCANA CORPOR	1049.3	0.0	0.0	0.0	37042.0	0.0	0.0	0.0
PROGAS	933.3	979.6	-4.7	-22.5	32947.0	34581.0	-4.7	-22.5
TCGS	893.6	2146.4	-58.4	-41.2	31543.7	75769.1	-58.4	-41.2
EL PASO MERCHA	835.1	0.0	0.0	0.0	29479.0	0.0	0.0	0.0
CORAL ENERGY	723.1	399.0	81.3	29.7	25527.7	14083.5	81.3	29.7
HUSKY	691.5	664.4	4.1	-0.5	24411.3	23454.6	4.1	-0.5
BURLINGTON MA	650.5	305.8	112.8	129.0	22964.3	10793.8	112.8	129.0
IGI RESOURCES	552.2	661.2	-16.5	-35.6	19491.8	23342.4	-16.5	-35.6
MIRANT CDA GAS	512.4	0.0	0.0	0.0	18089.6	0.0	0.0	0.0
OTHERS (AUTRES)	10161.6	11958.2	-15.0	-22.6	358715.2	422135.9	-15.0	-22.6
TOTAL	27536.2	26362.0	4.5	-5.7	972053.1	930603.0	4.5	-5.7

TOP 15 EXPORTERS: 2002-11 AND 2003-01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0211 0301	0111 0201	% CHANGE VARIATION EN %	0211 0301	0111 0201	% CHANGE VARIATION EN %	0211 0301	0111 0201	% CHANGE VARIATION EN %	0211 0301	0111 0201	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												

LONG TERM												

TCGS	893.6	1465.2	-39.0	5.67	4.04	40.2	31543.7	51724.2	-39.0	3.95	2.76	43.2
PROGAS	660.4	690.2	-4.3	6.63	4.96	33.7	23312.2	24363.2	-4.3	4.61	3.38	36.4
PANCANADIAN	0.0	598.7	-100.0	0.00	3.58	-100.0	0.0	21133.2	-100.0	0.00	2.44	-100.0
PAN-ALBERTA	71.4	368.8	-80.6	4.11	2.52	63.2	2522.0	13020.6	-80.6	2.84	1.71	65.5
CANWEST	267.7	265.1	1.0	6.01	4.20	43.1	9449.7	9358.5	1.0	4.18	2.86	46.1
HUSKY	133.8	130.7	2.4	6.25	4.34	43.8	4722.7	4612.3	2.4	4.35	2.96	47.1
SHELL CANADA	125.1	123.5	1.3	6.25	6.14	1.9	4417.0	4361.1	1.3	4.35	4.18	4.1
IMPERIAL/BOSTO	104.9	102.2	2.6	7.00	4.54	54.3	3702.9	3609.0	2.6	4.88	3.09	57.7
ATCOR	98.3	97.2	1.1	6.71	4.14	62.1	3468.8	3431.5	1.1	4.67	2.82	65.6
AMOCO/CON ED	69.4	74.0	-6.2	6.65	4.22	57.7	2450.7	2612.8	-6.2	4.63	2.88	61.0
COENERGY II	174.4	70.8	146.3	6.69	4.29	56.0	6157.1	2499.4	146.3	4.66	2.92	59.8
BROOKLYN NAVY	67.0	67.3	-0.5	7.37	4.86	51.5	2366.2	2377.0	-0.5	5.13	3.31	54.9
NEXEN CANADA L	0.0	62.7	-100.0	0.00	5.27	-100.0	0.0	2213.7	-100.0	0.00	3.59	-100.0
ANDROSCOGGIN	55.6	58.5	-5.0	4.08	3.64	12.0	1963.4	2066.1	-5.0	2.84	2.48	14.4
ENCO GAS	57.8	55.9	3.3	5.28	5.78	-8.7	2039.7	1974.0	3.3	3.67	3.94	-6.8
OTHERS	1604.2	622.3	157.8	5.73	4.50	27.3	56628.8	21969.4	157.8	3.99	3.07	30.0
TOTAL LONG-TERM	4383.6	4853.3	-9.7	5.98	4.19	42.7	154744.9	171326.0	-9.7	2.85	4.16	45.7

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-01 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0211	0111	0201	% CHANGE VARIATION EN %	0211	0111	0201	% CHANGE VARIATION EN %	0211	0111	0201	% CHANGE VARIATION EN %	0211	0111	0201	% CHANGE VARIATION EN %
***** SHORT- TERM *****																
MIRANT CDA ENE	1909.9	2846.7		-32.9					67420.3	100493.0		-32.9				
BP CANADA	2812.1	1983.4		41.8					99271.4	70016.2		41.8				
DUKE ENERGY	2038.3	1811.7		12.5					71955.0	63956.0		12.5				
PACIFIC GAS & EL	1432.5	1436.6		-0.3					50568.5	50712.5		-0.3				
ENGAGE ENERGY	26.1	1175.7		-97.8					920.8	41504.3		-97.8				
NEXEN CANADA L	1056.5	706.3		49.6					37297.0	24932.2		49.6				
TCGS	0.0	681.1		-100.0					0.0	24044.9		-100.0				
IGI RESOURCES	552.2	661.2		-16.5					19491.8	23342.4		-16.5				
HUSKY	557.7	533.8		4.5					19688.6	18842.4		4.5				
PETRO-CANADA	467.8	521.3		-10.3					16515.2	18401.5		-10.3				
DYNEGY	159.5	513.9		-69.0					5630.1	18140.6		-69.0				
ENCANA OIL&GA	396.7	506.5		-21.7					14002.4	17881.3		-21.7				
EL PASO PROD OI	0.0	458.1		-100.0					0.0	16172.6		-100.0				
CORAL ENERGY	723.1	399.0		81.3					25527.7	14083.5		81.3				
PG&E ENERGY	376.0	391.7		-4.0					13272.6	13827.6		-4.0				
OTHERS	10644.1	6881.6		54.7					375746.8	242926.1		54.7				
TOTAL SHORT-TERM	23152.6	21508.7		7.6	6.18	3.96	56.1		817308.2	759277.0		7.6	4.30	2.70		59.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5168.9	5.78	0.38	5.40		3705.9	5.65	0.23	5.42		8874.9	5.73	0.32	5.41	
2002-12	5700.7	5.98	0.38	5.59		4136.3	5.68	0.20	5.48		9837.0	5.85	0.31	5.54	
2003-01	5200.8	6.82	0.36	6.46		3623.5	7.02	0.23	6.79		8824.2	6.90	0.31	6.60	
2002-11 2002-12	5168.9	5.78	0.38	5.40		3705.9	5.65	0.23	5.42		8874.9	5.73	0.32	5.41	
2002-11 2002-12	10869.7	5.89	0.38	5.50		7842.3	5.67	0.22	5.45		18711.9	5.79	0.31	5.48	
2002-11 2003-01	16070.4	6.19	0.36	5.83		11465.7	6.09	0.22	5.87		27536.2	6.15	0.31	5.84	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2002-11	4378.7	5.80	0.40	5.40		2976.4	5.72	0.22	5.50		7355.1	5.77	0.33	5.44	
2002-12	4673.8	6.01	0.41	5.60		3190.7	5.71	0.19	5.51		7864.4	5.89	0.32	5.57	
2003-01	4477.1	6.82	0.36	6.46		2954.7	7.05	0.22	6.83		7431.8	6.91	0.31	6.61	
2002-11 2002-11	4378.7	5.80	0.40	5.40		2976.4	5.72	0.22	5.50		7355.1	5.77	0.33	5.44	
2002-11 2002-12	9052.5	5.91	0.40	5.50		6167.1	5.71	0.21	5.51		15219.6	5.83	0.32	5.50	
2002-11 2003-01	13529.6	6.21	0.39	5.82		9121.7	6.14	0.21	5.93		22651.4	6.18	0.32	5.87	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2002-11	631.6	5.67	0.24	5.43	551.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	861.1	5.72	0.23	5.49	758.7	5.46	0.15	5.31	1619.9	5.60	0.19	5.40
2003-01	565.6	6.57	0.29	6.28	500.5	6.48	0.15	6.33	1066.1	6.53	0.23	6.30
2002-11 2002-11	631.6	5.67	0.24	5.43	551.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1492.7	5.70	0.23	5.46	1310.0	5.37	0.16	5.21	2802.7	5.55	0.20	5.35
2002-11 2003-01	2058.3	5.94	0.25	5.69	1810.5	5.68	0.16	5.52	3868.8	5.82	0.21	5.61

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-01 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-01

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0301	0111 0201	% CHANGE VARIATION EN %	0301	0211 0301	0111 0201	% CHANGE VARIATION EN %	0301
MIRANT AMERIC	1779.6	2639.2	-32.6	558.8	1108.4	93166.9	-32.6	19727.3
PG & E TRADING	445.3	2261.4	-80.3	117.5	804.4	79831.2	-80.3	4148.8
DUKE ENERGY	2095.0	1171.0	78.9	466.8	398.9	41338.7	78.9	16478.6
ANE	98.3	1034.9	-90.5	32.8	348.7	36533.1	-90.5	1156.3
PANCANADIAN	234.4	840.0	-72.1	54.9	297.5	29651.1	-72.1	1937.8
NEXEN	1462.2	764.8	91.2	507.3	311.2	26996.8	91.2	17906.9
DYNEGY	422.6	747.8	-43.5	131.4	257.1	26396.5	-43.5	4636.9
NORTHWEST NAT.	460.6	695.7	-33.8	149.8	240.0	24558.7	-33.8	5288.0
INTERMOUNTAIN	569.8	678.9	-16.1	167.4	256.7	23966.1	-16.1	5909.7
TENASKA	622.9	670.1	-7.0	243.7	228.3	23655.4	-7.0	8604.0
EL PASO	842.7	593.7	41.9	268.4	184.8	20959.7	41.9	9475.7
BP CANADA ENER	707.5	581.9	21.6	238.5	184.4	20539.9	21.6	8420.2
CORAL ENERGY	907.5	568.4	59.7	327.3	239.7	20064.6	59.7	11555.7
TRANSCADA GAS S	8.5	547.7	-98.5	0.0	4.6	19333.5	-98.5	0.0
HUSKY GAS MRK	557.7	533.8	4.5	188.2	191.8	18842.4	4.5	6645.2
OTHERS	16248.4	11953.4	35.9	5371.3	4302.0	421967.1	35.9	189613.1
TOTAL	27462.9	26282.6	4.5	8824.2	9358.5	927801.7	4.5	311504.4
								330363.5
								-5.7
								24.9
								-1.9
								36.6
								45.2
								29.4
								6.8
								-34.8
								-37.6
								63.0
								-48.9
								-37.6
								-34.8
								6.8
								45.2
								29.4
								36.6
								0.0
								-1.9
								24.9
								-5.7
								4.5
								8824.2
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								-34.8
								-37.6
								63.0
								-48.9
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								-34.8
								6.8
								45.2
								29.4
								36.6
								0.0
								-1.9
								24.9
								-5.7
								4.5
								8824.2
								9358.5
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								-34.8
								-37.6
								63.0
								-48.9
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								6.8
								45.2
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								4.5
								8824.2
								9358.5
								-5.7
								24.9
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								36.6
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								-34.8
								-37.6
								63.0
								-48.9
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								45.2
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								36.6
								0.0
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								8824.2
								9358.5
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								-34.8
								-37.6
								63.0
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								8824.2
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								63.0
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								24.9
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								-1.9
								24.9
								-5.7
								4.5
								8824.2
								9358.5
								-5.7
								24.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/GJ)		% CHANGE VARIATION EN %		2002-01 2003-01		2002-01 2003-01		2002-01 2003-01		2002-01 2003-01		% CHANGE VARIATION EN %		2002-01 2003-01		2002-01 2003-01		% CHANGE VARIATION EN %	
	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01
TOTAL - TERM/TERME																						
REGION/RÉGION																						
CALIFORNIA/CALIFORNIE																						
MIDWEST/MIDWEST																						
MOUNTAIN/ROCHEUSES																						
NORTHEAST/NORD-EST																						
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE																						
TOTAL - REGION/RÉGION																						
CUSTOMER TYPE/CLIENT																						
END-USER/UTILISATEURS ULTIMES																						
LDC/SDL																						
MARKETING CO./DISTRIBUTEURS																						
PIPELINE/PIPELINES																						
TOTAL - CUSTOMER TYPE/CLIENT																						

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		January 2003 Janvier 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		January 2003 Janvier 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	6858645	6.76	69423.2	80316.0	86.4	2624196.9	17448869	6.65
ANDROSCOGGIN	EAST HEREFORD	GL-283	18820.3	38502.0	48.9	707078.7	2958143	4.18	55619.5	114264.0	48.7	2086673.7	8513757	4.08
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4593239	7.38	49531.8	49036.0	101.0	1866358.2	12849822	6.88
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8980665	7.28	98263.8	97244.0	101.0	3702580.0	24860852	6.71
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	58406743	6.66	698138.1	690644.0	101.1	26305843.8	156068258	5.93
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	115915.2	114070.0	101.6	4367684.8	28490595	6.52
BEAR PAW	NORTH PORTAL	GO-59-96	135.6	930.0	14.6	7068.8	32091	4.54	562.5	1830.0	30.7	28529.1	94400	3.31
BROOKLYN NAVY	IROQUOIS	GL-232	22326.2	23250.0	96.0	835669.7	6965872	8.34	67028.2	69000.0	97.1	2506853.9	18467221	7.37
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2102151	4.23	40659.5	39090.8	104.0	1473500.3	6293589	4.27
CANWEST	HUNTINGDON	GL-189	81745.6	80786.0	101.2	3139031.2	20889302	6.65	242435.4	239752.0	101.1	9317414.0	58060170	6.23
		GL-218	8515.2	8469.2	100.5	326983.7	1293715	3.96	25253.8	25134.4	100.5	970568.3	3780022	3.89
TOTAL CANWEST			90260.8			3466014.9	22183017	6.40	267689.2			10287982.3	61840192	6.01
CHEVRON CAN.	KINGSGATE	GL-250	16074.7	18159.8	88.5	609231.2	2845040	4.67	45512.6	53893.6	84.4	1722693.4	7926008	4.60
COENERGY II	EAST HEREFORD	GL-276	65285.4	70252.2	92.9	2463869.2	18720640	7.60	174417.9	208490.4	83.7	6582531.1	44033810	6.69
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	0.0	0.0	0.0	0.0	0	0.00	10431.0	10431.0	100.0	391162.5	2591098	6.62
ENCANA CORPORATION	KINGSGATE	GL-285	54894.8	84537.0	64.9	2080513.0	8872667	4.26	221241.8	250884.0	88.2	8371811.0	39866483	4.76
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	30278026	6.10	393576.0	393530.0	100.0	14739421.5	82753007	5.61
TOTAL ENCANA CORPORATION			187512.8			7047057.2	39150693	5.56	614817.8			23111232.5	122619489	5.31
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	723232.0	3764292	5.20	57780.0	55319.6	104.4	2243914.0	11853054	5.28
ENCOGEN NW	HUNTINGDON	GL-190	7919.1	8419.6	94.1	304172.6	1266170	4.16	23485.9	24987.2	94.0	902626.1	3796876	4.21
FORTY MILE GAS	MONCHY	GO-21-98	1.8	0.0	0.0	65.0	465	7.14	4.6	0.0	0.0	165.5	1093	6.61
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	461279.9	4447707	9.64	39090.8	39090.8	100.0	1399297.7	11763882	8.41
	MONCHY	GL-251	4519.3	4340.0	104.1	169247.8	1072288	6.34	13065.5	12880.0	101.4	489303.0	2881854	5.89
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1765741	8.40	16667.9	16560.0	100.7	623546.1	4600703	7.38
		GL-253	864.7	868.0	99.6	32348.4	271663	8.40	2566.2	2576.0	99.6	96001.5	724432	7.55
		GL-255	2448.0	2458.3	99.6	91579.7	782131	8.54	7235.9	7295.6	99.2	270695.0	2097110	7.75

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	January 2003 Janvier 2003
TOTAL	HUSKY ENERGY			46721.8		133783.1		1716562.5	11668898	6.80	133783.1			4942259.3	30873003		6.25
	IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	34832.8	37355.0	93.2		1369277.4	10514711	7.68	104894.7	110860.0	94.6	4139565.4	28993586		7.00
	INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094		2.99
	MEAD CORPORATION	CORNWALL	GO-16-00	783.0	0.0	0.0	0.0	29597.4	229099	7.74	2007.0	0.0	0.0	75864.6	547489		7.22
	MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6		496293.8	1137652	2.29	39550.8	78181.6	50.6	1472871.9	3447095		2.34
			GL-141	13342.4	13171.9	101.3		496871.0	3529230	7.10	39596.8	39090.8	101.3	1474584.9	9326488		6.32
			GL-242	1705.0	78523.0	2.2		63494.2	439819	6.93	5063.0	233036.0	2.2	188546.1	1202873		6.38
	IROQUOIS		GL-175	45309.6	89590.0	50.6		1707265.7	13140378	7.70	134467.2	265880.0	50.6	5066724.1	35245295		6.96
	NIAGARA FALLS		GL-110	22251.8	21954.2	101.4		840005.5	6885613	8.20	66037.6	65154.4	101.4	2492919.4	16026092		6.43
			GL-163	8900.1	8773.0	101.4		335978.8	1879413	5.59	26413.2	26036.0	101.4	997098.3	5787783		5.80
			GL-83	31912.4	81229.3	39.3		1204693.1	8149789	6.77	172942.6	241067.6	71.7	6528583.2	40851814		6.26
	PHILIPSBURG		GL-172	9755.7	28086.0	34.7		367594.8	2901900	7.89	28368.6	83352.0	34.0	1068928.9	7378490		6.90
TOTAL	MIRANT CDA GAS			146503.9		512439.8		5512196.8	38063794	6.91	512439.8			19290256.7	119265930		6.18
	NEXEN/ROCK	PHILIPSBURG	GL-290	1354.2	1897.2	71.4		50728.3	452958	8.93	4190.4	5630.4	74.4	156803.4	1426651		9.10
	NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791		5.79
			GL-220	9724.4	8782.3	110.7		364471.3	2545152	6.98	26914.9	26063.6	103.3	1008082.4	7635534		7.57
	IROQUOIS		GL-195	300.6	6975.0	4.3		11336.6	74593	6.59	2375.2	20700.0	11.5	89497.5	517092		5.78
	NAPIERVILLE			6755.9	6975.0	96.9		254562.3	2106242	8.27	18246.9	20700.0	88.1	688577.4	5404668		7.85
TOTAL	NYSEG			16780.9		630360.2		4725987		7.50	47856.1			1798209.8	13627085		7.58
	PAN-ALBERTA	KINGSGATE	GL-106	0.1	231836.6	0.0		3.8	12	3.17	71443.9	688031.2	10.4	2707723.9	11133380		4.11
	PETRO-CANADA	HUNTINGDON	GL-186	2669.4	12697.6	21.0		104106.6	677788	6.51	7607.0	37683.2	20.2	296673.0	1886874		6.36
	PROGAS	EMERSON	GL-234	2192.8	2628.8	83.4		82624.7	629628	7.62	7368.1	7801.6	94.4	277630.0	1894491		6.82
			GL-236	9423.2	9424.0	100.0		355066.2	2640361	7.44	27965.6	27968.0	100.0	1053743.8	7172993		6.81
			GL-237	2948.2	2972.9	99.2		111088.2	822529	7.40	8687.8	8822.8	98.5	327356.3	2221964		6.79
			GL-238	8161.0	9727.8	83.9		307506.5	2353023	7.65	27307.9	28869.6	94.6	1028961.7	7053325		6.85
			GL-270	6751.9	6975.0	96.8		254411.6	1825898	7.18	19845.3	20700.0	95.9	747770.9	5005249		6.69
			GL-271	2247.3	2077.0	108.2		84678.3	473840	5.60	6670.3	6164.0	108.2	251336.9	1389976		5.53
			GL-295	5359.4	5313.4	100.9		201995.8	1237972	6.13	15898.3	15768.8	100.8	599206.9	3462986		5.78
	IROQUOIS		GL-161	21954.1	21954.2	100.0		827230.5	5050192	6.10	65154.1	65154.4	100.0	2455006.5	14814458		6.03

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH:	January 2003	MONTH:		November 2002	TO	January 2003
		MOIS:	Janvier 2003	MOIS:		Novembre 2002	À	Janvier 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
LIC/ORD								
PROGAS	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	14030924	8.46
		GL-109	21307.6	21954.2	97.1	804361.9	6623193	8.23
		GL-129	42284.3	78154.1	54.1	1596232.3	9891861	6.20
		GL-178	10506.8	10536.9	99.7	396631.7	2602779	6.56
TOTAL	PROGAS		177044.5			6679350.8	48182200	7.21
SARANAC/SHELL	NAPIERVILLE	GL-197	42701.6	44795.0	95.3	1610277.3	9968340	6.19
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	499027.5	3822685	7.66
SELKIRK/TM OIL	IROQUOIS	GL-193	16658.2	16684.2	99.8	624349.3	3445978	5.52
SELKIRK/PANCDN	IROQUOIS	GL-194	16658.2	16684.2	99.8	624349.3	3480404	5.57
SELKIRK/PROMARK	IROQUOIS	GL-192	14829.9	14849.0	99.9	555824.6	3015008	5.42
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88946.0	388924	4.37
		GL-266	2182.9	2445.9	89.2	83845.2	366613	4.37
TOTAL	TALISMAN		4498.6			172791.2	755537	4.37
TCPL	EMERSON	GL-187	25396.0	86335.0	29.4	951334.1	4996406	5.25
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23233.1	26086.5	89.1	878211.2	3895475	4.44
TOTAL	TRANSCANADA ENGY LTD		13041.7	13041.7	100.0	492976.3	2186691	4.44
			36274.8			1371187.4	6082166	4.44
VERMONT GAS	PHILIPSBURG	GL-289	6625.0	7024.6	94.3	248172.5	1987463	8.01
*TOTAL LENGTH	LONG TERM		1353137.6			51048756.7	330897299	6.48

SHORT TERM								

ALCOA	CORNWALL	GO-33-02	7557.0	0.0	0.0	283085.2		
	MONCHY		8638.8	0.0	0.0	323523.1		
			16195.8			606608.3		
TOTAL	ALCOA		89887.9	0.0	0.0	4115967.0		
ALLIANCE CANADA	ELMORE	GO-88-02	609.4	0.0	0.0	22529.5		
ALTAGAS	CARDSTON	GO-124-02	609.4	0.0	0.0	22529.5		
		GO-98-00	0.0	0.0	0.0	0.0		
TOTAL	ALTAGAS		609.4			22529.5		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2003 Janvier 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		January 2003 Janvier 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	8534.9	0.0	0.0	320656.2			24291.5	0.0	0.0	912680.0		
ANADARKO CDA	ELMORE	GO-63-01	11041.0	0.0	0.0	430488.6			32090.0	0.0	0.0	1251189.2		
EMERSON			8747.8	0.0	0.0	327080.2			25959.0	0.0	0.0	970691.6		
TOTAL ANADARKO CDA			19788.8			757568.8			58049.0			2221880.8		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			26346.9	0.0	0.0	995122.4		
APACHE	ELMORE	GO-48-01	5671.2	0.0	0.0	224012.4			16461.4	0.0	0.0	650280.9		
KINGSGATE			10245.5	0.0	0.0	388304.5			30748.2	0.0	0.0	1163410.9		
MONCHY			30798.5	0.0	0.0	1153403.8			91426.4	0.0	0.0	3423918.7		
TOTAL APACHE			46715.2			1765720.7			138636.0			5237610.5		
AVISTA CORP	KINGSGATE	GO-75-02	75818.0	0.0	0.0	2873502.3			279366.2	0.0	0.0	10587979.4		
AVISTA ENERGY	HUNTINGDON	GO-74-01	28330.3	0.0	0.0	1076551.4			119620.7	0.0	0.0	4545586.6		
KINGSGATE			19218.5	0.0	0.0	734146.7			67768.6	0.0	0.0	2588760.6		
TOTAL AVISTA ENERGY			47548.8			1810698.1			187389.3			7134347.2		
B.C. GAS	HUNTINGDON	GO-53-01	19098.5	0.0	0.0	733382.4			26923.3	0.0	0.0	1033854.8		
BOISE CASCADE	SPRAGUE	GO-67-02	11524.9	0.0	0.0	431723.5			34821.3	0.0	0.0	1305336.2		
BP CANADA	CHIPPAWA	GO-94-01	129737.2	0.0	0.0	4904066.1			267947.1	0.0	0.0	10128400.2		
ELMORE			134931.1	0.0	0.0	5100395.5			405229.7	0.0	0.0	15317682.4		
EMERSON			159897.9	0.0	0.0	6044140.5			575875.3	0.0	0.0	21768085.9		
HUNTINGDON			66524.7	0.0	0.0	2514633.6			202700.5	0.0	0.0	7662078.7		
IROQUOIS			51486.0	0.0	0.0	1946170.8			130907.6	0.0	0.0	4948307.2		
KINGSGATE			6883.7	0.0	0.0	260203.9			155292.9	0.0	0.0	5870071.5		
MONCHY			293694.7	0.0	0.0	11101659.4			783151.3	0.0	0.0	29603118.5		
NIAGARA FALLS			66501.9	0.0	0.0	2513771.8			203881.3	0.0	0.0	7706713.0		
ST STEPHEN			27296.5	0.0	0.0	1031807.7			87158.8	0.0	0.0	3336936.7		
TOTAL BP CANADA			936953.7			35416849.1			2812144.5			106341394.0		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	75967.0	0.0	0.0	2871552.5			159482.9	0.0	0.0	6028453.5		
BURLINGTON MARKETING	ELMORE	GO-118-02	88908.9	0.0	0.0	3509233.6			88908.9	0.0	0.0	3509233.6		
		GO-90-00		0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		TO A		January 2003 Janvier 2003	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
BURLINGTON MARKETING	KINGSGATE	GO-118-02	67099.0	0.0	0.0	2543052.2		67099.0	0.0	0.0	2543052.2				
		GO-90-00	0.0	0.0	0.0	0.0		137289.5	0.0	0.0	5189543.0				
	MONCHY	GO-118-02	50210.7	0.0	0.0	1880390.8		50210.7	0.0	0.0	1880390.8				
		GO-90-00	0.0	0.0	0.0	0.0		98737.3	0.0	0.0	3697712.0				
	NIAGARA FALLS	GO-118-02	13879.9	0.0	0.0	503007.6		13879.9	0.0	0.0	503007.6				
TOTAL BURLINGTON MARKETING		GO-90-00	0.0	0.0	0.0	0.0		27312.1	0.0	0.0	989790.5				
			220098.5			8435684.2		650527.8			24950312.4				
	ELMORE	GO-12-01	22339.7	0.0	0.0	913247.0		65348.9	0.0	0.0	2663104.2				
	KINGSGATE		31763.8	0.0	0.0	1202577.5		97062.2	0.0	0.0	3675407.3				
			54103.5			2115824.4		162411.1			6338511.5				
TOTAL CALPINE ENERGY															
	CHEVRON CAN.	GO-77-01	61336.4	0.0	0.0	2324649.7		190678.8	0.0	0.0	7217125.7				
	CNR LTD.	GO-4-02	60457.6	0.0	0.0	2455183.2		185023.9	0.0	0.0	7512575.2				
	KINGSGATE		17292.3	0.0	0.0	655378.2		61358.2	0.0	0.0	2322196.7				
	MONCHY		64181.3	0.0	0.0	2403589.7		187468.4	0.0	0.0	7020691.7				
TOTAL CNR LTD.			141931.2			5514151.1		433850.5			16855463.6				
	CONCORD ENERGY	GO-76-02	281.5	0.0	0.0	10550.6		281.5	0.0	0.0	10550.6				
	HUNTINGDON		9421.7	0.0	0.0	361793.3		24373.3	0.0	0.0	935934.8				
	IROQUOIS		3077.1	0.0	0.0	115329.7		3077.1	0.0	0.0	115329.7				
TOTAL CONCORD ENERGY	KINGSGATE		0.0	0.0	0.0	0.0		776.9	0.0	0.0	29405.7				
	MONCHY		0.0	0.0	0.0	0.0		132.6	0.0	0.0	4965.9				
			12780.3			487673.6		28641.4			1096186.6				
	CONOCOPHILLIPS	GO-51-02	8817.8	0.0	0.0	329873.9		20965.1	0.0	0.0	784304.4				
	EMERSON		30220.0	0.0	0.0	1130530.2		63473.1	0.0	0.0	2374528.7				
TOTAL CONOCOPHILLIPS	IROQUOIS		2041.3	0.0	0.0	76365.0		3661.7	0.0	0.0	136984.2				
	NIAGARA FALLS		31097.9	0.0	0.0	1163372.4		84097.3	0.0	0.0	3146080.0				
	ST CLAIR		7617.7	0.0	0.0	284978.2		7617.7	0.0	0.0	284978.2				
			79794.7			2985119.7		179814.9			6726875.4				
	CONOCOPHILLIPS CANAD	GO-10-02	0.0	0.0	0.0	0.0		108448.7	0.0	0.0	4285397.7				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2003 Janvier 2003	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD												
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	55861.2	0.0	0.0	2228862.0			163719.4	0.0	0.0	6538293.0		
	KINGSGATE		8822.6	0.0	0.0	334464.8			26281.2	0.0	0.0	994399.8		
	MONCHY		35737.3	0.0	0.0	1338361.9			106651.9	0.0	0.0	3994113.7		
TOTAL CONOCOPHILLIPS WSTRN			100421.1			3901688.6			296652.5			11526806.5		
CORAL ENERGY	CHIPPAWA	GO-11-02	616.9	0.0	0.0	23325.0			616.9	0.0	0.0	23325.0		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-11-02	209.7	0.0	0.0	7849.1			209.7	0.0	0.0	7849.1		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
EAST HEREFORD		GO-11-02	5488.0	0.0	0.0	205580.5			5488.0	0.0	0.0	205580.5		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-11-02	2214.4	0.0	0.0	81999.2			2214.4	0.0	0.0	81999.2		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
EMERSON		GO-11-02	127210.3	0.0	0.0	4765297.7			127210.3	0.0	0.0	4765297.7		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-11-02	1335.4	0.0	0.0	50024.1			1335.4	0.0	0.0	50024.1		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
IROQUOIS		GO-11-02	58347.4	0.0	0.0	2183943.2			58347.4	0.0	0.0	2183943.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-11-02	3488.8	0.0	0.0	130655.6			3488.8	0.0	0.0	130655.6		
NIAGARA FALLS		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
		GO-11-02	12307.5	0.0	0.0	465346.6			12307.5	0.0	0.0	465346.6		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-11-02	3934.0	0.0	0.0	147367.6			3934.0	0.0	0.0	147367.6		
SPRAGUE		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
		GO-11-02	1612.4	0.0	0.0	60400.5			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-11-02	35248.7	0.0	0.0	1403250.8			35248.7	0.0	0.0	1403250.8		
TOTAL CORAL ENERGY		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
			252013.5			9525039.9			723144.1			27368244.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: January 2003 MOIS: Janvier 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		AVG. PRIX MOYEN
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ RÉEL	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
CORAL RESOURCES	EMERSON	GO-116-02	13249.5	0.0	0.0	496326.3	26523.8	0.0
	MONCHY		26793.3	0.0	0.0	1003409.1	45858.5	0.0
TOTAL CORAL RESOURCES			40042.8			1499735.4	72382.3	2711769.1
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	2377.2	0.0	0.0	89786.8	3451.7	0.0
DOMINION EXPLORATION	ELMORE	GO-78-02	22331.2	0.0	0.0	886548.7	64756.3	0.0
DUKE ENERGY	CHIPPAWA	GO-89-02	5493.3	0.0	0.0	207370.2	5493.3	0.0
	CORNWALL		0.0	0.0	0.0	0.0	699.8	0.0
	ELMORE		124646.4	0.0	0.0	4985857.2	363107.9	0.0
	EMERSON		84863.0	0.0	0.0	3197639.4	221476.0	0.0
	HUNTINGDON		0.0	0.0	0.0	0.0	219236.6	0.0
	IROQUOIS		4479.8	0.0	0.0	168800.0	14891.6	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	476296.7	0.0
	MONCHY		66936.4	0.0	0.0	2539566.2	198608.2	0.0
	NIAGARA FALLS		17563.8	0.0	0.0	663033.1	54012.0	0.0
	ST STEPHEN		145909.1	0.0	0.0	5740062.8	484509.0	0.0
TOTAL DUKE ENERGY			449891.8			17502328.8	2038331.1	78790739.6
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0	88890.1	0.0
	HUNTINGDON		490.7	0.0	0.0	18847.8	1373.3	0.0
	IROQUOIS		8738.1	0.0	0.0	327067.1	25953.1	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	12842.9	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	30234.6	0.0
	ST CLAIR		0.0	0.0	0.0	0.0	195.0	0.0
TOTAL DYNEGY			9228.8			345914.9	159489.0	6021133.7
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0	699.0	0.0
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	2881.0	0.0	0.0	109017.0	2881.0	0.0
	ELMORE		163384.0	0.0	0.0	6510852.2	456104.0	0.0
	HUNTINGDON		8515.0	0.0	0.0	327061.1	24825.0	0.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2003 Janvier 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		January 2003 Janvier 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0	0.0		88802.0	0.0	0.0	3325635.0		
NIAGARA FALLS			75690.0	0.0	0.0	2861839.0			224502.0	0.0	0.0	8491898.6		
TOTAL EL PASO MERCHANT EN			267905.0			10461361.4			835075.0			32476419.4		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	20813.0	0.0	0.0	820448.4			55103.2	0.0	0.0	2169424.9		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	62556.1	0.0	0.0	2464710.4			181705.2	0.0	0.0	7163915.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	33819.6	0.0	0.0	1368002.8			66978.6	0.0	0.0	2710279.2		
EMERSON			43615.4	0.0	0.0	1638630.6			43615.4	0.0	0.0	1638630.6		
TOTAL ENBRIDGE GAS SERVICE			77435.0			3006633.4			110594.0			4348909.7		
ENCANA CORPORATION	ADEN	GO-117-01	32195.8	0.0	0.0	1178688.3			97403.6	0.0	0.0	3566286.3		
ELMORE			71147.3	0.0	0.0	2875062.4			71147.3	0.0	0.0	2875062.4		
EMERSON			13103.7	0.0	0.0	494533.7			45624.5	0.0	0.0	1716113.8		
KINGSGATE			48500.4	0.0	0.0	1838165.2			61619.6	0.0	0.0	2334387.4		
MONCHY			99859.7	0.0	0.0	3739328.9			149064.1	0.0	0.0	5581050.5		
NIAGARA FALLS			7963.5	0.0	0.0	300542.5			7963.5	0.0	0.0	300542.5		
REAGAN FIELD			548.6	0.0	0.0	25910.4			1679.1	0.0	0.0	79370.2		
TOTAL ENCANA CORPORATION			273319.0			10452231.3			434501.7			16452813.1		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
KINGSGATE			0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
MONCHY			0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	5202.0	0.0	0.0	201837.6			13550.0	0.0	0.0	526042.5		
ENERGETIX, INC	CHIPPAWA	GO-87-01	23371.7	0.0	0.0	886255.2			54474.3	0.0	0.0	2063279.0		
ENGAGE ENERGY	MONCHY	GO-94-00	0.0	0.0	0.0	0.0			26083.6	0.0	0.0	976830.8		
ENERGY-KOCH CANADA	IROQUOIS	GO-101-02	0.0	0.0	0.0	0.0			1877.7	0.0	0.0	73438.0		
EPCOR MERCHANT HUNTINGDON		GO-71-02	3515.6	0.0	0.0	134999.0			33768.3	0.0	0.0	1290856.8		
HUNT OIL	ELMORE	GO-7-01	8950.9	0.0	0.0	348995.6			25891.9	0.0	0.0	1014776.9		
HUSKY ENERGY	ELMORE	GO-84-00	10816.6	0.0	0.0	480586.2			31733.1	0.0	0.0	395361.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2003 Janvier 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		January 2003 Janvier 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GO-84-00	17201.3	0.0	0.0	644383.9			51041.4	0.0	0.0	1909893.8		
	HUNTINGDON		7351.0	0.0	0.0	286452.3			21827.0	0.0	0.0	850117.7		
	KINGSGATE		29453.0	0.0	0.0	1116563.2			86884.1	0.0	0.0	3288919.7		
	MONCHY		123206.2	0.0	0.0	4614072.3			366032.5	0.0	0.0	13707917.4		
TOTAL HUSKY ENERGY	NIAGARA FALLS		217.3	0.0	0.0	7821.0			217.3	0.0	0.0	7821.0		
			188245.4			7149878.9			557735.4			21160031.2		
	HYDRO-QUEBEC ST STEPHEN	GO-8-01	38439.5	0.0	0.0	1511056.8			113637.5	0.0	0.0	4484420.9		
	IGI RESOURCES HUNTINGDON	GO-76-01	149116.4	0.0	0.0	5666423.2			498738.5	0.0	0.0	18952063.0		
TOTAL IGI RESOURCES	KINGSGATE		12333.4	0.0	0.0	466202.5			53423.3	0.0	0.0	2019400.7		
			161449.8			6132625.7			552161.8			20971463.7		
	INDECK/OSWEGO NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
	INDECK/YERKES NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
KICKING HORSE	ADEN	GO-115-02	84.9	0.0	0.0	3105.6			291.7	0.0	0.0	10658.6		
	MARATHON ELMORE	GO-110-02	11983.0	0.0	0.0	477163.1			41754.8	0.0	0.0	1637703.8		
	MIRANT CDA CHIPPAWA ENERGY	GO-53-02	5823.4	0.0	0.0	218645.1			10142.2	0.0	0.0	381766.2		
	EAST HEREFORD		18443.5	0.0	0.0	691631.3			23502.1	0.0	0.0	881328.8		
EMERSON	ELMORE		397.7	0.0	0.0	14913.8			1174.9	0.0	0.0	44058.8		
			209909.9	0.0	0.0	7865469.9			667927.4	0.0	0.0	25029021.9		
	HUNTINGDON		98698.5	0.0	0.0	3701193.8			257101.3	0.0	0.0	9641298.8		
	IROQUOIS		47911.6	0.0	0.0	1787563.6			132783.5	0.0	0.0	4952311.2		
KINGSGATE			318.5	0.0	0.0	11943.8			141294.6	0.0	0.0	5298547.5		
	MONCHY		199676.4	0.0	0.0	7487865.0			596711.0	0.0	0.0	22376662.5		
	NIAGARA FALLS		29571.6	0.0	0.0	1107959.5			79234.0	0.0	0.0	2966049.0		
	TOTAL MIRANT CDA ENERGY		610751.1			22887185.6			1909871.0			71571044.5		
MONTANA- DAKOTA	MONCHY	GO-19-01	8822.7	0.0	0.0	330410.1			26176.9	0.0	0.0	980324.9		
	N. AMERICAN CHIPPAWA	GO-72-02	177.2	0.0	0.0	6691.1			565.2	0.0	0.0	21342.0		
	NATIONAL FUEL CHIPPAWA	GO-97-01	4511.1	0.0	0.0	170564.7			6597.7	0.0	0.0	249313.0		
	NIAGARA FALLS		4667.7	0.0	0.0	176485.7			4667.7	0.0	0.0	176485.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		TO À		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			January 2003 Janvier 2003	January 2003 Janvier 2003	November 2002 Novembre 2002	January 2003 Janvier 2003									
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	198.3	0.0	0.0	0.0	198.3	0.0	0.0	7483.8	7483.8		0.0	7483.8	
		GO-92-00	0.0	0.0	0.0	0.0	3630.1	0.0	0.0	137000.0			0.0	137000.0	
TOTAL NATIONAL STEEL			198.3				3828.4			144483.8					
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0	67811.6	0.0	0.0	2677880.2			0.0	2677880.2	
		GO-96-02	70777.4	0.0	0.0	0.0	147764.6	0.0	0.0	5890629.5			0.0	5890629.5	
EMERSON		GO-86-00	0.0	0.0	0.0	0.0	137280.0	0.0	0.0	5134272.2			0.0	5134272.2	
		GO-96-02	110825.1	0.0	0.0	0.0	221706.3	0.0	0.0	8297356.1			0.0	8297356.1	
IROQUOIS		GO-86-00	0.0	0.0	0.0	0.0	25100.7	0.0	0.0	938264.2			0.0	938264.2	
		GO-96-02	4128.8	0.0	0.0	0.0	8309.5	0.0	0.0	310857.4			0.0	310857.4	
MONCHY		GO-86-00	0.0	0.0	0.0	0.0	96925.5	0.0	0.0	3629860.0			0.0	3629860.0	
		GO-96-02	144838.1	0.0	0.0	0.0	289777.5	0.0	0.0	10852167.6			0.0	10852167.6	
NIAGARA FALLS		GO-86-00	0.0	0.0	0.0	0.0	16701.8	0.0	0.0	628822.8			0.0	628822.8	
		GO-96-02	17761.5	0.0	0.0	0.0	45165.4	0.0	0.0	1708799.9			0.0	1708799.9	
TOTAL NEXEN CANADA LTD.			348330.9				1056542.9			40068910.0					
NJR ENERGY	NIAGARA FALLS	GO-24-02	39142.2	0.0	0.0	0.0	74425.8	0.0	0.0	2793358.0			0.0	2793358.0	
NUMAC ENERGY	KINGSGATE	GO-59-02	14743.4	0.0	0.0	0.0	43617.0	0.0	0.0	1650196.9			0.0	1650196.9	
MONCHY			18237.3	0.0	0.0	0.0	54123.6	0.0	0.0	2026928.9			0.0	2026928.9	
TOTAL NUMAC ENERGY			32980.7				97740.6			3677125.8					
NW NATURAL GAS	KINGSGATE	GO-59-01	60888.7	0.0	0.0	0.0	196861.2	0.0	0.0	7553564.0			0.0	7553564.0	
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	458868.3	0.0	0.0	0.0	1432496.7	0.0	0.0	54194262.0			0.0	54194262.0	
PACIFICORP ENERGY	KINGSGATE	GO-7-02	13040.5	0.0	0.0	0.0	49684.1	0.0	0.0	1879363.0			0.0	1879363.0	
PAN-ALBERTA	MONCHY	GO-2-01	408301.4	0.0	0.0	0.0	1212639.2	0.0	0.0	45716498.8			0.0	45716498.8	
PETRO-CANADA	ELMORE	GO-84-01	95153.1	0.0	0.0	0.0	276632.7	0.0	0.0	11131481.3			0.0	11131481.3	
	KINGSGATE		23866.9	0.0	0.0	0.0	70660.4	0.0	0.0	2674482.4			0.0	2674482.4	
MONCHY			50579.7	0.0	0.0	0.0	120546.6	0.0	0.0	4517095.2			0.0	4517095.2	
TOTAL PETRO-CANADA			169599.7				467839.7			18323059.0					
PETROCOM	NIAGARA FALLS	GO-113-01	27309.0	0.0	0.0	0.0	81437.0	0.0	0.0	3080363.5			0.0	3080363.5	
PG&E ENERGY	ELMORE	GO-46-01	22679.6	0.0	0.0	0.0	65792.9	0.0	0.0	2697508.9			0.0	2697508.9	
IROQUOIS			18836.5	0.0	0.0	0.0	143071.6	0.0	0.0	5360893.0			0.0	5360893.0	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	% OF AUTH.	VOLUME 1000 M3	% OF AUTH.	ENERGY GJ	EXP VALUE RECETTES \$	
PG&E ENERGY	KINGSGATE	GO-46-01	0.0	0.0	0.0	0.0	0.0	25975.0	
	NIAGARA FALLS		53402.1	0.0	0.0	0.0	2000976.8	6236241.0	
TOTAL PG&E ENERGY			94918.2				3636644.0	14320617.9	
PIONEER	ELMORE	GO-90-02	88945.6	0.0	0.0	0.0	3607147.3	10459898.7	
PITTSFIELD	NIAGARA FALLS	GO-83-02	29698.7	0.0	0.0	0.0	1113107.3	1225195.1	
PORTLAND G.E.	KINGSGATE	GO-91-01	29522.2	0.0	0.0	0.0	1118891.4	3412079.1	
POWER CITY	CORNWALL	GO-47-02	50.7	0.0	0.0	0.0	1916.5	12818.0	
POWEREX	KINGSGATE	GO-5-01	0.0	0.0	0.0	0.0	0.0	2883004.6	
PROGAS	ELMORE	GO-4-01	79832.3	0.0	0.0	0.0	3046400.6	8790499.0	
	EMERSON		8309.1	0.0	0.0	0.0	313353.1	776086.1	
	NIAGARA FALLS		6774.5	0.0	0.0	0.0	255737.4	831005.9	
TOTAL PROGAS			94915.9				3615491.0	10397590.9	
PUGET SOUND	HUNTINGDON	GO-15-02	95203.0	0.0	0.0	0.0	3656747.2	12673468.9	
REGENT RESOURCES	REAGAN FIELD	GO-60-02	133.5	0.0	0.0	0.0	5051.6	5051.6	
RELIANT	HUNTINGDON	GO-64-00	0.0	0.0	0.0	0.0	0.0	283467.0	
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	12897.4	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	201513.8	
TOTAL RELIANT			0.0				0.0	497878.1	
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1801.2	0.0	0.0	0.0	67473.0	183958.9	
RG&E	CHIPPAWA	GO-92-01	88381.3	0.0	0.0	0.0	3338161.7	8886688.1	
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	0.0	1636012.9	4855264.0	
SDG&E	KINGSGATE	GO-44-02	16460.4	0.0	0.0	0.0	622532.3	2687525.4	
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	519.2	0.0	0.0	0.0	18841.8	37906.4	
SELKIRK	NIAGARA FALLS	GO-115-01	5980.4	0.0	0.0	0.0	223906.2	530764.4	
SETC	HUNTINGDON	GO-57-01	46694.1	0.0	0.0	0.0	1754297.3	2593399.0	
	IROQUOIS		84890.1	0.0	0.0	0.0	3177436.5	8389001.2	
	KINGSGATE		46458.0	0.0	0.0	0.0	1745427.0	5798833.8	
	ST STEPHEN		22367.5	0.0	0.0	0.0	837215.5	1831311.7	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2003 Janvier 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		January 2003 Janvier 2003		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SITHE/INDEPEND SMUD	CHIPPAWA	GO-116-01	62418.9	0.0	0.0	2357561.9	177087.3	0.0	177087.3	0.0	0.0	6686970.9		
	KINGSGATE	GO-18-02	15838.0	0.0	0.0	600260.2	65838.9	0.0	65838.9	0.0	0.0	2491492.6		
	CHIPPAWA	GO-70-02	12929.0	0.0	0.0	489104.1	31248.0	0.0	31248.0	0.0	0.0	1182382.2		
SPRAGUE ENERGY	CORNWALL		2046.0	0.0	0.0	76643.2	5665.0	0.0	5665.0	0.0	0.0	211978.3		
	EAST HEREFORD		2304.0	0.0	0.0	86307.8	2304.0	0.0	2304.0	0.0	0.0	86307.8		
	IROQUOIS		29275.0	0.0	0.0	1095763.3	70414.0	0.0	70414.0	0.0	0.0	2633784.5		
TOTAL	NIAGARA FALLS		46560.0	0.0	0.0	1760433.7	180253.0	0.0	180253.0	0.0	0.0	6817870.2		
	SPRAGUE ENERGY		93114.0			3508252.0	289884.0		289884.0			10932323.0		
	CORNWALL	GO-105-02	11592.9	0.0	0.0	433922.3	11592.9	0.0	11592.9	0.0	0.0	433922.3		
ST.LAWRENCE		GO-83-00	6363.2	0.0	0.0	238174.6	28558.9	0.0	28558.9	0.0	0.0	1068393.0		
	IROQUOIS		2761.8	0.0	0.0	103346.6	4354.7	0.0	4354.7	0.0	0.0	163271.8		
	ST.LAWRENCE		20717.9			775443.4	44506.5		44506.5			1665587.1		
SUMMIT	ELMORE	GO-58-02	16575.6	0.0	0.0	667996.7	47866.4	0.0	47866.4	0.0	0.0	1933917.8		
	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0	15880.7	0.0	15880.7	0.0	0.0	600290.4		
	MONCHY		13219.7	0.0	0.0	494945.5	38615.6	0.0	38615.6	0.0	0.0	1446257.4		
TOTAL	SUNCOR		13219.7			494945.5	54496.3		54496.3			2046547.9		
	ELMORE	GO-37-01	32507.5	0.0	0.0	1248613.1	95052.2	0.0	95052.2	0.0	0.0	3594039.3		
	HUNTINGDON		17029.5	0.0	0.0	654103.1	50504.9	0.0	50504.9	0.0	0.0	1941208.9		
TOTAL	TALISMAN		49537.0			1902716.2	145557.1		145557.1			5535248.2		
	ELMORE	GO-78-01	431.2	0.0	0.0	17985.4	1315.8	0.0	1315.8	0.0	0.0	51538.2		
	EMERSON		98441.1	0.0	0.0	3687603.5	225350.7	0.0	225350.7	0.0	0.0	8433174.4		
TENASKA MARKETING	IROQUOIS		3471.0	0.0	0.0	129919.5	4547.3	0.0	4547.3	0.0	0.0	170157.3		
	MONCHY		79605.4	0.0	0.0	2981222.3	158498.6	0.0	158498.6	0.0	0.0	5935772.7		
	TENASKA MARKETING		181948.7			6816730.7	389712.4		389712.4			14590642.7		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0	4379.7	0.0	4379.7	0.0	0.0	168224.3		
	HUNTINGDON	GO-24-01	4320.3	0.0	0.0	165942.7	43957.6	0.0	43957.6	0.0	0.0	1686769.0		
	CHIPPAWA	GO-14-01	22029.7	0.0	0.0	834485.1	47187.1	0.0	47187.1	0.0	0.0	1787447.4		
TOTAL	NIAGARA FALLS		14925.4	0.0	0.0	565374.2	45658.5	0.0	45658.5	0.0	0.0	1729544.0		
	TXU ENERGY		36955.1			1399859.2	92845.6		92845.6			3516991.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:				MONTH: MOIS:				November 2002 Novembre 2002				TO A		January 2003 Janvier 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN			
U.S. GYPSUM	CHIPPAWA	GO-105-01	5954.7	0.0	0.0	224730.4			12440.5	0.0	0.0	469504.5					
	EMERSON		11660.7	0.0	0.0	440074.8			34562.2	0.0	0.0	1304377.5					
	HUNTINGDON		2896.9	0.0	0.0	109329.0			8594.0	0.0	0.0	324337.6					
	KINGSGATE		2800.2	0.0	0.0	105847.6			12806.9	0.0	0.0	486994.6					
	NIAGARA FALLS		6048.5	0.0	0.0	228270.4			23181.9	0.0	0.0	874884.9					
TOTAL U.S. GYPSUM			29361.0			1108252.2			91585.5			3460099.1					
VERMONT GAS	PHILPSBURG	GO-109-01	413.8	0.0	0.0	15500.9			856.4	0.0	0.0	32063.0					
WESTERN GAS	KINGSGATE	GO-112-01	424.2	0.0	0.0	16064.5			5293.9	0.0	0.0	200480.0					
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	128.3	0.0	0.0	5045.0			2215.1	0.0	0.0	87683.0					
*TOTAL LENGTH	SHORT TERM		7471109.8			285336833.8	1991013725	6.98	23152577.0			884195018.7	5465036190	6.18			
*TOTAL			8824247.4			336385590.5	2321911024	6.90	27536165.8			1049610265.2	6453980320	6.15			

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2003 Janvier 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		January 2003 Janvier 2003			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

BP CANADA	COURTRIGHT	GO-95-01	54620.0	0.0	0.0	2064636.0			169804.6	0.0	0.0	6418613.8		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			17754.0	0.0	0.0	670036.0		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			46129.0			1740908.5		
COENERGY II	COURTRIGHT	GO-27-01	157854.6	0.0	0.0	5957432.9			498796.3	0.0	0.0	18824573.2		
	ST CLAIR		19932.6	0.0	0.0	752256.4			91233.6	0.0	0.0	3443156.2		
TOTAL COENERGY II			177787.2			6709689.2			590029.9			22267729.4		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	36859.7	0.0	0.0	1378921.4			99943.9	0.0	0.0	3738901.3		
CORAL ENERGY	RAINY RIVER	GO-9-02	1612.4	0.0	0.0	60400.5			5019.3	0.0	0.0	187802.0		
	ST CLAIR		78704.7	0.0	0.0	2962444.9			174916.1	0.0	0.0	6569370.2		
TOTAL CORAL ENERGY			80317.1			3022845.4			179935.4			6757172.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	149039.6	0.0	0.0	5721630.2			450755.0	0.0	0.0	17322291.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	39555.5	0.0	0.0	1518535.6			157656.1	0.0	0.0	6060367.9		
	ST CLAIR		38784.0	0.0	0.0	1459054.0			38784.0	0.0	0.0	1459054.0		
TOTAL ENBRIDGE GAS SERVICE			78339.5			2977589.7			196440.1			7519421.9		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	0.0	0.0	0.0	0.0			22.0	0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	31102.5	0.0	0.0	1162611.5			59889.7	0.0	0.0	2237532.2		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
	SARNIA	GO-97-02	131316.3	0.0	0.0	5041232.7			304426.4	0.0	0.0	11705971.5		
			0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	81850.7	0.0	0.0	3080860.3			179310.5	0.0	0.0	6735602.8		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			213167.0			8122093.0			806741.8			30709832.8		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	206.7	0.0	0.0	7780.2			564.9	0.0	0.0	21209.2		
TENASKA MARKETING	COURTRIGHT	GO-79-01	21356.0	0.0	0.0	819856.8			89742.6	0.0	0.0	3449012.7		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	MONTH: January 2003		MONTH: November 2002		TO		AVG. PRIX MOYEN
			MOIS:		MOIS:		A	A	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	
TENASKA MARKETING	LOOMIS		GO-79-01	18796.4	0.0	0.0	693211.3	57494.1	0.0
TOTAL TENASKA MARKETING				40152.4			1513068.1	147236.7	5562023.2
TORONTO HYDRO ENERGY	COURTRIGHT		GO-103-01	1537.3	0.0	0.0	61522.7	4359.4	0.0
UNION GAS	OJIBWAY (WINDSOR)		GO-42-01	25497.5	0.0	0.0	962189.0	75781.0	0.0
WESTCOAST ENERGY US	COURTRIGHT		GO-92-02	10479.1	0.0	0.0	402292.6	31066.7	0.0
*TOTAL LENGTH	SHORT TERM			899105.6			34106868.8	251142706	7.36
*TOTAL				899105.6			34106868.8	251142706	7.36
								108525393.0	721692143
								108525393.0	721692143

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National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2003

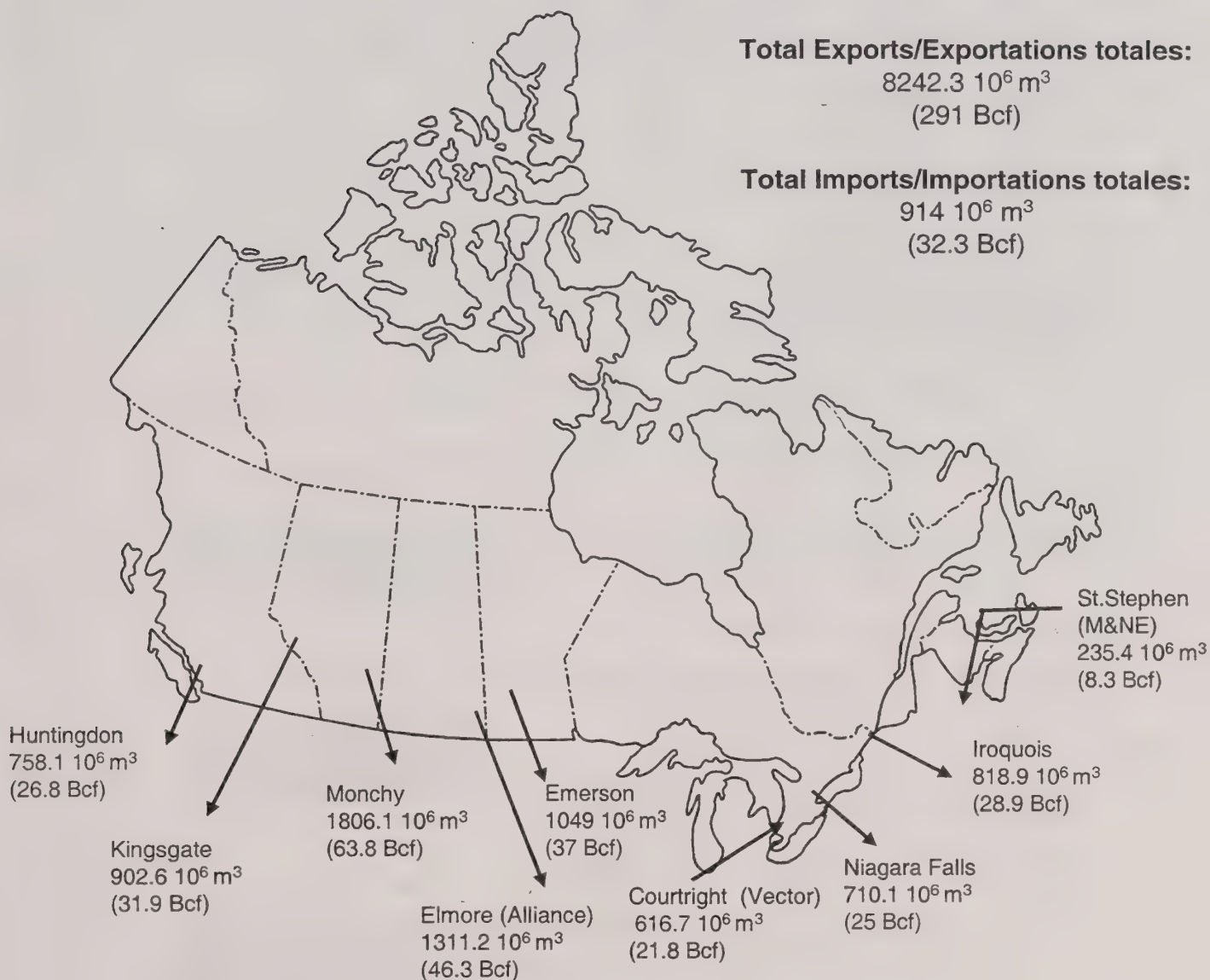


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1
Cumulative Exports/Exportations cumulatives
(billions m3/millards de m3)
February

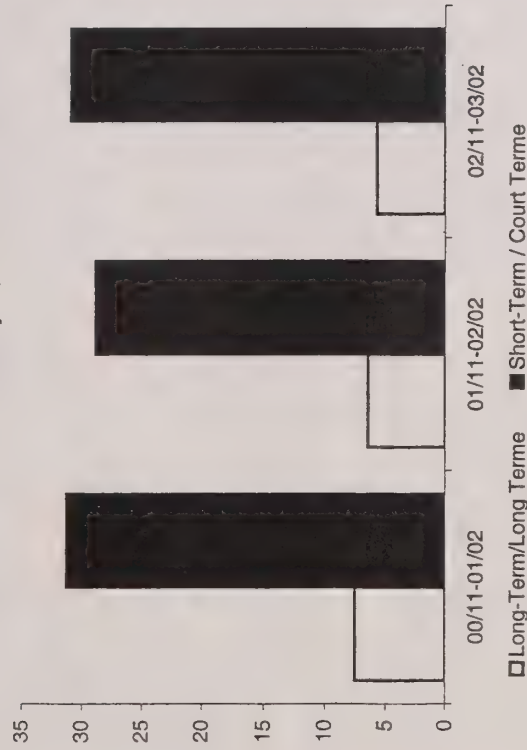


Figure 2
Monthly Exports/Exportations par mois
(millions m3)

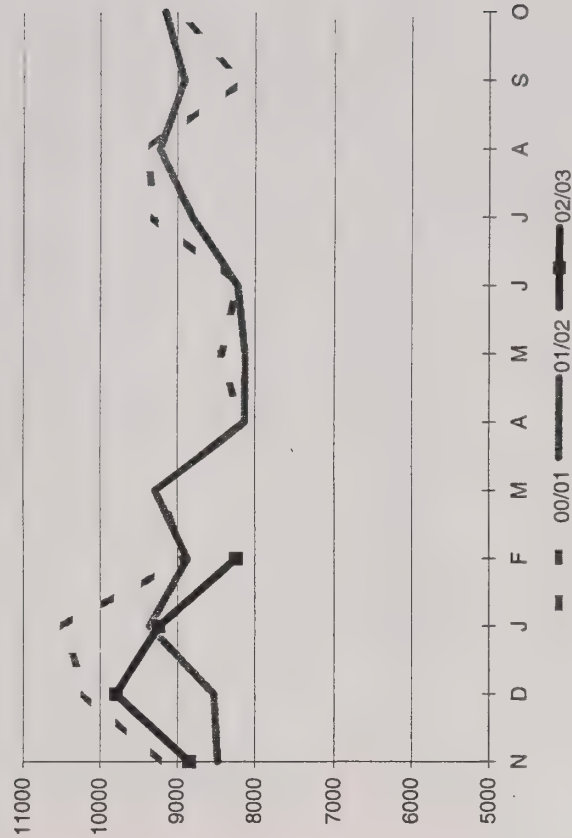


Figure 3
Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

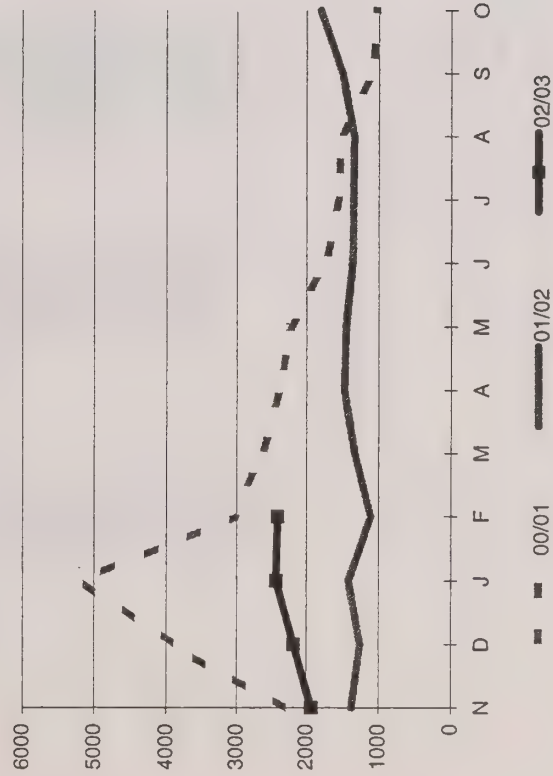
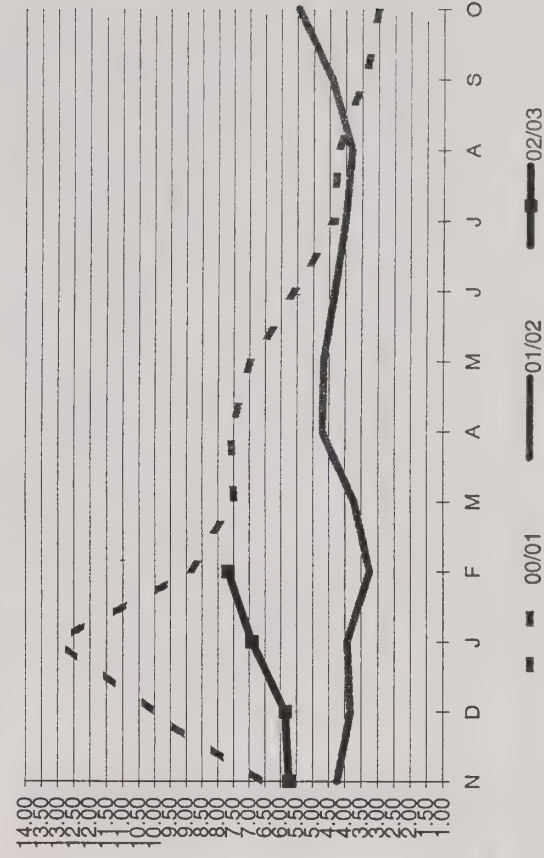


Figure 4
Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2003/février 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

February

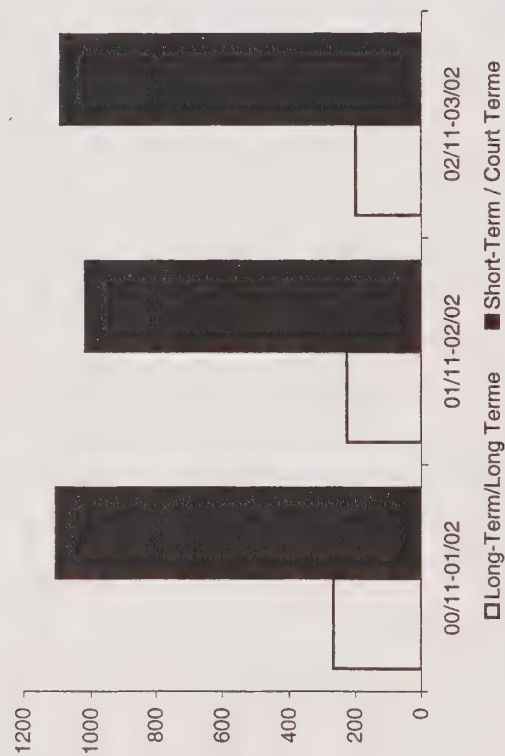


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

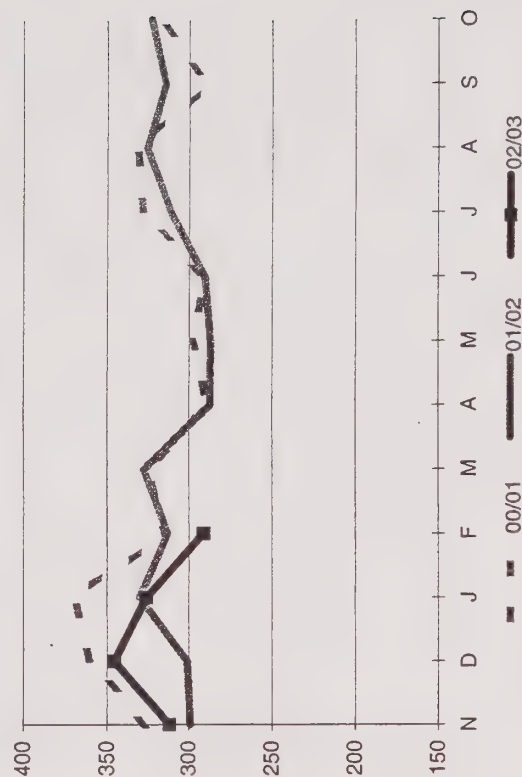


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

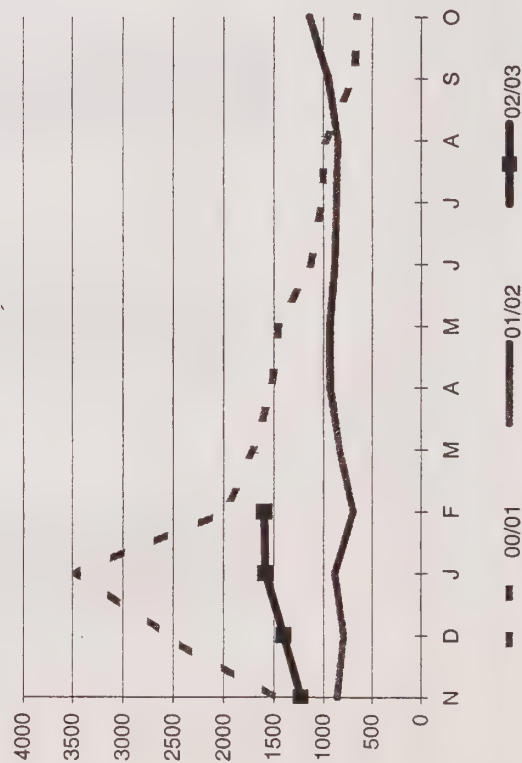
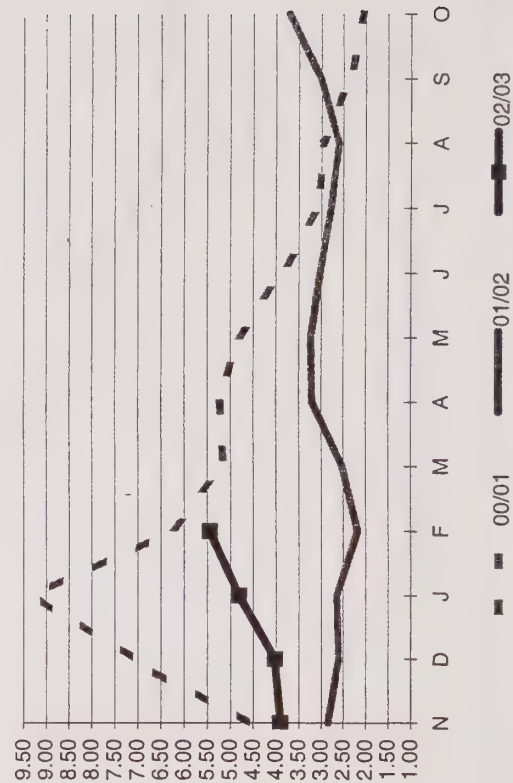


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2002-02	2003-02		% Change	2001-11-2002-02	2002-11-2003-02		% Change
Volume (Millions M3)								
Long-term / Long terme	1566.3	1281.2		-18.2%	6419.6	5664.8		-11.8%
Short-term / Court terme	7306.5	6961.1		-4.7%	28816.9	30871.3		7.1%
Total	8872.7	8242.3		-7.1%	35236.5	36536.1		3.7%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	210.4	325.4		54.7%	978.7	1314.3		34.3%
Short-term / Court terme	894.0	2088.0		133.6%	4163.9	7731.8		85.7%
Total	1104.4	2413.4		118.5%	5142.6	9046.2		75.9%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	3.56	6.73		89.1%	4.04	6.15		52.3%
Short-term / Court terme	3.18	7.85		146.8%	3.76	6.56		74.5%
Total	3.25	7.68		136.5%	3.81	6.49		70.6%
Volume (BCF)								
Long-term / Long terme	55.3	45.2		-18.2%	226.6	200.0		-11.8%
Short-term / Court terme	257.9	245.7		-4.7%	1017.3	1089.8		7.1%
Total	313.2	291.0		-7.1%	1243.9	1289.8		3.7%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	131.8	215.2		63.2%	614.9	850.3		38.3%
Short-term / Court terme	560.2	1380.6		146.5%	2616.1	5008.0		91.4%
Total	692.0	1595.8		130.6%	3231.0	5858.3		81.3%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	2.39	4.77		99.6%	2.72	4.27		56.8%
Short-term / Court terme	2.14	5.57		160.4%	2.53	4.56		79.9%
Total	2.18	5.45		149.6%	2.57	4.51		75.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2002-02	2003-02	EN %	2002-02 2003-02	2001-11	2002-11	2002-02 2003-02	2001-11 2002-11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1566.3	1281.2	-18.2	3.56	6.73	89.1		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3953.1	3387.3	-14.3	3.27	8.09	147.8		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3353.4	3573.8	6.6	3.08	7.62	147.3		
TOTAL - TERM/TERME	8872.7	8242.3	-7.1	3.25	7.68	136.5		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1173.3	698.9	-40.4	2.98	7.29	144.4		
MIDWEST/MIDWEST	3620.4	3915.9	8.2	3.03	7.43	145.0		
MOUNTAIN/ROCHEUSES	27.9	0.6	-97.9	2.69	7.89	192.8		
NORTHEAST/NORD-EST	2619.6	2749.3	5.0	3.75	8.53	127.6		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1431.5	877.6	-38.7	3.11	6.46	107.9		
TOTAL - REGION/RÉGION	8872.7	8242.3	-7.1	3.25	7.68	136.5		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	729.5	844.4	15.8	3.93	6.69	70.1		
LDC/SDL	1798.8	1302.0	-27.6	3.60	7.58	110.5		
MARKETING CO./COMMERCIALISATEURS	6140.4	5740.5	-6.5	3.09	7.88	154.9		
PIPELINE/PIPELINES	204.0	355.4	74.2	2.43	7.15	193.8		
TOTAL - CUSTOMER TYPE/CLIENT	8872.7	8242.3	-7.1	3.25	7.68	136.52		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %		VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2002-02	2003-02	2002-02	2002-02	2003-02	EN %	EN %	2001-11	2002-11	2003-02	2001-11	2002-11	2002-02	2003-02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	55.3		45.2	-18.2	2.39	4.77	99.6	226.6	200.0		2.72	4.27	56.8	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	139.5		119.6	-14.3	2.20	5.74	161.4	577.6	529.3		2.59	4.66	80.1	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	118.4		126.2	6.6	2.07	5.41	160.9	439.6	560.5		2.47	4.46	80.7	
TOTAL - TERM/TERME	313.2		291.0	-7.1	2.18	5.45	149.6	1243.9	1289.8		2.57	4.51	75.7	
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	41.4		24.7	-40.4	2.01	5.18	157.9	185.9	166.2		2.38	3.89	63.3	
MIDWEST/MIDWEST	127.8		138.2	8.2	2.04	5.27	158.5	500.7	565.1		2.42	4.47	84.9	
MOUNTAIN/ROCHEUSES	1.0		0.0	-97.9	1.81	5.60	209.0	4.5	0.1		1.94	4.22	117.7	
NORTHEAST/NORD-EST	92.5		97.1	5.0	2.52	6.05	140.1	368.3	420.3		2.86	4.96	73.2	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.5		31.0	-38.7	2.09	4.58	119.4	184.5	138.1		2.59	4.06	56.8	
TOTAL - REGION/RÉGION	313.2		291.0	-7.1	2.18	5.45	149.6	1243.9	1289.8		2.57	4.51	75.7	
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	25.8		29.8	15.8	2.64	4.75	79.44	116.2	125.2		2.79	4.33	55.3	
LDC/SDL	63.5		46.0	-27.6	2.42	5.38	122.11	241.1	211.5		2.83	4.44	56.7	
MARKETING CO./COMMERCIALISATEURS	216.8		202.6	-6.5	2.08	5.59	168.93	855.0	904.9		2.49	4.56	83.6	
PIPELINE/PIPELINES	7.2		12.5	74.2	1.64	5.07	210.05	31.6	48.1		2.03	4.37	114.7	
TOTAL - CUSTOMER TYPE/CLIENT	313.2		291.0	-7.1	2.18	5.45	149.6	1243.9	1289.8		2.57	4.51	75.7	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
		2002-02	2003-02	2002-02	2003-02		2001-11- 2002-02	2002-11- 2003-02	2001-11- 2002-02	2002-11- 2003-02		2001-11- 2002-02	2002-11- 2003-02	
ADEN	SHORT-TERM/COURT TERME	26.4	29.3		10.7		117.2	127.0		8.3				
	TOTAL ADEN	26.4	29.3		10.7		117.2	127.0		8.3				
CARDSTON	SHORT-TERM/COURT TERME	1.4	0.4		-69.7		5.9	2.5		-58.3				
	TOTAL CARDSTON	1.4	0.4		-69.7		5.9	2.5		-58.3				
CHIPPAWA	LONG-TERM/LONG TERME	9.3	7.8		-16.0		32.5	35.1		7.8		6.02	7.91	31.3
	SHORT-TERM/COURT TERME	278.8	358.3		28.5		1069.5	1352.5		26.5		4.84	7.97	64.5
	TOTAL CHIPPAWA	288.1	366.1		27.1		1102.0	1387.6		25.9		4.88	7.97	63.4
CORNWALL	LONG-TERM/LONG TERME	11.1	0.7		-93.6		39.7	2.7		-93.2		7.46	7.72	3.5
	SHORT-TERM/COURT TERME	20.4	25.5		24.7		70.7	98.3		39.0		6.10	7.94	30.1
	TOTAL CORNWALL	31.5	26.2		-16.9		110.4	101.0		-8.5		6.59	7.93	20.4
EAST HEREFORD	LONG-TERM/LONG TERME	66.5	77.3		16.3		211.5	317.8		50.2		4.12	6.42	55.8
	SHORT-TERM/COURT TERME	62.2	65.9		6.0		266.1	233.1		-12.4				
	TOTAL EAST HEREFORD	128.6	143.2		11.4		477.6	550.9		15.3				
ELMORE	SHORT-TERM/COURT TERME	1228.3	1311.2		6.8		5402.3	5499.9		1.8		3.63	6.81	87.5
	TOTAL ELMORE	1228.3	1311.2		6.8		5402.3	5499.9		1.8		3.63	6.81	87.5
EMERSON	LONG-TERM/LONG TERME	123.0	119.9		-2.5		505.0	490.9		-2.8		3.96	5.82	46.9
	SHORT-TERM/COURT TERME	880.6	929.1		5.5		2939.5	3999.6		36.1		3.53	6.39	80.9
	TOTAL EMERSON	1003.5	1049.0		4.5		3444.4	4490.5		30.4		3.59	6.33	76.1
HUNTINGDON	LONG-TERM/LONG TERME	110.9	113.6		2.4		469.4	483.5		3.0		4.21	5.84	39.0
	SHORT-TERM/COURT TERME	787.1	644.6		-18.1		2504.0	2716.2		8.5		3.78	5.78	53.0
	TOTAL HUNTINGDON	898.1	758.1		-15.6		2973.4	3199.7		7.6		3.85	5.79	50.5
IROQUOIS	LONG-TERM/LONG TERME	485.0	475.4		-2.0		1980.0	1912.7		-3.4		3.90	6.44	65.3
	SHORT-TERM/COURT TERME	196.5	343.6		74.8		888.3	1377.6		55.1		4.40	8.29	88.2
	TOTAL IROQUOIS	681.5	818.9		20.2		2868.3	3290.3		14.7		4.05	7.21	77.9
KINGSGATE	LONG-TERM/LONG TERME	241.8	89.8		-62.9		1014.1	530.1		-47.7		2.98	4.48	50.5
	SHORT-TERM/COURT TERME	1463.3	812.9		-44.5		6517.3	5161.9		-20.8		3.72	5.72	53.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-02	2003-02	2002-02	2003-02	2002-02	2003-02	2001-11- 2002-02	2002-11- 2003-02	2001-11- 2002-02	2002-11- 2003-02	2001-11- 2002-02	2002-11- 2003-02	2001-11- 2002-02	2002-11- 2003-02
TOTAL KINGSGATE	1705.2	902.6	-47.1	3.09	6.96	125.1	7531.3	5692.0	-24.4	3.62	5.60	54.8		
MONCHY														
LONG-TERM/LONG TERME	124.3	123.2	-0.8	2.38	4.46	87.2	528.1	529.9	0.3	3.45	5.35	55.1		
SHORT-TERM/COURT TERME	1604.9	1682.8	4.9	2.89	7.21	149.4	6055.8	6878.4	13.6	3.57	6.35	77.9		
TOTAL MONCHY	1729.2	1806.1	4.4	2.86	7.02	146.0	6583.8	7408.3	12.5	3.56	6.28	76.4		
NAPIERVILLE														
LONG-TERM/LONG TERME	40.2	42.9	6.7	6.13	6.61	7.8	174.7	186.3	6.6	6.18	6.49	5.1		
SHORT-TERM/COURT TERME	2.5	2.1	-13.0				2.5	7.5	203.8					
TOTAL NAPIERVILLE	42.7	45.0	5.6				177.1	193.7	9.4					
NIAGARA FALLS														
LONG-TERM/LONG TERME	304.2	185.8	-38.9	4.58	8.26	80.1	1260.7	972.6	-22.8	4.76	6.77	42.2		
SHORT-TERM/COURT TERME	464.1	524.3	13.0	3.81	8.76	130.1	1708.4	2215.0	29.7	4.31	7.50	73.9		
TOTAL NIAGARA FALLS	768.3	710.1	-7.6	4.11	8.63	109.8	2969.1	3187.7	7.4	4.50	7.28	61.7		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.8	0.1	-87.9	3.85	5.60	45.4	3.4	0.7	-80.4	3.71	3.64	-2.0		
SHORT-TERM/COURT TERME	0.0	0.0	-100.0				3.6	0.0	-100.0					
TOTAL NORTH PORTAL	0.8	0.1	-88.0				7.0	0.7	-90.6					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	1.8	0.0	-100.0				1.8	3.8	110.7					
TOTAL OJIBWAY (WINDSOR)	1.8	0.0	-100.0				1.8	3.8	110.7					
PHILIPSBURG														
LONG-TERM/LONG TERME	17.1	16.2	-5.3	4.70	8.36	78.0	66.2	69.2	4.5	5.19	7.26	39.8		
SHORT-TERM/COURT TERME	5.2	1.2	-77.6				7.0	11.4	61.6					
TOTAL PHILIPSBURG	22.2	17.3	-22.1				73.3	80.6	10.0					
REAGAN FIELD														
SHORT-TERM/COURT TERME	0.2	0.8	234.7				1.2	2.6	124.4					
TOTAL REAGAN FIELD	0.2	0.8	234.7				1.2	2.6	124.4					
SPRAGUE														
SHORT-TERM/COURT TERME	4.4	9.8	121.7				4.4	49.6	1022.1					
TOTAL SPRAGUE	4.4	9.8	121.7				4.4	49.6	1022.1					
ST CLAIR														
SHORT-TERM/COURT TERME	6.3	12.4	98.8				52.3	20.3	-61.3					
TOTAL ST CLAIR	6.3	12.4	98.8				52.3	20.3	-61.3					
ST STEPHEN														
LONG-TERM/LONG TERME	32.2	28.5	-11.3	3.60	8.49	136.2	134.4	133.4	-0.7	4.31	7.32	69.7		

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GI)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GI)		%CHANGE VARIATION EN %
	2002-02	2003-02	2002-02	2003-02		2001-11- 2002-02	2002-11- 2003-02		2001-11- 2002-02	2002-11- 2003-02	
EXPORT POINT/ POINT D'EXPORTATION											
ST STEPHEN											
	272.0	206.9	3.17	8.44	-23.9	1199.3	1113.8	-7.1	3.73	6.91	85.4
SHORT-TERM/COURT TERME											
TOTAL ST STEPHEN	304.1	235.4	3.22	8.44	-22.6	1333.7	1247.2	-6.5	3.79	6.95	83.7
TOTAL	8872.7	8242.3	3.25	7.68	-7.1	35236.5	36536.1	3.7	3.81	6.49	70.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	33280.7	29279.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126974.3
CARDSTON	779.5	641.7	609.4	430.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2460.8
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1387613.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101030.6
EAST HEREFORD	123331.1	130607.8	153759.8	143216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550914.6
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5499926.9
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4490521.9
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3199719.9
IROQUOIS	821552.5	853680.0	796109.0	818944.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3290285.8
KINGSGATE	1638714.8	1897950.6	1252728.9	902633.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5692028.1
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7408326.8
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193741.1
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3187675.7
NORTH PORTAL	426.9	0.0	135.6	94.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.1
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80557.1
REAGAN FIELD	574.0	556.5	682.1	833.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2645.9
SPRAGUE	12709.6	13993.6	13137.3	9809.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49649.9
ST CLAIR	195.0	0.0	7617.7	12437.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20250.6
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1247242.7
TOTAL	9051888.3	9994854.8	9247016.8	8242291.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36536051.5

TOP 15 EXPORTERS: 2002-11 AND 2003-02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

[illegible]

TOP 15 EXPORTERS: 2002-11 AND 2003-02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0302	0111 0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1195.7	1943.9	-38.5	5.82	3.86	50.7	42209.0	68621.0	-38.5	4.08	2.63	55.3
PROGAS	879.2	920.0	-4.4	6.98	4.93	41.6	31037.0	32476.0	-4.4	4.90	3.36	45.9
PANCANADIAN	0.0	794.5	-100.0	0.00	3.27	-100.0	0.0	28047.2	-100.0	0.00	2.23	-100.0
PAN-ALBERTA	81.8	484.5	-83.1	4.29	2.31	85.4	2886.1	17104.2	-83.1	2.98	1.57	89.3
CANWEST	349.1	346.0	0.9	6.17	3.94	56.8	12324.6	12213.7	0.9	4.33	2.68	61.4
HUSKY	175.4	171.0	2.6	6.37	4.23	50.7	6190.3	6034.8	2.6	4.47	2.88	55.3
SHELL CANADA	162.6	159.8	1.8	6.21	6.14	1.2	5741.1	5641.5	1.8	4.35	4.18	4.1
IMPERIAL/BOSTO	133.4	134.4	-0.7	7.32	4.31	69.7	4709.7	4744.1	-0.7	5.13	2.94	74.8
ATCOR	131.0	130.0	0.8	6.99	3.99	75.1	4625.1	4587.8	0.8	4.90	2.72	80.6
COENERGY II	232.2	114.6	102.7	7.12	4.16	70.9	8197.5	4044.4	102.7	5.00	2.83	76.7
AMOCO/CON ED	93.7	98.5	-4.9	6.98	4.31	61.9	3306.3	3477.0	-4.9	4.91	2.94	67.0
BROOKLYN NAVY	89.3	89.7	-0.4	7.56	4.50	68.2	3152.8	3166.8	-0.4	5.31	3.06	73.4
NEXEN CANADA L	0.0	82.8	-100.0	0.00	5.09	-100.0	0.0	2921.2	-100.0	0.00	3.47	-100.0
ANDROSCOGGIN	75.1	75.9	-1.0	4.22	3.63	16.3	2652.4	2679.9	-1.0	2.96	2.47	19.9
ENCO GAS	76.4	74.6	2.5	5.29	5.69	-7.0	2697.7	2632.0	2.5	3.71	3.87	-4.3
OTHERS	1989.8	799.6	148.9	5.78	4.45	29.9	70243.0	28225.3	148.9	4.04	3.03	33.5
TOTAL LONG-TERM	5664.8	6419.6	-11.8	6.15	4.04	52.3	199972.6	226617.1	-11.8	2.75	4.31	56.8

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0302	0111 0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %	0211 0302	0111 0202	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
MIRANT CDA ENE	2521.4	4235.4	-40.5				89007.1	149514.3	-40.5			
BP CANADA	3677.8	2648.7	38.9				129830.9	93503.1	38.9			
DUKE ENERGY	2740.6	2337.6	17.2				96746.5	82519.0	17.2			
PACIFIC GAS & EL	1803.7	1885.6	-4.3				63672.1	66564.3	-4.3			
ENGAGE ENERGY	827.1	1526.7	-45.8				29198.2	53895.1	-45.8			
NEXEN CANADA L	1391.0	957.8	45.2				49104.7	33812.9	45.2			
IGI RESOURCES	701.0	877.5	-20.1				24746.8	30976.0	-20.1			
HUSKY	724.3	711.2	1.8				25567.9	25106.1	1.8			
ENCANA OIL&GA	396.7	681.6	-41.8				14002.4	24061.8	-41.8			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
PETRO-CANADA	625.8	670.8	-6.7				22091.2	23678.8	-6.7			
DYNEGY	169.0	668.6	-74.7				5965.2	23603.7	-74.7			
CORAL ENERGY	981.4	620.4	58.2				34642.8	21901.6	58.2			
EL PASO PROD OI	0.0	587.0	-100.0				0.0	20722.4	-100.0			
PG&E ENERGY	440.0	536.3	-18.0				15532.4	18931.5	-18.0			
OTHERS	13871.5	9190.4	50.9				489676.9	324430.0	50.9			
TOTAL SHORT-TERM	30871.3	28816.9	7.1	6.56	3.76	74.4	1089785.1	1017265.5	7.1	4.60	2.56	79.8

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5221.6	6.87	0.36	6.51		4025.4	6.97	0.26	6.70		9247.0	6.92	0.32	6.60	
2003-02	4668.5	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8242.3	7.68	0.37	7.31	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	15990.7	6.21	0.36	5.85		12303.0	6.07	0.26	5.81		28293.8	6.15	0.33	5.82	
2002-11 2003-02	20659.2	6.55	0.44	6.12		15876.8	6.42	0.26	6.16		36536.1	6.50	0.34	6.16	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4436.4	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7672.2	6.94	0.32	6.62
2003-02	3975.7	7.76	0.45	7.31	2850.8	7.88	0.27	7.60	6826.4	7.81	0.38	7.43
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13395.0	6.24	0.39	5.84	9831.6	6.11	0.26	5.85	23226.6	6.18	0.34	5.85
2002-11 2003-02	17370.7	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30053.0	6.55	0.35	6.21

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTE: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes								
	0211 0302	% CHANGE VARIATION EN % 0111 0202	% CHANGE VARIATION EN % 0202	0211 0302	% CHANGE VARIATION EN % 0111 0202	% CHANGE VARIATION EN % 0202						
MIRANT AMERIC	2335.8	3943.4	-40.8	556.3	1304.1	-57.3	82456.8	139204.5	-40.8	19636.7	46037.6	-57.3
PG & E TRADING	510.7	2945.0	-82.7	65.5	683.5	-90.4	18029.7	103960.3	-82.7	2311.0	24129.1	-90.4
DUKE ENERGY	3615.2	1524.7	137.1	682.9	353.7	93.1	127618.9	53823.2	137.1	24106.9	12484.5	93.1
ANE	131.0	1383.6	-90.5	32.8	348.7	-90.6	4625.1	48843.2	-90.5	1156.3	12310.1	-90.6
PANCANADIAN	265.7	1117.2	-76.2	31.3	277.3	-88.7	9379.3	39439.3	-76.2	1106.1	9788.2	-88.7
NEXEN	1902.8	1057.2	80.0	440.7	292.5	50.7	67172.2	37321.1	80.0	15556.6	10324.3	50.7
DYNEGY	538.7	971.2	-44.5	116.1	223.4	-48.0	19016.5	34283.2	-44.5	4098.1	7886.7	-48.0
TENASKA	834.8	942.3	-11.4	211.9	272.2	-22.1	29470.5	33263.3	-11.4	7481.3	9607.9	-22.1
NORTHWEST NAT.	593.9	918.1	-35.3	133.3	222.4	-40.1	20965.6	32409.0	-35.3	4704.5	7850.3	-40.1
INTERMOUNTAIN	724.1	900.5	-19.6	154.2	221.6	-30.4	25560.7	31789.3	-19.6	5444.8	7823.1	-30.4
CORAL ENERGY	1239.0	826.6	49.9	331.5	258.3	28.3	43737.3	29181.5	49.9	11700.7	9116.8	28.3
EL PASO	1086.4	751.5	44.6	243.7	157.7	54.5	38350.9	26527.8	44.6	8603.2	5568.2	54.5
BP CANADA ENER	1019.8	744.6	36.9	315.3	162.8	93.7	35998.3	26285.8	36.9	11130.0	5745.8	93.7
HUSKY GAS MRK	724.3	711.2	1.8	166.5	177.4	-6.1	25567.9	25106.1	1.8	5879.3	6263.7	-6.1
AEC MARKETING	259.9	681.7	-61.9	16.5	175.1	-90.6	9174.0	24063.9	-61.9	582.8	6182.6	-90.6
OTHERS	20620.1	15326.2	34.5	4743.9	3742.0	26.8	727908.2	541030.2	34.5	167462.5	132096.9	26.8
TOTAL	36402.2	34745.0	4.8	8242.3	8872.7	-7.1	1285031.8	1226531.6	4.8	290960.8	313215.9	-7.1

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01	2002-01	2003-01
	2002-02	2003-02	2002-02	2003-02	2002-02	2003-02	2002-02	2003-02	2002-02	2003-02	2002-02	2003-02	2002-02	2003-02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3244.9	2634.3	3.88	6.60	-18.8	70.3	114.5	93.0	-18.8	2.60	4.64	78.3		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	8310.2	7255.8	3.66	7.52	-12.7	105.6	293.4	256.1	-12.7	2.45	5.28	115.3		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6677.0	7599.2	3.41	7.28	13.8	113.4	235.7	268.3	13.8	2.29	5.11	123.4		
TOTAL - TERM/TERME	18232.1	17489.3	3.60	7.28	-4.1	101.9	643.6	617.4	-4.1	2.42	5.11	111.4		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	2603.8	1731.0	3.36	6.71	-33.5	99.6	91.9	61.1	-33.5	2.26	4.71	108.8		
MIDWEST/MIDWEST	7450.0	8123.6	3.39	7.09	9.0	109.2	263.0	286.8	9.0	2.27	4.98	119.1		
MOUNTAIN/ROCHEUSES	60.4	1.2	2.85	7.40	-97.9	159.6	2.1	0.0	-97.9	1.91	5.20	171.8		
NORTHEAST/NORD-EST	5447.4	5805.3	4.04	8.02	6.6	98.6	192.3	204.9	6.6	2.71	5.64	108.0		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2670.6	1828.1	3.58	6.30	-31.5	76.0	94.3	64.5	-31.5	2.40	4.43	84.2		
TOTAL - REGION/RÉGION	18232.1	17489.3	7.28	3.60	-4.1	101.9	643.6	617.4	-4.1	2.42	5.11	111.4		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	1643.3	1709.5	4.03	6.62	4.0	64.4	58.0	60.3	4.0	2.70	4.65	72.1		
LDC/SDL	3524.7	2784.5	4.02	7.08	-21.0	76.0	124.4	98.3	-21.0	2.70	4.98	84.2		
MARKETING CO./DISTRIBUTEURS	12619.4	12328.7	3.46	7.42	-2.3	114.8	445.5	435.2	-2.3	2.32	5.22	124.9		
PIPELINE/PIPELINES	444.8	666.6	2.97	7.03	49.9	136.9	15.7	23.5	49.9	1.99	4.95	148.3		
TOTAL - CUSTOMER TYPE/CLIENT	18232.1	17489.3	3.60	7.28	-4.1	101.9	643.6	617.4	-4.1	2.42	5.11	111.4		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	24238.1	24444.0	99.2	916200.2	7277072	7.94	93661.3	104760.0	89.4	3540397.1	24725941	6.98
ANDROSCOGGIN	EAST HEREFORD	GL-283	19517.5	34776.0	56.1	735614.5	3397566	4.62	75137.0	149040.0	50.4	2822288.3	11911323	4.22
ANE & AEC	IROQUOIS	GL-105	16510.6	14924.0	110.6	622119.4	4820786	7.75	66042.4	63960.0	103.3	2488477.7	17670608	7.10
ANE & ATCOR	IROQUOIS	GL-104	32754.6	29596.0	110.7	1234193.3	9633543	7.81	131018.4	126840.0	103.3	4936773.4	34494395	6.99
ANE & MIRANT	IROQUOIS	GL-102	232712.7	210196.0	110.7	8768614.6	57389930	6.54	930850.8	900840.0	103.3	35074458.4	213458188	6.09
ANE & PROGAS	IROQUOIS	GL-103	57957.6	52360.0	110.7	2183842.4	17073572	7.82	173872.8	166430.0	104.5	6551527.2	45564167	6.95
BEAR PAW	NORTH PORTAL	GO-59-96	94.6	840.0	11.3	4790.5	26833	5.60	657.1	2670.0	24.6	33319.6	121234	3.64
BROOKLYN NAVY	IROQUOIS	GL-232	22282.8	21000.0	106.1	835605.0	6814597	8.16	89311.0	90000.0	99.2	3342458.9	25281818	7.56
BURLINGTON	EMERSON	GL-118	12374.6	11897.2	104.0	448455.5	1903220	4.24	53034.1	50988.0	104.0	1921955.9	8196809	4.26
CANWEST	HUNTINGDON	GL-189	73757.9	72968.0	101.1	2839679.2	19818490	6.98	316193.3	312720.0	101.1	12157093.2	77878660	6.41
		GL-218	7683.1	7649.6	100.4	295799.4	1146830	3.88	32936.9	32784.0	100.5	1266367.6	4926852	3.89
TOTAL CANWEST			81441.0			3135478.5	20965320	6.69	349130.2			13423460.8	82805512	6.17
CHEVRON CAN.	KINGSGATE	GL-250	14868.5	16402.4	90.6	562029.3	2453894	4.37	60381.1	70296.0	85.9	2284722.7	10379902	4.54
COENERGY II	EAST HEREFORD	GL-276	57800.7	63453.6	91.1	2181397.0	1835022	8.41	232218.5	271944.0	85.4	8763928.1	62386833	7.12
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	0.0	0.0	0.0	0.0	0	0.00	10431.0	10431.0	100.0	391162.5	2591098	6.62
ENCANA CORPORATION	KINGSGATE	GL-285	31334.8	76356.0	41.0	1184455.4	3421020	2.89	252576.6	327240.0	77.2	9556266.5	43287502	4.53
	MONCHY	GL-284	119784.0	119770.0	100.0	4485910.9	19685116	4.39	513360.0	513300.0	100.0	19225332.4	102438122	5.33
TOTAL ENCANA CORPORATION			151118.8			5670366.3	23106135	4.07	765936.6			28781598.8	145725625	5.06
ENCO GAS	HUNTINGDON	GL-203	18640.0	16836.4	110.7	723232.0	3851611	5.33	76420.0	72156.0	105.9	2967146.0	15704665	5.29
ENCOGEN NW	HUNTINGDON	GL-190	7145.3	7604.8	94.0	275094.1	1122413	4.08	30631.2	32592.0	94.0	1177720.1	4919289	4.18
FORTY MILE GAS	MONCHY	GO-21-98	1.4	0.0	0.0	51.2	402	7.86	6.1	0.0	0.0	216.7	1496	6.90
HUSKY ENERGY	EMERSON	GL-114	11897.2	11897.2	100.0	461254.4	3509334	7.61	50988.0	50988.0	100.0	1860552.2	15273216	8.21
	MONCHY	GL-251	3455.9	3920.0	88.2	129423.5	921460	7.12	16521.4	16800.0	98.3	618726.4	3803314	6.15
	NIAGARA FALLS	GL-252	5072.8	5040.0	100.7	189773.4	1746034	9.20	21740.7	21600.0	100.7	813319.6	6346737	7.80
		GL-253	781.0	784.0	99.6	29217.2	178053	6.09	3347.2	3360.0	99.6	125218.8	902485	7.21
		GL-255	2211.1	2220.4	99.6	82717.3	805686	9.74	9447.0	9516.0	99.3	353412.3	2902796	8.21

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			41574.2			1571609.3	10605345	6.75	175357.3			6513868.5	41478348	6.37
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	28521.0	33740.0	84.5	1122301.3	9531641	8.49	133415.7	144600.0	92.3	5261866.7	38525227	7.32
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	707.3	0.0	0.0	26735.9	244169	9.13	2714.3	0.0	0.0	102600.5	791658	7.77
MIRANT CDA GAS	EMERSON	GL-122	12037.2	23794.4	50.6	448265.3	1041274	2.32	51588.0	101976.0	50.6	1921137.2	4488369	2.34
		GL-141	12051.2	11897.2	101.3	448786.7	3429672	7.64	51648.0	50988.0	101.3	1923371.6	12756160	6.63
		GL-242	1542.8	70924.0	2.2	57453.9	439791	7.65	6605.8	303960.0	2.2	246000.0	1642664	6.68
IROQUOIS		GL-175	40924.8	80920.0	50.6	1542046.5	13553459	8.79	175392.0	346800.0	50.6	6608770.6	48798754	7.38
NIAGARA FALLS		GL-110	20098.4	19829.6	101.4	758714.6	7703080	10.15	86136.0	84984.0	101.4	3251634.0	23729172	7.30
		GL-163	8038.8	7924.0	101.4	303464.7	2083160	6.86	34452.0	33960.0	101.4	1300563.0	7870943	6.05
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
PHILIPSBURG		GL-172	8811.6	25368.0	34.7	332021.1	2775063	8.36	37180.2	108720.0	34.2	1400949.9	10153553	7.25
TOTAL MIRANT CDA GAS			103504.8			3890752.8	31025499	7.97	615944.6			23181009.5	150291429	6.48
NEXEN/ROCK	PHILIPSBURG	GL-290	1721.8	1713.6	100.5	64567.5	515439	7.98	5912.2	7344.0	80.5	221370.9	1942090	8.77
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	7838.4	7932.4	98.8	293782.1	2682396	9.13	34753.3	33996.0	102.2	1301864.5	10317930	7.93
IROQUOIS		GL-195	983.4	6300.0	15.6	37054.5	74593	2.01	3358.6	27000.0	12.4	126552.0	591685	4.68
NAPIERVILLE			5390.2	6300.0	85.6	203102.7	2106242	10.37	23637.1	27000.0	87.5	891680.1	7510910	8.42
TOTAL NYSEG			14212.0			533939.4	4863231	9.11	62068.1			2332149.1	18490316	7.93
PAN-ALBERTA	KINGSGATE	GL-106	10313.0	209400.8	4.9	390862.7	2160759	5.53	81756.9	897432.0	9.1	3098586.6	13294139	4.29
PETRO-CANADA	HUNTINGDON	GL-186	2285.2	11468.8	19.9	89122.8	637952	7.16	9892.2	49152.0	20.1	385795.8	2524826	6.54
PROGAS	EMERSON	GL-234	2036.2	2374.4	85.8	76724.0	644052	8.39	9404.3	10176.0	92.4	354354.0	2538543	7.16
		GL-236	8511.2	8512.0	100.0	320702.0	2656233	8.28	36476.8	36480.0	100.0	1374445.8	9829226	7.15
		GL-237	2663.3	2685.2	99.2	100353.1	826738	8.24	11351.1	11508.0	98.6	427709.5	3048702	7.13
		GL-238	7533.2	8786.4	85.7	283851.0	2411228	8.49	34841.1	37656.0	92.5	1312812.7	9464553	7.21
		GL-270	6221.1	6300.0	98.7	234411.0	1865762	7.96	26066.4	27000.0	96.5	982182.0	6871011	7.00
		GL-271	2030.6	1876.0	108.2	76513.0	412982	5.40	8700.9	8040.0	108.2	327849.9	1802958	5.50
		GL-295	4842.3	4799.2	100.9	182506.3	1194773	6.55	20740.6	20568.0	100.8	781713.2	4657759	5.96
IROQUOIS		GL-161	19829.5	19829.6	100.0	747175.6	4791842	6.41	84983.6	84984.0	100.0	3202182.1	19606300	6.12

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	39658.7	39760.0	99.7	14971115.9	15605955	10.42	169921.4	170400.0	99.7	6414532.9	48219245	7.52
		GL-109	19829.4	19829.6	100.0	748559.9	7599290	10.15	84275.2	84984.0	99.2	3181388.8	23274414	7.32
		GL-129	38201.9	70590.8	54.1	1442121.7	9013244	6.25	177833.7	456319.1	39.0	6713222.2	47171459	7.03
		GL-178	9512.8	9517.2	100.0	359108.2	2402183	6.69	40743.9	40788.0	99.9	1538082.2	9486573	6.17
TOTAL PROGAS			160870.2			6069141.8	49424282	8.14	705339.0			26610475.2	185970743	6.99
SARANAC/SHELL	NAPIERVILLE	GL-197	37509.0	40460.0	92.7	1414464.4	8591815	6.07	162632.6	173400.0	93.8	6132875.2	38101179	6.21
SELKIRK	IROQUOIS	GL-157	12026.0	13006.0	92.5	450734.5	4064679	9.02	51538.5	55740.0	92.5	1930615.0	15122442	7.83
SELKIRK/IMOIL	IROQUOIS	GL-193	13633.4	15069.6	90.5	510979.8	3179554	6.22	63076.0	64584.0	97.7	2362777.0	12961080	5.49
SELKIRK/PANCDN	IROQUOIS	GL-194	13633.4	15069.6	90.5	510979.8	3193737	6.25	63076.0	64584.0	97.7	2362777.0	13074593	5.53
SELKIRK/PROMARK	IROQUOIS	GL-192	12137.2	13412.0	90.5	454902.3	2768107	6.09	56153.3	57480.0	97.7	2103458.2	11323670	5.38
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80422.0	355928	4.43	8964.0	8964.0	100.0	344570.2	1472091	4.27
		GL-266	1967.4	2209.2	89.1	75646.5	334791	4.43	8436.6	9468.0	89.1	324296.8	1385477	4.27
TOTAL TALISMAN			4059.0			156068.6	690719	4.43	17400.6			668867.0	2857568	4.27
TCPL	EMERSON	GL-187	36165.6	77980.0	46.4	1358380.0	8431465	6.21	129454.3	334200.0	38.7	4848576.6	25792168	5.32
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21467.2	23562.0	91.1	811460.1	3547952	4.37	84480.4	100980.0	83.7	3193359.1	14242891	4.46
TOTAL TRANSCANADA ENGY LTD		GL-249	11779.6	11779.6	100.0	445268.9	1946852	4.37	50904.7	50484.0	100.8	1924197.6	8592641	4.47
			33246.8			1256729.0	5494804	4.37	135385.1			5117556.7	22835532	4.46
VERMONT GAS	PHILIPSBURG	GL-289	5625.6	6344.8	88.7	210960.0	1789044	8.48	26099.1	27192.0	96.0	977138.6	6763861	6.92
*TOTAL LENGTH	LONG TERM		1281204.3			48380315.6	325402160	6.73	5664793.1			213795562.1	1314346290	6.15

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	6371.7	0.0	0.0	238938.8			26938.6	0.0	0.0	1008542.3		
	MONCHY		7955.8	0.0	0.0	297944.7			31262.5	0.0	0.0	1170780.6		
TOTAL ALCOA			14327.5			536883.5			58201.1			2179323.0		
ALLENERGY	ST CLAIR	GO-3-03	1803.2	0.0	0.0	68052.8			1803.2	0.0	0.0	68052.8		
ALLIANCE CANADA	ELMORE	GO-88-02	85015.8	0.0	0.0	3999143.3			354206.8	0.0	0.0	16409967.3		
ALTAGAS	CARDSTON	GO-124-02	430.2	0.0	0.0	15904.5			1039.6	0.0	0.0	38434.0		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	22541.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	6773.9	0.0	0.0	255308.3			31065.4	0.0	0.0	1167988.3		
ANADARKO CDA	ELMORE	GO-63-01	10015.9	0.0	0.0	390520.0			42105.9	0.0	0.0	1641709.1		
EMERSON			7865.5	0.0	0.0	295428.2			33824.5	0.0	0.0	1266119.8		
TOTAL ANADARKO CDA			17881.4			685948.1			75930.4			2907828.9		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			35129.2	0.0	0.0	1326829.9		
APACHE	ELMORE	GO-48-01	5132.2	0.0	0.0	202773.2			21593.6	0.0	0.0	853054.1		
KINGSGATE			9333.1	0.0	0.0	352884.5			40081.3	0.0	0.0	1516295.4		
MONCHY			27698.7	0.0	0.0	1037316.3			119125.1	0.0	0.0	4461235.1		
TOTAL APACHE			42164.0			1592974.1			180800.0			6830584.6		
AVISTA CORP	KINGSGATE	GO-75-02	46165.8	0.0	0.0	1749683.9			325532.0	0.0	0.0	12337663.3		
AVISTA ENERGY	HUNTINGDON	GO-74-01	9987.7	0.0	0.0	379532.6			129608.4	0.0	0.0	4925119.2		
KINGSGATE			12497.2	0.0	0.0	474893.6			80265.8	0.0	0.0	3063654.2		
TOTAL AVISTA ENERGY			22484.9			854426.2			209874.2			7988773.4		
B.C. GAS	HUNTINGDON	GO-53-01	1790.9	0.0	0.0	68770.6			28714.2	0.0	0.0	1102625.3		
BOISE CASCADE	SPRAGUE	GO-67-02	9809.4	0.0	0.0	367654.4			44630.6	0.0	0.0	1672990.7		
BP CANADA	CHIPPAWA	GO-94-01	122887.7	0.0	0.0	4645155.0			390834.8	0.0	0.0	14773555.1		
ELMORE			140927.1	0.0	0.0	5327044.3			546156.8	0.0	0.0	20644726.6		
EMERSON			157712.6	0.0	0.0	5961536.2			733587.9	0.0	0.0	27729622.1		
HUNTINGDON			37629.0	0.0	0.0	1422376.2			240329.5	0.0	0.0	9084454.9		
IROQUOIS			50844.4	0.0	0.0	1921918.3			181752.0	0.0	0.0	6870225.5		
KINGSGATE			952.8	0.0	0.0	36015.8			156245.7	0.0	0.0	5906087.3		
MONCHY			264019.7	0.0	0.0	9979944.5			1047171.0	0.0	0.0	39583063.0		
NIAGARA FALLS			69472.8	0.0	0.0	2626071.8			273354.1	0.0	0.0	10332784.8		
ST STEPHEN			21238.8	0.0	0.0	802826.6			108397.6	0.0	0.0	4139763.3		
TOTAL BP CANADA			865684.9			32722888.6			3677829.4			139064282.6		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	26014.4	0.0	0.0	983344.3			147867.4	0.0	0.0	5589387.6		
BURLINGTON MARKETING	ELMORE	GO-118-02	80531.9	0.0	0.0	3192261.1			169440.8	0.0	0.0	6701494.7		
GO-90-00			0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51342.0	0.0	0.0	2068569.2			215061.4	0.0	0.0	8606862.2		
	KINGSGATE		7938.9	0.0	0.0	300169.8			34220.1	0.0	0.0	1294569.7		
	MONCHY		32385.2	0.0	0.0	1212825.8			139037.1	0.0	0.0	5206939.5		
TOTAL	CONOCOPHILLIPS WSTRN		91666.1			3581564.8			388318.6			15108371.4		
CORAL ENERGY	CHIPPAWA	GO-117-02	198.4	0.0	0.0	7529.3			815.3	0.0	0.0	30854.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	198.2	0.0	0.0	7432.5			407.9	0.0	0.0	15281.6		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	2393.7	0.0	0.0	89763.8			7881.7	0.0	0.0	295344.2		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2165.4	0.0	0.0	80769.4			4379.8	0.0	0.0	162768.6		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	132943.7	0.0	0.0	4993365.6			260154.0	0.0	0.0	9758663.3		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	5546.6	0.0	0.0	207624.7			6882.0	0.0	0.0	257648.8		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	53422.0	0.0	0.0	2003325.0			111769.4	0.0	0.0	4187268.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	2140.4	0.0	0.0	80265.0			5629.2	0.0	0.0	210920.6		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	30148.9	0.0	0.0	1144150.8			42456.4	0.0	0.0	1609497.4		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	746.7	0.0	0.0	28001.3			4680.7	0.0	0.0	175368.9		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	28307.2	0.0	0.0	1061520.0			63555.9	0.0	0.0	2464770.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL	CORAL ENERGY		258211.2			9703747.3			981355.3			37071991.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2003 MOIS: Février 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		February 2003 Février 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	11935.4	0.0	0.0	448293.6			38459.2	0.0	0.0	1440946.0		
	MONCHY		15101.5	0.0	0.0	565551.2			60960.0	0.0	0.0	2284667.9		
TOTAL	CORAL RESOURCES		27036.9			1013844.8			99419.2			3725613.9		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	530.7	0.0	0.0	20044.5			3982.4	0.0	0.0	150415.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	20185.2	0.0	0.0	795296.9			84941.5	0.0	0.0	3373238.1		
DUKE ENERGY	CHIPPAWA	GO-89-02	14868.6	0.0	0.0	561287.8			20361.8	0.0	0.0	768658.0		
	CORNWALL		0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		112481.5	0.0	0.0	4499258.8			475589.3	0.0	0.0	19023573.2		
	EMERSON		57633.9	0.0	0.0	2171645.0			279109.9	0.0	0.0	10516860.4		
	HUNTINGDON		99138.5	0.0	0.0	3811875.4			427195.6	0.0	0.0	16420812.0		
	IROQUOIS		5217.7	0.0	0.0	197645.7			20109.3	0.0	0.0	758760.8		
	KINGSGATE		39440.4	0.0	0.0	1498340.9			589225.7	0.0	0.0	22352646.1		
	MONCHY		60187.8	0.0	0.0	2283523.2			258796.0	0.0	0.0	9818718.0		
	NIAGARA FALLS		20428.9	0.0	0.0	771191.0			74440.9	0.0	0.0	2810145.1		
	ST STEPHEN		110582.5	0.0	0.0	4350313.6			595091.5	0.0	0.0	23410899.3		
TOTAL	DUKE ENERGY		519979.6			20145081.3			2740619.8			105907448.3		
DYNEGY	CHIPPAWA	GO-22-01	303.0	0.0	0.0	11498.9			89193.1	0.0	0.0	3372679.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		7877.8	0.0	0.0	295417.5			33830.9	0.0	0.0	1266068.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		1311.1	0.0	0.0	49756.2			31545.7	0.0	0.0	1193515.9		
	ST CLAIR		0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0		
TOTAL	DYNEGY		9491.9			356672.6			168980.9			6377806.3		
E PRIME	HUNTINGDON	GO-72-01	148.6	0.0	0.0	5712.6			847.6	0.0	0.0	32610.0		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	3677.0	0.0	0.0	139137.7			6558.0	0.0	0.0	248154.7		
	ELMORE		149087.0	0.0	0.0	5905336.2			605191.0	0.0	0.0	24081079.9		
	HUNTINGDON		7683.0	0.0	0.0	295411.4			32508.0	0.0	0.0	1249563.1		
	IROQUOIS		19618.0	0.0	0.0	735675.0			57579.0	0.0	0.0	2155648.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2003 Février 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	February 2003 Février 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0	0.0		88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		62305.0	0.0	0.0	2364474.8			286807.0	0.0	0.0	10856373.4		
TOTAL EL PASO MERCHANT EN			242370.0			9440035.0			1077445.0			41916454.4		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	9324.1	0.0	0.0	366810.1			64427.3	0.0	0.0	2536235.0		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	56628.1	0.0	0.0	2231147.2			238333.3	0.0	0.0	9395062.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	30370.9	0.0	0.0	1234273.4			97349.5	0.0	0.0	3944552.5		
TOTAL ENBRIDGE GAS SERVICE	EMERSON		2262.8	0.0	0.0	84990.8			45878.2	0.0	0.0	1723621.3		
			32633.7			1319264.1			143227.7			5668173.8		
ENCANA CORPORATION	ADEN	GO-117-01	29279.0	0.0	0.0	1077174.4			126682.6	0.0	0.0	4643460.8		
TOTAL ENCANA CORPORATION	ELMORE		64556.4	0.0	0.0	2614534.2			135703.7	0.0	0.0	5489596.6		
	EMERSON		11835.7	0.0	0.0	446679.3			57460.2	0.0	0.0	2162793.1		
TOTAL KINGSGATE	KINGSGATE		4458.9	0.0	0.0	168769.4			66078.5	0.0	0.0	2503156.8		
	MONCHY		155276.0	0.0	0.0	5814726.4			304340.1	0.0	0.0	11395776.9		
NIAGARA FALLS			7192.8	0.0	0.0	271456.3			15156.3	0.0	0.0	571998.8		
REAGAN FIELD			600.7	0.0	0.0	27253.8			2279.8	0.0	0.0	106623.9		
TOTAL ENCANA CORPORATION			273199.5			10420593.7			707701.2			26873406.9		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
TOTAL KINGSGATE	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2706.0	0.0	0.0	104992.8			16256.0	0.0	0.0	631035.3		
ENERGETIX, INC	CHIPPAWA	GO-87-01	18651.8	0.0	0.0	708020.8			73126.1	0.0	0.0	2771299.8		
ENGAGE ENERGY	EMERSON	GO-119-02	79698.5	0.0	0.0	3003038.8			193672.3	0.0	0.0	7297571.9		
TOTAL IROQUOIS		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
		GO-119-02	19093.8	0.0	0.0	719455.5			40382.3	0.0	0.0	1521606.6		
TOTAL MONCHY		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
		GO-119-02	73345.5	0.0	0.0	2782727.0			157720.9	0.0	0.0	5983931.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT DEXPORTATION	LIC/ORD	February 2003 Février 2003		November 2002 Novembre 2002		TO À	February 2003 Février 2003	
				MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ		EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENGAGE ENERGY	MONCHY		GO-94-00		0.0	0.0	0.0		159788.3	6062366.4
TOTAL	ENGAGE ENERGY				172137.8		6505221.3		8271122.9	31248541.5
ENTERGY-KOCH CANADA	CHIPPAWA		GO-101-02		1629.3	0.0	60675.1		1629.3	60675.1
	IROQUOIS				20515.0	0.0	763980.0		27004.4	1009157.7
	NIAGARA FALLS				1786.3	0.0	66521.8		1786.3	66521.8
TOTAL	ENTERGY-KOCH CANADA				23930.6		891176.9		30420.0	1136354.7
EPCOR MERCHANT	HUNTINGDON		GO-71-02		13866.4	0.0	532470.9		47634.7	1823327.7
HUNT OIL	ELMORE		GO-7-01		8108.5	0.0	313069.2		34000.4	1327846.1
HUSKY ENERGY	ELMORE		GO-84-00		10364.9	0.0	443421.8		42098.0	1838783.3
	EMERSON				12621.5	0.0	471663.0		63662.9	2381556.8
	HUNTINGDON				6636.4	0.0	258734.7		28463.4	1108852.4
	KINGSGATE				25427.9	0.0	963971.7		112312.0	4252891.4
	MONCHY				111497.3	0.0	4175574.0		477529.8	17883491.4
	NIAGARA FALLS				0.0	0.0	0.0		217.3	7821.0
TOTAL	HUSKY ENERGY				166548.0		6313365.2		724283.4	27473396.3
HYDRO-QUEBEC	ST STEPHEN		GO-8-01		34682.7	0.0	1364764.2		148320.2	5849185.1
IGI RESOURCES	HUNTINGDON		GO-76-01		138593.4	0.0	5266549.2		637331.9	24218612.2
	KINGSGATE				10267.3	0.0	388103.9		63690.6	2407504.6
TOTAL	IGI RESOURCES				148860.7		5654653.1		701022.5	26626116.8
INDECK/OSWEGO	NIAGARA FALLS		GO-61-02		9548.0	0.0	360437.0		40920.0	1544730.0
INDECK/YERKES	NIAGARA FALLS		GO-62-02		9548.0	0.0	360437.0		40920.0	1544730.0
INTALACO	HUNTINGDON		GO-7-03		3633.7	0.0	139679.4		3633.7	139679.4
KICKING HORSE	ADEN		GO-115-02		0.0	0.0	0.0		291.7	10658.6
	EAST HEREFORD				224.0	0.0	8191.7		224.0	8191.7
TOTAL	KICKING HORSE				224.0		8191.7		515.7	18850.2
MARATHON	ELMORE		GO-110-02		9621.2	0.0	384848.0		51376.0	2022551.8
MIRANT CDA ENERGY	CHIPPAWA		GO-53-02		4832.2	0.0	181207.5		14974.4	562973.7
	EAST HEREFORD				18443.5	0.0	691631.3		41945.6	1572960.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2003 Février 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	February 2003 Février 2003				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-53-02	208438.0	0.0	0.0	7810656.4	879042.6	0.0	879042.6	0.0	0.0	32939377.2		
	HUNTINGDON		98698.5	0.0	0.0	3701193.8	355799.8	0.0	355799.8	0.0	0.0	13342492.5		
	IROQUOIS		44516.5	0.0	0.0	1661130.0	177300.0	0.0	177300.0	0.0	0.0	6613441.2		
	KINGSGATE		318.5	0.0	0.0	11943.8	141613.1	0.0	141613.1	0.0	0.0	5310491.3		
	MONCHY		199676.4	0.0	0.0	7487865.0	796387.4	0.0	796387.4	0.0	0.0	29864527.5		
	NIAGARA FALLS		29571.6	0.0	0.0	1107959.5	108805.6	0.0	108805.6	0.0	0.0	4074008.5		
	ST CLAIR		3938.9	0.0	0.0	147708.8	3938.9	0.0	3938.9	0.0	0.0	147708.8		
TOTAL	MIRANT CDA ENERGY		608831.8			22816209.6	2521380.0		2521380.0			94486953.1		
MONTANA- DAKOTA	MONCHY	GO-19-01	7309.1	0.0	0.0	273725.8	33486.0	0.0	33486.0	0.0	0.0	1254050.7		
N. AMERICAN	CHIPPAWA	GO-72-02	177.2	0.0	0.0	6691.1	742.4	0.0	742.4	0.0	0.0	28033.0		
	NIAGARA FALLS		125.8	0.0	0.0	4750.2	125.8	0.0	125.8	0.0	0.0	4750.2		
TOTAL	N. AMERICAN		303.0			11441.3	868.2		868.2			32783.2		
NATIONAL FUEL	CHIPPAWA	GO-97-01	2355.8	0.0	0.0	89072.8	8953.5	0.0	8953.5	0.0	0.0	338385.8		
	NIAGARA FALLS		3556.0	0.0	0.0	134452.4	8223.7	0.0	8223.7	0.0	0.0	310938.1		
TOTAL	NATIONAL FUEL		5911.8			223525.2	17177.2		17177.2			649323.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0	198.3	0.0	198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0	3630.1	0.0	3630.1	0.0	0.0	137000.0		
TOTAL	NATIONAL STEEL		0.0			0.0	3828.4		3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0	67811.6	0.0	67811.6	0.0	0.0	2677880.2		
		GO-96-02	62975.8	0.0	0.0	2519661.7	210740.4	0.0	210740.4	0.0	0.0	8410291.2		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0	137280.0	0.0	137280.0	0.0	0.0	5134272.2		
		GO-96-02	116671.0	0.0	0.0	4382162.9	338377.3	0.0	338377.3	0.0	0.0	12679519.1		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0	25100.7	0.0	25100.7	0.0	0.0	938264.2		
		GO-96-02	1099.8	0.0	0.0	41242.5	9409.3	0.0	9409.3	0.0	0.0	352099.9		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0	96925.5	0.0	96925.5	0.0	0.0	3629860.0		
		GO-96-02	128929.1	0.0	0.0	4828394.9	418706.6	0.0	418706.6	0.0	0.0	15680562.5		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0	16701.8	0.0	16701.8	0.0	0.0	628822.8		
		GO-96-02	24812.2	0.0	0.0	941623.0	69977.6	0.0	69977.6	0.0	0.0	2650422.9		
TOTAL	NEXEN CANADA LTD.		334487.9			12713085.0	1391030.8		1391030.8			52781995.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-24-02	11150.6	0.0	0.0	418928.0			85576.4	0.0	0.0	3212286.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	0.0	0.0	0.0	0.0			43617.0	0.0	0.0	1650196.9		
	MONCHY		16383.4	0.0	0.0	613558.3			70507.0	0.0	0.0	2640487.2		
TOTAL NUMAC ENERGY			16383.4			613558.3			114124.0			4290684.1		
NW NATURAL GAS	KINGSGATE	GO-59-01	53000.0	0.0	0.0	2033609.9			249861.2	0.0	0.0	9587174.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	371195.4	0.0	0.0	14034898.6			1803692.1	0.0	0.0	68229160.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			49684.1	0.0	0.0	1879363.0		
PAN-ALBERTA	MONCHY	GO-123-02	365754.6	0.0	0.0	13788948.7			365754.6	0.0	0.0	13788948.7		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			365754.6			13788948.7			1578393.8			59505447.5		
PETRO-CANADA	ELMORE	GO-84-01	87235.9	0.0	0.0	3513861.9			363868.6	0.0	0.0	14645343.3		
	KINGSGATE		22353.3	0.0	0.0	844954.7			93013.7	0.0	0.0	3519437.1		
	MONCHY		48365.8	0.0	0.0	1811299.2			168912.4	0.0	0.0	6328394.5		
TOTAL PETRO-CANADA			157955.0			6170115.9			625794.7			24493174.9		
PETROCOM	NIAGARA FALLS	GO-113-01	24130.0	0.0	0.0	915733.5			105567.0	0.0	0.0	3996097.0		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		20432.8	0.0	0.0	765617.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
TOTAL PG&E ENERGY	NIAGARA FALLS		43582.2	0.0	0.0	1633025.1			210015.1	0.0	0.0	7869266.1		
			64015.0			2398642.1			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	80184.8	0.0	0.0	3242187.5			338435.9	0.0	0.0	13702086.3		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26960.4	0.0	0.0	1010475.8			59652.9	0.0	0.0	2235670.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	29847.0	0.0	0.0	1127918.2			120001.1	0.0	0.0	4539997.3		
POWER CITY	CORNWALL	GO-47-02	38.2	0.0	0.0	1478.3			377.3	0.0	0.0	14296.3		
PROGAS	ELMORE	GO-4-01	71039.4	0.0	0.0	2710863.5			301374.6	0.0	0.0	11501362.4		
	EMERSON		7043.4	0.0	0.0	265589.1			27628.6	0.0	0.0	1041675.1		
TOTAL PROGAS	NIAGARA FALLS		5502.9	0.0	0.0	207734.5			27516.3	0.0	0.0	1038740.3		
			83585.7			3184187.0			356519.5			3581777.9		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	February 2003	MONTH:	November 2002	TO	February 2003	
		MOIS:	Février 2003	MOIS:	Novembre 2002	À	Février 2003	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REAGENT RESOURCES	REAGAN FIELD	GO-60-02	232.6	0.0	0.0	9280.7	366.1	14332.4
RELIANT	HUNTINGDON	GO-64-00	0.0	0.0	0.0	0.0	7385.8	283467.0
	KINGSGATE		0.0	0.0	0.0	0.0	341.2	12897.4
	NIAGARA FALLS		0.0	0.0	0.0	0.0	5373.7	201513.8
TOTAL RELIANT			0.0			0.0	13100.7	497878.1
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1715.2	0.0	0.0	64320.0	6631.3	248278.9
RG&E	CHIPPAWA	GO-92-01	71883.8	0.0	0.0	2715051.2	307168.1	11601739.3
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9	172273.8	6491276.8
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0	70858.8	2687525.4
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	493.6	0.0	0.0	18899.9	1510.7	56806.3
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0	14176.4	530764.4
SETC	HUNTINGDON	GO-57-01	16158.5	0.0	0.0	609013.8	85263.7	3202412.9
	IROQUOIS		75564.6	0.0	0.0	2833672.5	299857.0	11222673.7
	KINGSGATE		41550.7	0.0	0.0	1566045.8	196249.3	7364879.6
	ST STEPHEN		2471.9	0.0	0.0	97145.7	51430.2	1928457.4
TOTAL SETC			135745.7			5105877.8	632800.2	23718423.6
SITHE/INDEPEND	CHIPPAWA	GO-116-01	54993.6	0.0	0.0	2077108.3	232080.9	8764079.2
SMUD	KINGSGATE	GO-18-02	10158.7	0.0	0.0	383998.9	75997.6	2875491.5
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	11907.0	0.0	0.0	450441.8	43155.0	1632824.0
	CORNWALL		1931.0	0.0	0.0	72335.3	7596.0	284313.5
	EAST HEREFORD		1418.0	0.0	0.0	53118.3	3722.0	139426.1
	IROQUOIS		12408.0	0.0	0.0	464431.4	82822.0	3098215.9
	NIAGARA FALLS		57789.0	0.0	0.0	2185669.8	238042.0	9003540.0
TOTAL SPRAGUE ENERGY			85453.0			3225996.6	375337.0	14158319.6
ST.LAWRENCE	CORNWALL	GO-105-02	15223.0	0.0	0.0	570916.1	26815.9	1004838.4
		GO-83-00	0.0	0.0	0.0	0.0	28558.9	1068393.0
	IROQUOIS	GO-105-02	1565.9	0.0	0.0	59018.8	1565.9	59018.8
		GO-83-00	0.0	0.0	0.0	0.0	4354.7	163271.8
TOTAL ST.LAWRENCE			16788.9			629934.9	61295.4	2295522.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-58-02	15111.8	0.0	0.0	607494.4			62978.2	0.0	0.0	2541412.1		
SUNCOR ENERGY	KINGSGATE	GO-16-01	3406.5	0.0	0.0	128936.0			19287.2	0.0	0.0	729226.5		
	MONCHY		11888.9	0.0	0.0	445001.5			50504.5	0.0	0.0	1891258.9		
TOTAL SUNCOR ENERGY			15295.4			573937.6			69791.7			2620485.4		
TALISMAN	ELMORE	GO-37-01	29545.2	0.0	0.0	1107945.0			124597.4	0.0	0.0	4701984.3		
	HUNTINGDON		15365.5	0.0	0.0	590803.5			65870.4	0.0	0.0	2532012.4		
TOTAL TALISMAN			44910.7			1698748.5			190467.8			7233996.7		
TENASKA MARKETING	ELMORE	GO-78-01	365.5	0.0	0.0	14678.5			1681.3	0.0	0.0	66216.7		
	EMERSON		97224.8	0.0	0.0	3651763.6			322575.5	0.0	0.0	12084938.1		
	IROQUOIS		3859.7	0.0	0.0	144738.8			8407.0	0.0	0.0	314896.0		
	MONCHY		54667.8	0.0	0.0	2047309.2			213166.4	0.0	0.0	7983081.8		
	NIAGARA FALLS		1749.9	0.0	0.0	66408.7			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			157867.7			5924898.7			547580.1			20515541.4		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	20000.9	0.0	0.0	769034.6			63958.5	0.0	0.0	2455803.6		
TXU ENERGY	CHIPPAWA	GO-14-01	31646.6	0.0	0.0	1198773.2			78833.7	0.0	0.0	2986220.6		
	NIAGARA FALLS		12339.8	0.0	0.0	467431.6			57998.3	0.0	0.0	2196975.7		
TOTAL TXU ENERGY			43986.4			1666204.9			136832.0			5183196.3		
U.S. GYPSUM	CHIPPAWA	GO-105-01	3407.3	0.0	0.0	128591.5			15847.8	0.0	0.0	598096.0		
	EMERSON		10550.8	0.0	0.0	398187.2			45113.0	0.0	0.0	1702564.7		
	HUNTINGDON		1977.8	0.0	0.0	74642.2			10571.8	0.0	0.0	398979.7		
	KINGSGATE		3997.5	0.0	0.0	152704.5			16804.4	0.0	0.0	639699.1		
	NIAGARA FALLS		10084.1	0.0	0.0	380574.0			33266.0	0.0	0.0	1255458.9		
TOTAL U.S. GYPSUM			30017.5			1134699.3			121603.0			4594798.5		
VERMONT GAS	PHILIPSBURG	GO-109-01	413.3	0.0	0.0	15498.8			1269.7	0.0	0.0	47561.8		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	GO-110-01	88625.0	0.0	0.0	3354456.1			88625.0	0.0	0.0	3354456.1		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	280.1	0.0	0.0	11076.0			2495.1	0.0	0.0	98759.0		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	February 2003 Février 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		February 2003 Février 2003		
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ
*TOTAL			8242291.5		314277593.6	2413354713	7.68	36536051.6		1392698955.7	9046155446	6.50

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2003		MONTH: MOIS:		November 2002		TO		February 2003		
		Février 2003				Novembre 2002		À		Février 2003		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM												

AVISTA ENERGY	HUNTINGDON	2881.3	0.0	0.0	109489.4		2881.3	0.0	0.0	109489.4		
BP CANADA	COURTRIGHT	0.0	0.0	0.0	0.0		169804.6	0.0	0.0	6418613.8		
CMS	OJIBWAY (WINDSOR)	16517.0	0.0	0.0	623351.6		34271.0	0.0	0.0	1293387.6		
	ST CLAIR	0.0	0.0	0.0	0.0		28375.0	0.0	0.0	1070872.5		
TOTAL CMS		16517.0			623351.6		62646.0			2364260.1		
COENERGY II	COURTRIGHT	156553.1	0.0	0.0	5908314.3		655349.4	0.0	0.0	24732887.5		
	ST CLAIR	20628.2	0.0	0.0	778508.3		111861.8	0.0	0.0	4221664.5		
TOTAL COENERGY II		177181.3			6686822.6		767211.2			28954552.0		
CONOCOPHILLIPS	ST CLAIR	0.0	0.0	0.0	0.0		99943.9	0.0	0.0	3738901.3		
CORAL ENERGY	RAINY RIVER	0.0	0.0	0.0	0.0		5019.3	0.0	0.0	187802.0		
	ST CLAIR	85181.9	0.0	0.0	3220727.8		260098.0	0.0	0.0	9790097.9		
TOTAL CORAL ENERGY		85181.9			3220727.8		265117.3			9977899.9		
ENBRIDGE GAS	CORUNNA	1782.0	0.0	0.0	68411.0		1782.0	0.0	0.0	68411.0		
	COURTRIGHT	134499.9	0.0	0.0	5163451.1		585254.9	0.0	0.0	22485742.5		
TOTAL ENBRIDGE GAS DIST		136281.9			5231862.1		587036.9			22554153.5		
ENBRIDGE GAS	COURTRIGHT	65041.5	0.0	0.0	2496943.1		222697.6	0.0	0.0	8557311.0		
	ST CLAIR	0.0	0.0	0.0	0.0		38784.0	0.0	0.0	1459054.0		
TOTAL ENBRIDGE GAS SERVICE		65041.5			2496943.1		261481.6			10016365.1		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0		22.0	0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	26196.5	0.0	0.0	979749.1		86086.2	0.0	0.0	3217281.3		
NEXEN CANADA LTD.	COURTRIGHT	0.0	0.0	0.0	0.0		175935.0	0.0	0.0	6755904.3		
	GO-97-02	228322.8	0.0	0.0	8765312.2		532749.2	0.0	0.0	20471283.7		
SARNIA	GO-87-00	0.0	0.0	0.0	0.0		138347.7	0.0	0.0	5185271.7		
	GO-97-02	101031.9	0.0	0.0	3820016.3		280342.4	0.0	0.0	10555619.1		
ST CLAIR		0.0	0.0	0.0	0.0		8722.2	0.0	0.0	327082.5		

IMPORTER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	February 2003 Février 2003			November 2002 Novembre 2002			February 2003 Février 2003					
		MONTH: MOIS:	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2604.0	0.0	0.0	98118.7		6203.1	0.0	0.0		233732.8	
PRIMSTAR	OJIBWAY (WINDSOR)	GO-43-02	190.2	0.0	0.0	7138.2		755.1	0.0	0.0		28347.4	
TENASKA MARKETING	COURTRIGHT	GO-79-01	21382.0	0.0	0.0	820855.0		111124.6	0.0	0.0		4269867.7	
	LOOMIS		17430.4	0.0	0.0	642135.9		74924.5	0.0	0.0		2755146.5	
TOTAL TENASKA MARKETING			38812.4			1462990.9		186049.1				7025014.1	
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1467.4	0.0	0.0	58666.7		5826.8	0.0	0.0		233968.9	
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	22831.7	0.0	0.0	861590.1		98612.7	0.0	0.0		3721307.9	
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	9465.0	0.0	0.0	363361.3		40531.7	0.0	0.0		1557262.8	
*TOTAL LENGTH	SHORT TERM		914006.8			34786140.0		3776306.0				143447147.1	1020067841
*TOTAL			914006.8			34786140.0		3776306.0				143447147.1	1020067841

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NATURAL GAS EXPORTS & IMPORTS

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2003

Total Exports/Exportations totales:
 $8522.9 \times 10^6 \text{ m}^3$
(300.9 Bcf)

Total Imports/Importations totales:
 $1178 \times 10^6 \text{ m}^3$
(41.6 Bcf)

Huntingdon
 $833.9 \times 10^6 \text{ m}^3$
(29.4 Bcf)

Kingsgate
 $1021.5 \times 10^6 \text{ m}^3$
(36.1 Bcf)

Monchy
 $1733.8 \times 10^6 \text{ m}^3$
(61.2 Bcf)

Elmore (Alliance)
 $1383.4 \times 10^6 \text{ m}^3$
(48.8 Bcf)

Emerson
 $1035 \times 10^6 \text{ m}^3$
(36.5 Bcf)

Courtright (Vector)
 $766.7 \times 10^6 \text{ m}^3$
(27.1 Bcf)

Niagara Falls
 $720.2 \times 10^6 \text{ m}^3$
(25.4 Bcf)

Iroquois
 $972.7 \times 10^6 \text{ m}^3$
(34.3 Bcf)

St. Stephen
(M&NE)
 $320.6 \times 10^6 \text{ m}^3$
(11.3 Bcf)

Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

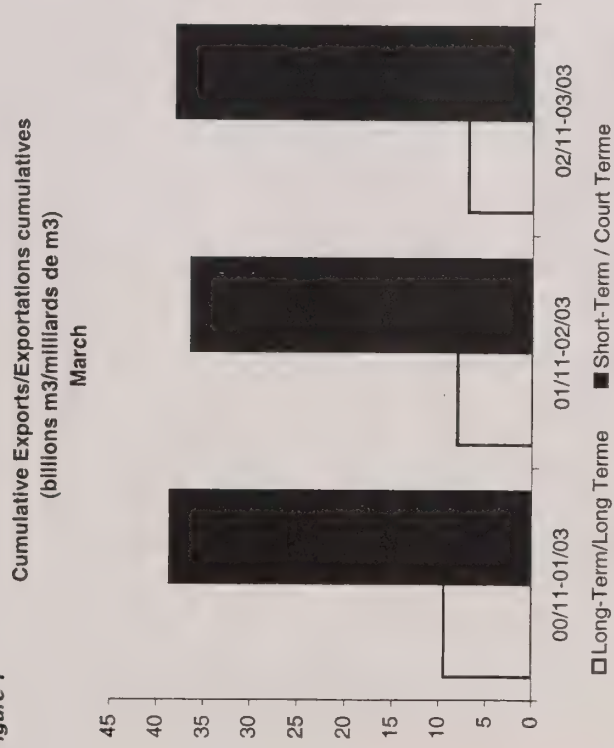


Figure 2

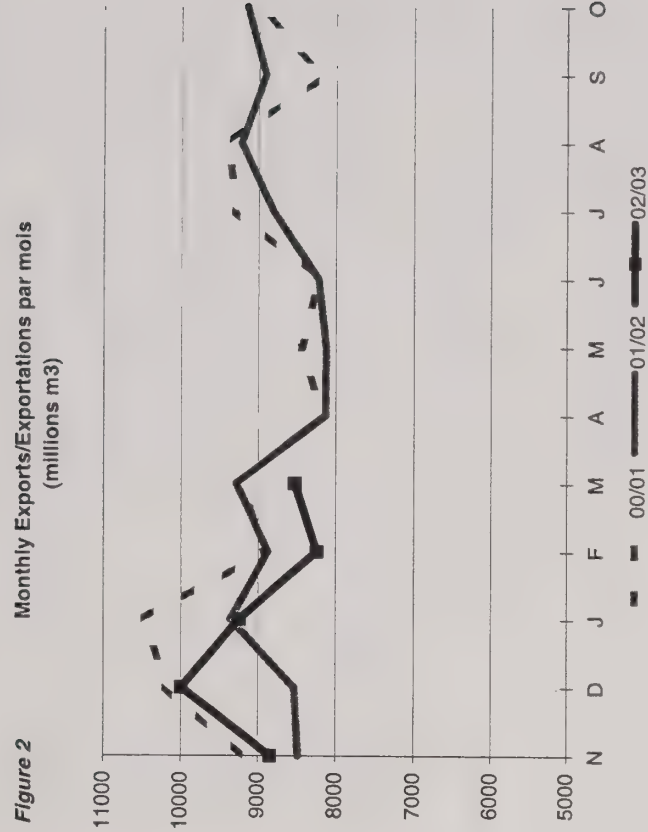


Figure 3

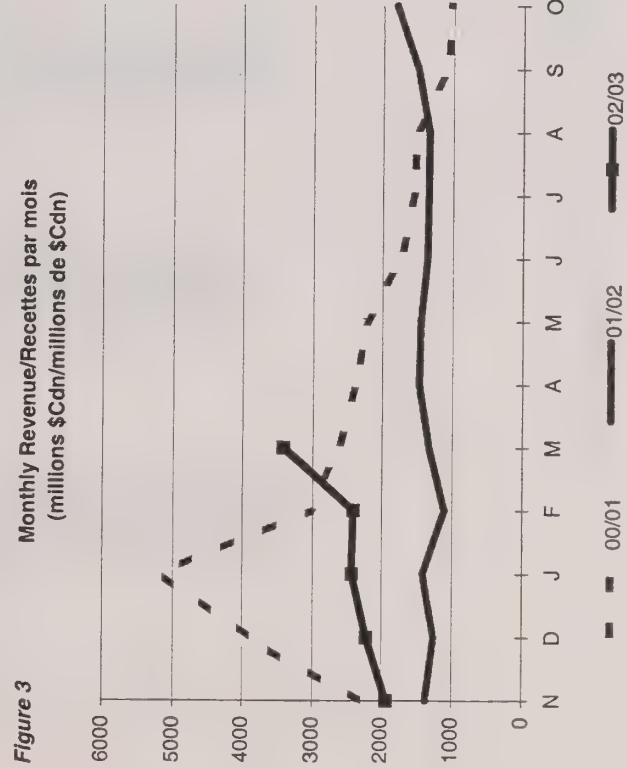
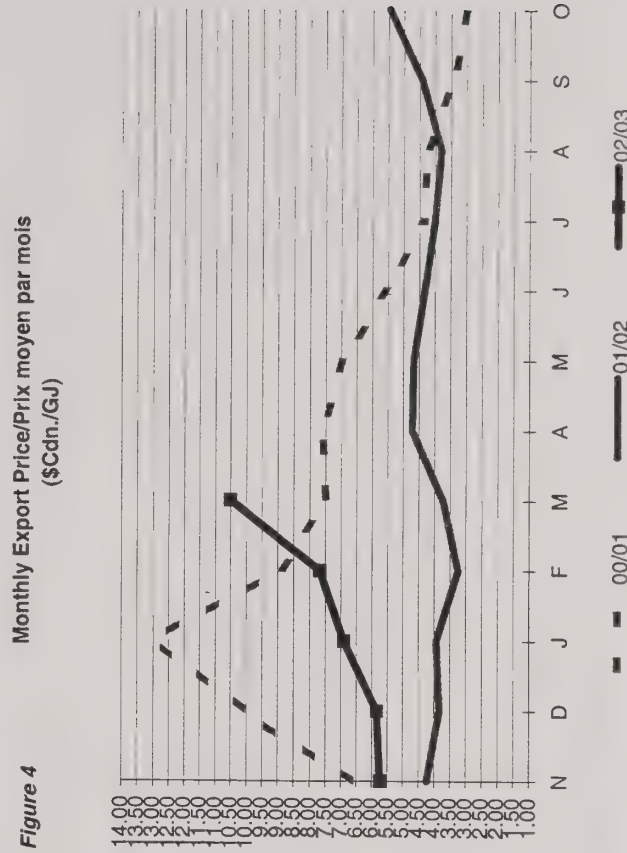


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2003/mars 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

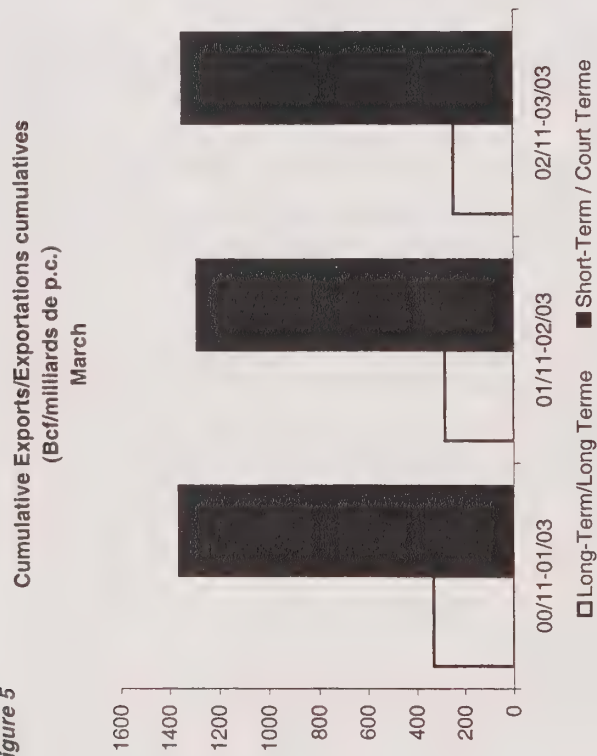


Figure 6

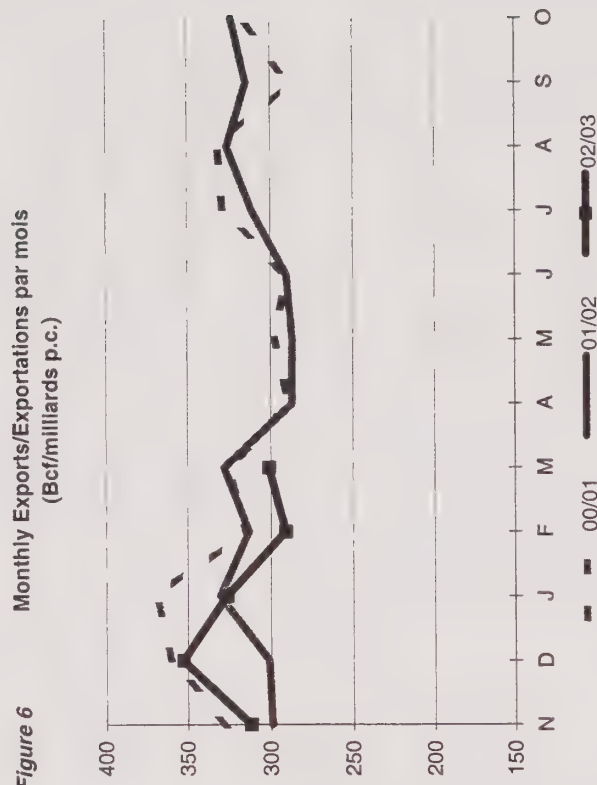


Figure 7

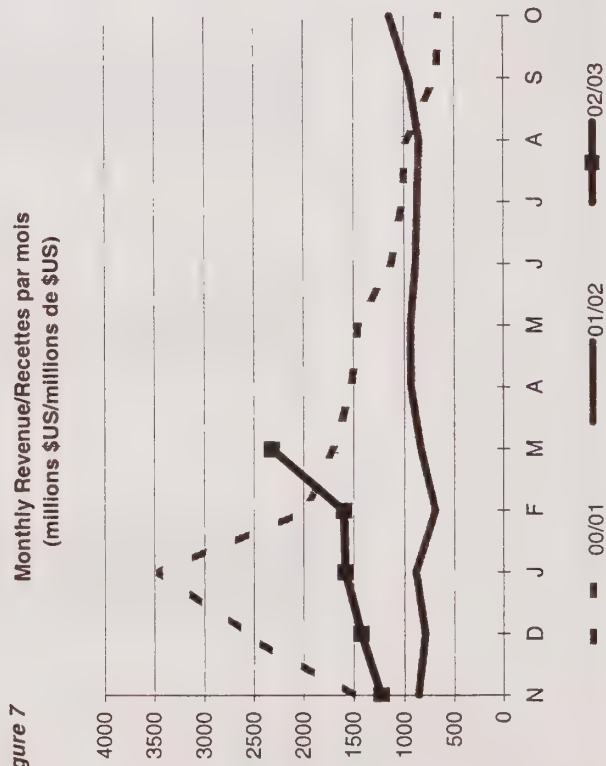
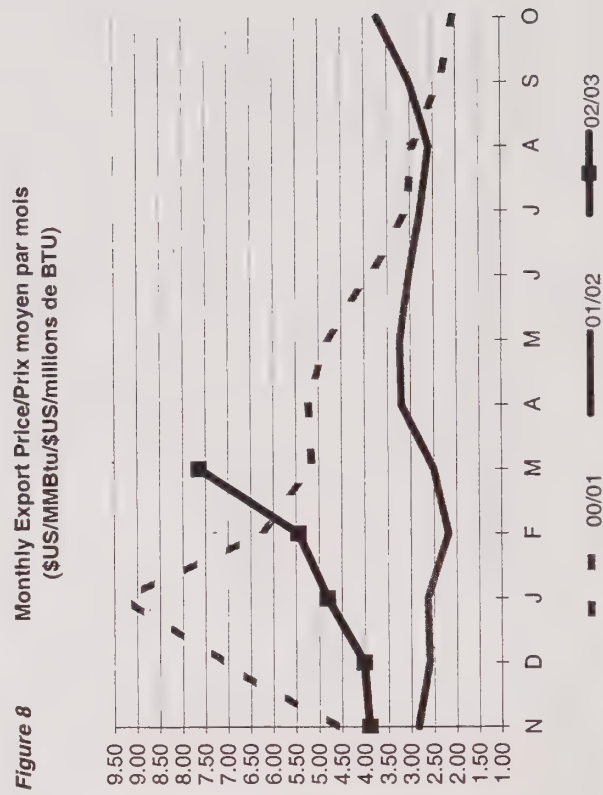


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation	
	2002-03	2003-03	% Change		
Volume (Millions M3)	Long-term / Long terme	1644.1	1312.7	-20.2%	
	Short-term / Court terme	7642.9	7210.3	-5.7%	
	Total	9287.0	8522.9	-8.2%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	238.4	423.9	77.8%	
	Short-term / Court terme	1,087.8	2993.0	175.1%	
	Total	1326.2	3416.9	157.6%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	3.83	8.55	123.3%	
	Short-term / Court terme	3.70	10.86	193.8%	
	Total	3.72	10.51	182.5%	
Volume (BCF)	Long-term / Long terme	58.0	46.3	-20.2%	
	Short-term / Court terme	269.8	254.5	-5.7%	
	Total	327.8	300.9	-8.2%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	150.2	287.2	91.2%	
	Short-term / Court terme	685.4	2027.9	195.8%	
	Total	835.6	2315.1	177.0%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	2.59	6.22	140.1%	
	Short-term / Court terme	2.50	7.90	215.9%	
	Total	2.51	7.64	203.8%	

	----- Cumulative to date -----			Variation	
	2001-11-2002-03	2002-11-2003-03	% Change		
Volume (Millions M3)	8063.7	6987.4	-13.3%		
	36459.8	38081.6	4.4%		
	44523.6	45069.0	1.2%		
Revenue/Recettes (Millions \$CDN)	1217.0	1741.4	43.1%		
	5251.8	10724.9	104.2%		
	6468.8	12466.3	92.7%		
Avg. price/Prix moyen (\$CDN/GJ)	3.99	6.60	65.3%		
	3.75	7.37	96.9%		
	3.79	7.25	91.4%		
Volume (BCF)	284.7	246.7	-13.3%		
	1287.1	1344.3	4.4%		
	1571.7	1591.0	1.2%		
Revenue/Recettes (Millions \$US)	765.1	1139.6	48.9%		
	3301.5	7035.9	113.1%		
	4066.7	8175.5	101.0%		
Avg. price/Prix moyen (\$US/MMBTU)	2.69	4.64	72.1%		
	2.53	5.19	105.4%		
	2.56	5.10	99.7%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2002-03	2003-03	% CHANGE VARIATION EN %	2002-03	2003-03		% CHANGE VARIATION EN %	2001-11 2002-03	2002-11 2003-03	% CHANGE VARIATION EN %	2001-11 2002-03	2002-11 2003-03	% CHANGE VARIATION EN %
TERM/TERME													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1644.1	1312.7	-20.2	3.83	8.55	123.2	8063.7	6987.4	-13.3	3.99	6.60	65.3	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4098.8	3402.2	-17.0	3.67	10.72	191.9	20461.5	18396.8	-10.1	3.80	7.45	95.8	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3544.1	3808.0	7.4	3.73	10.99	194.9	15998.3	19684.8	23.0	3.68	7.31	98.6	
TOTAL - TERM/TERME	9287.0	8522.9	-8.2	3.72	10.51	182.4	44523.6	45069.0	1.2	3.79	7.26	91.3	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	1373.1	832.0	-39.4	3.27	10.42	218.8	6638.7	5540.8	-16.5	3.48	6.34	82.2	
MIDWEST/MIDWEST	3855.6	3839.7	-0.4	3.61	10.88	201.3	18040.4	19847.2	10.0	3.60	7.30	102.9	
MOUNTAIN/ROCHEUSES	29.4	0.5	-98.4	2.78	8.56	207.7	156.9	2.2	-98.6	2.86	6.54	128.9	
NORTHEAST/NORD-EST	2689.8	2818.3	4.8	4.22	10.74	154.3	13122.9	14733.9	12.3	4.24	7.83	84.5	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1339.2	1032.5	-22.9	3.52	8.57	143.7	6564.7	4944.8	-24.7	3.78	6.42	70.0	
TOTAL - REGION/RÉGION	9287.0	8522.9	-8.2	3.72	10.51	182.4	44523.6	45069.0	1.2	3.79	7.26	91.3	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	873.3	845.7	-3.2	4.19	9.12	117.8	4163.9	4392.3	5.5	4.15	6.79	63.8	
LDC/SDL	1789.4	1285.8	-28.1	3.94	9.28	135.6	8619.4	7278.0	-15.6	4.15	6.90	66.5	
MARKETING CO./COMMERCIALISATEURS	6515.8	6066.6	-6.9	3.60	11.17	210.0	30735.5	31701.5	3.1	3.67	7.45	102.9	
PIPELINE/PIPELINES	108.5	324.9	199.3	3.49	6.45	85.2	1004.7	1697.2	68.9	3.07	6.33	106.2	
TOTAL - CUSTOMER TYPE/CLIENT	9287.0	8522.9	-8.2	3.72	10.51	182.43	44523.6	45069.0	1.2	3.79	7.26	91.3	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2002-03	2003-03		% CHANGE VARIATION EN %	2002-03	2003-03	2001-11	2002-11	2003-03	2001-11	2002-11	2003-03		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	58.0	46.3	-20.2	2.59	6.22	140.0	284.7	246.7	-13.3	2.69	4.64	72.1		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	144.7	120.1	-17.0	2.48	7.79	213.8	722.3	649.4	-10.1	2.57	5.24	104.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	125.1	134.4	7.4	2.52	7.99	217.1	564.8	694.9	23.0	2.48	5.14	107.4		
TOTAL - TERM/TERME	327.8	300.9	-8.2	2.52	7.64	203.7	1571.7	1591.0	1.2	2.56	5.11	99.6		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	48.5	29.4	-39.4	2.21	7.57	242.8	234.4	195.6	-16.5	2.35	4.44	89.3		
MIDWEST/MIDWEST	136.1	135.5	-0.4	2.44	7.91	224.0	636.8	700.6	10.0	2.42	5.14	112.0		
MOUNTAIN/ROCHEUSES	1.0	0.0	-98.4	1.88	6.22	230.9	5.5	0.1	-98.6	1.93	4.62	139.7		
NORTHEAST/NORD-EST	95.0	99.5	4.8	2.85	7.80	173.5	463.3	520.1	12.3	2.86	5.50	92.4		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	47.3	36.4	-22.9	2.38	6.23	162.0	231.7	174.6	-24.7	2.55	4.52	77.3		
TOTAL - REGION/RÉGION	327.8	300.9	-8.2	2.52	7.64	203.7	1571.7	1591.0	1.2	2.56	5.11	99.6		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	30.8	29.9	-3.2	2.83	6.63	134.20	147.0	155.1	5.5	2.80	4.77	70.6		
LDC/SDL	63.2	45.4	-28.1	2.66	6.75	153.37	304.3	256.9	-15.6	2.80	4.85	73.3		
MARKETING CO./COMMERCIALISATEURS	230.0	214.2	-6.9	2.44	8.12	233.31	1085.0	1119.1	3.1	2.48	5.24	111.9		
PIPELINE/PIPELINES	3.8	11.5	199.3	2.36	4.69	99.10	35.5	59.9	68.9	2.07	4.44	114.6		
TOTAL - CUSTOMER TYPE/CLIENT	327.8	300.9	-8.2	2.52	7.64	203.7	1571.7	1591.0	1.2	2.56	5.11	99.6		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
		2002-03	2003-03	2002-03	2003-03	2002-03	2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03
ADEN	SHORT-TERM/COURT TERME	28.1	33.4	18.8				145.3	160.6	10.5					
	TOTAL ADEN	28.1	33.4	18.8				145.3	160.6	10.5					
CARDSTON	SHORT-TERM/COURT TERME	1.5	0.5	-64.7				7.4	3.0	-59.5					
	TOTAL CARDSTON	1.5	0.5	-64.7				7.4	3.0	-59.5					
CHIPPAWA	LONG-TERM/LONG TERME	9.8	4.2	-57.2				42.3	39.3	-7.2		5.98	8.52	42.4	
	SHORT-TERM/COURT TERME	265.7	227.6	-14.4				1335.2	1580.1	18.3		4.84	8.49	75.4	
	TOTAL CHIPPAWA	275.5	231.7	-15.9				1377.5	1619.4	17.6		4.87	8.49	74.2	
CORNWALL	LONG-TERM/LONG TERME	12.0	0.8	-93.5				51.7	3.5	-93.2		7.27	9.13	25.7	
	SHORT-TERM/COURT TERME	19.1	22.1	15.6				89.9	120.4	34.0		6.16	8.39	36.3	
	TOTAL CORNWALL	31.1	22.9	-26.4				141.5	123.9	-12.4		6.56	8.41	28.2	
EAST HEREFORD	LONG-TERM/LONG TERME	70.6	77.9	10.4				282.1	405.6	43.8		4.05	7.41	82.9	
	SHORT-TERM/COURT TERME	67.7	53.5	-20.9				333.8	286.4	-14.2					
	TOTAL EAST HEREFORD	138.2	131.4	-4.9				615.8	692.0	12.4					
ELMORE	SHORT-TERM/COURT TERME	1412.5	1383.4	-2.1				6814.7	6883.3	1.0		3.67	7.60	107.1	
	TOTAL ELMORE	1412.5	1383.4	-2.1				6814.7	6883.3	1.0		3.67	7.60	107.1	
EMERSON	LONG-TERM/LONG TERME	143.2	117.8	-17.7				648.1	608.7	-6.1		3.87	6.31	63.2	
	SHORT-TERM/COURT TERME	782.4	917.2	17.2				3721.9	4916.8	32.1		3.61	7.13	97.7	
	TOTAL EMERSON	925.6	1035.0	11.8				4370.0	5525.6	26.4		3.64	7.04	93.2	
HUNTINGDON	LONG-TERM/LONG TERME	119.8	124.0	3.5				589.2	607.4	3.1		4.13	6.40	54.9	
	SHORT-TERM/COURT TERME	724.0	709.9	-2.0				3228.0	3426.1	6.1		3.66	6.41	75.5	
	TOTAL HUNTINGDON	843.8	833.9	-1.2				3817.2	4033.6	5.7		3.73	6.41	71.9	
IROQUOIS	LONG-TERM/LONG TERME	483.1	492.8	2.0				2463.1	2405.5	-2.3		3.89	6.53	67.9	
	SHORT-TERM/COURT TERME	230.9	480.0	107.9				1119.2	1857.6	66.0		4.38	9.13	108.4	
	TOTAL IROQUOIS	713.9	972.9	36.3				3582.3	4263.2	19.0		4.04	7.66	89.5	
KINGSGATE	LONG-TERM/LONG TERME	253.2	123.0	-51.4				1267.3	653.1	-48.5		2.94	5.18	75.8	
	SHORT-TERM/COURT TERME	1612.3	898.6	-44.3				8129.5	6060.7	-25.4		3.67	6.35	72.8	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2002-03	2003-03	2002-03	2003-03	2002-03	2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03
MONCHY	TOTAL	1865.5	1021.6		-45.2		187.3	9396.8	6713.7		3.58	6.24	-28.6	74.4
	LONG-TERM/LONG TERME	136.5	136.8		0.3		292.6	664.5	666.7		3.33	6.56	0.3	96.9
	SHORT-TERM/COURT TERME	1740.0	1597.0		-8.2		237.7	7795.7	8475.4		3.54	7.34	8.7	107.4
NAPIERVILLE	TOTAL	1876.4	1733.8		-7.6		240.9	8460.2	9142.1		3.52	7.28	8.1	106.7
	LONG-TERM/LONG TERME	44.7	45.4		1.6		8.9	219.3	231.6		6.17	6.53	5.6	5.8
	SHORT-TERM/COURT TERME	1.8	0.3		-83.7		4.3	7.8	7.8		80.9		80.9	
NIAGARA FALLS	TOTAL	46.5	45.7		-1.8		223.6	239.4	239.4		7.1		7.1	
	LONG-TERM/LONG TERME	315.4	145.0		-54.0		115.2	1576.1	1117.7		4.72	7.16	-29.1	51.8
	SHORT-TERM/COURT TERME	417.4	575.1		37.8		167.9	2125.8	2790.2		4.32	8.36	31.3	93.4
NORTH PORTAL	TOTAL	732.9	720.2		-1.7		154.2	3701.9	3907.8		4.49	8.01	5.6	78.6
	LONG-TERM/LONG TERME	0.9	0.1		-88.3		41.9	4.2	0.8		3.72	3.87	-82.1	3.9
	SHORT-TERM/COURT TERME	0.1	0.0		-100.0		3.7	3.7	0.0		4.32	8.36	-100.0	
OJIBWAY (WINDSOR)	TOTAL	1.0	0.1		-89.8		8.0	8.0	0.8		4.49	8.01	-90.5	
	SHORT-TERM/COURT TERME	0.0	0.0		0.0		1.8	1.8	3.8		3.72	3.87	110.7	
	LONG-TERM/LONG TERME	0.1	0.1		0.0		1.8	1.8	3.8		4.49	8.01	110.7	
PHILIPSBURG	TOTAL	19.5	11.3		-42.2		118.7	85.7	80.5		5.08	7.69	-6.1	51.3
	LONG-TERM/LONG TERME	0.1	3.1		2811.9		7.1	14.5	14.5		102.8		102.8	
	SHORT-TERM/COURT TERME	19.6	14.4		-26.7		92.9	94.9	94.9		2.2		2.2	
REAGAN FIELD	TOTAL	0.3	1.0		213.8		1.5	3.6	3.6		142.8		142.8	
	LONG-TERM/LONG TERME	0.3	1.0		213.8		1.5	3.6	3.6		142.8		142.8	
	SHORT-TERM/COURT TERME	5.2	10.3		99.4		9.6	59.9	59.9		525.4		525.4	
SPRAGUE	TOTAL	5.2	10.3		99.4		9.6	59.9	59.9		525.4		525.4	
	LONG-TERM/LONG TERME	8.6	10.3		19.2		60.9	30.5	30.5		-49.9		-49.9	
	SHORT-TERM/COURT TERME	8.6	10.3		19.2		60.9	30.5	30.5		-49.9		-49.9	
ST STEPHEN	TOTAL	35.6	33.6		-5.5		220.2	170.0	167.0		4.27	8.51	-1.7	99.1
	LONG-TERM/LONG TERME	35.6	33.6		-5.5		220.2	170.0	167.0		4.27	8.51	-1.7	99.1
	SHORT-TERM/COURT TERME													

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-03	2003-03	2002-03	2003-03	2002-03	2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03	2001-11- 2002-03	2002-11- 2003-03
ST STEPHEN														
	325.3	287.0	-11.8	3.80	13.71	1524.6	1400.8	-8.1	3.74	8.29	121.5			
TOTAL ST STEPHEN	360.9	320.6	-11.2	3.83	13.65	1694.5	1567.9	-7.5	3.80	8.31	119.0			
TOTAL	9287.0	8522.9	-8.2	3.72	10.51	44523.6	45069.0	1.2	3.79	7.25	91.4			

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2002-11</u>	<u>2002-12</u>	<u>2003-01</u>	<u>2003-02</u>	<u>2003-03</u>	<u>2003-04</u>	<u>2003-05</u>	<u>2003-06</u>	<u>2003-07</u>	<u>2003-08</u>	<u>2003-09</u>	<u>2003-10</u>	<u>TOTAL</u>
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160563.2
CARDSTON	779.5	641.7	609.4	430.2	514.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2975.3
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1619357.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123938.6
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692043.0
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6883305.8
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5525565.0
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4033570.5
IROQUOIS	821552.5	853680.0	796109.0	818944.3	972869.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4263155.6
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6713717.3
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9142107.4
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239415.6
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3907828.7
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	758.5
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94937.5
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3601.2
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59940.4
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30526.7
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1567852.1
TOTAL	9051888.3	9994854.8	9252146.8	8247182.5	8522915.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45068988.1

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés					
	2002-11 2003-03	2001-11 2002-03	% CHANGE VARIATION EN %	2003-03	2002-11 2003-03	2001-11 2002-03	% CHANGE VARIATION EN %	2003-03	% CHANGE VARIATION EN %	
BP CANADA	4576.1	3407.8	34.3	898.3	715.5	120300.2	34.3	31710.2	25257.1	25.5
MIRANT CDA ENE	3275.1	5619.9	-41.7	753.8	1384.5	198388.1	-41.7	26608.6	48873.8	-45.6
DUKE ENERGY	3213.2	2947.8	9.0	472.6	610.3	104061.7	9.0	16681.5	21542.8	-22.6
PACIFIC GAS & EL	2240.8	2391.3	-6.3	437.1	505.7	84414.9	-6.3	15430.5	17850.5	-13.6
PAN-ALBERTA	2071.5	602.1	244.0	411.3	117.6	21255.5	244.0	14519.4	4151.3	249.8
ENCANA CORPOR	1883.0	0.0	0.0	409.3	0.0	0.0	0.0	14450.4	0.0	0.0
NEXEN CANADA L	1712.4	1336.7	28.1	321.4	296.1	47188.0	28.1	11345.7	10453.9	8.5
PROGAS	1563.5	1633.8	-4.3	327.7	335.4	57676.2	-4.3	11569.8	11840.4	-2.3
TCGS	1501.5	3122.5	-51.9	305.8	497.5	110227.7	-51.9	10796.1	17561.8	-38.5
EL PASO MERCHA	1334.8	0.0	0.0	257.3	0.0	0.0	0.0	9083.2	0.0	0.0
CORAL ENERGY	1224.4	819.2	49.5	243.0	198.8	28919.1	49.5	8578.9	7017.4	22.3
HUSKY	1133.7	1108.7	2.3	234.0	226.6	39138.3	2.3	8260.9	7997.4	3.3
BURLINGTON MA	1053.0	482.8	118.1	211.6	93.7	17043.5	118.1	7469.9	3306.4	125.9
ENGAGE ENERGY	1017.8	1930.4	-47.3	190.6	403.7	68144.8	-47.3	6729.7	14249.7	-52.8
IGI RESOURCES	835.5	1102.8	-24.2	134.5	225.3	38929.4	-24.2	4746.4	7953.4	-40.3
OTHERS (AUTRES)	16432.9	18017.5	-8.8	2914.5	3676.5	636036.8	-8.8	102885.9	129785.7	-20.7
TOTAL	45069.0	44523.6	1.2	8522.9	9287.0	1571724.3	1.2	300867.1	327841.8	-8.2

TOP 15 EXPORTERS: 2002-11 AND 2003-03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0303	0111 0203	% CHANGE VARIATION EN %	0211 0303	0111 0203	% CHANGE VARIATION EN %	0211 0303	0111 0203	% CHANGE VARIATION EN %	0211 0303	0111 0203	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1501.5	2441.4	-38.5	5.68	3.84	48.2	53005.1	86182.8	-38.5	4.02	2.61	54.0
PROGAS	1052.9	1159.3	-9.2	7.22	4.92	46.9	37168.4	40922.9	-9.2	5.11	3.35	52.6
PANCANADIAN	0.0	1011.6	-100.0	0.00	3.16	-100.0	0.0	35711.9	-100.0	0.00	2.15	-100.0
PAN-ALBERTA	108.4	602.1	-82.0	5.02	2.31	117.6	3828.1	21255.5	-82.0	3.56	1.57	126.5
CANWEST	439.4	434.1	1.2	6.91	3.83	80.5	15510.1	15324.9	1.2	4.91	2.61	88.3
HUSKY	221.8	212.4	4.4	7.38	4.10	80.0	7828.5	7498.2	4.4	5.25	2.79	88.2
SHELL CANADA	203.0	200.4	1.3	6.16	6.14	0.3	7166.0	7075.6	1.3	4.35	4.18	4.0
IMPERIAL/BOSTO	167.0	170.0	-1.7	8.51	4.27	99.1	5896.1	6000.2	-1.7	6.05	2.91	107.9
ATCOR	163.8	162.7	0.6	6.84	4.01	70.8	5781.3	5744.0	0.6	4.84	2.73	77.5
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
AMOCO/CON ED	120.5	125.3	-3.9	7.37	4.15	77.8	4253.6	4424.4	-3.9	5.24	2.83	85.4
NEXEN CANADA L	0.0	104.9	-100.0	0.00	5.05	-100.0	0.0	3704.6	-100.0	0.00	3.44	-100.0
ANDROSCOGGIN	94.0	96.4	-2.5	4.30	3.56	20.7	3318.1	3402.0	-2.5	3.05	2.43	25.6
ENCO GAS	95.1	93.2	2.0	5.26	5.72	-8.1	3355.7	3290.0	2.0	3.72	3.90	-4.6
BROOKLYN NAVY	111.4	89.7	24.2	8.93	4.50	98.6	3933.8	3166.8	24.2	6.36	3.06	107.8
OTHERS	2422.5	1000.7	142.1	6.52	4.43	47.2	85515.5	35326.4	142.1	4.62	3.02	53.2
TOTAL LONG-TERM	6987.4	8063.7	-13.3	6.60	3.99	65.3	246660.9	284656.6	-13.3	2.72	4.68	72.1

TOP 15 EXPORTERS: 2002-11 AND 2003-03 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0211	0111	0203	% CHANGE VARIATION EN %	0211	0111	0203	% CHANGE VARIATION EN %	0211	0111	0203	% CHANGE VARIATION EN %	0211	0111	0203	% CHANGE VARIATION EN %
***** SHORT- TERM *****																
MIRANT CDA ENE	3275.1	5619.9	-41.7						115615.8	198388.1	-41.7					
BP CANADA	4576.1	3350.4	36.6						161541.1	118271.5	36.6					
DUKE ENERGY	3213.2	2947.8	9.0						113428.0	104061.7	9.0					
PACIFIC GAS & EL	2240.8	2391.3	-6.3						79102.6	84414.9	-6.3					
ENGAGE ENERGY	1017.8	1930.4	-47.3						35927.9	68144.8	-47.3					
NEXEN CANADA L	1712.4	1231.8	39.0						60450.4	43483.4	39.0					
IGI RESOURCES	835.5	1102.8	-24.2						29493.1	38929.4	-24.2					
HUSKY	911.9	896.3	1.7						32190.6	31640.1	1.7					
ENCANA OIL&GA	396.7	877.7	-54.8						14002.4	30983.2	-54.8					
PETRO-CANADA	796.4	840.9	-5.3						28113.2	29685.3	-5.3					
CORAL ENERGY	1224.4	819.2	49.5						43221.7	28919.1	49.5					
DYNEGY	178.1	813.1	-78.1						6285.4	28704.8	-78.1					
EL PASO PROD OI	0.0	737.2	-100.0						0.0	26022.5	-100.0					
TCGS	0.0	681.1	-100.0						0.0	24044.9	-100.0					
PG&E ENERGY	440.0	603.9	-27.1						15532.4	21319.1	-27.1					
OTHERS	17263.4	11616.0	48.6						609413.1	410054.9	48.6					
TOTAL SHORT-TERM	38081.6	36459.8	4.4		7.37	3.75	96.7		1344317.8	1287067.7	4.4		5.24	2.55	105.3	

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5226.7	6.88	0.36	6.51		4025.4	6.97	0.26	6.70		9252.1	6.92	0.32	6.60	
2003-02	4673.4	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8247.2	7.68	0.37	7.31	
2003-03	4714.9	10.12	0.43	9.69		3808.0	10.99	0.26	10.73		8522.9	10.51	0.35	10.16	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	15995.9	6.21	0.36	5.85		12303.0	6.07	0.26	5.81		28298.9	6.15	0.33	5.82	
2002-11 2003-02	20669.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36546.1	6.50	0.34	6.16	
2002-11 2003-03	25384.1	7.22	0.43	6.79		19684.8	7.31	0.26	7.04		45069.0	7.26	0.34	6.92	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-12	4624.8	6.01	0.41	5.60		3397.5	5.69	0.24	5.45		8022.3	5.88	0.34	5.54	
2003-01	4441.5	6.90	0.37	6.53		3235.8	7.00	0.26	6.74		7677.4	6.94	0.32	6.62	
2003-02	3980.5	7.76	0.45	7.31		2850.8	7.88	0.27	7.60		6831.3	7.81	0.38	7.43	
2003-03	3913.2	10.04	0.45	9.59		3038.3	11.28	0.26	11.01		6951.6	10.58	0.37	10.21	
2002-11 2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-11 2002-12	8958.6	5.91	0.41	5.50		6595.8	5.67	0.25	5.42		15554.4	5.81	0.34	5.47	
2002-11 2003-01	13400.2	6.24	0.40	5.84		9831.6	6.11	0.26	5.85		23231.8	6.19	0.34	5.85	
2002-11 2003-02	17380.7	6.59	0.41	6.18		12682.4	6.51	0.26	6.25		30063.1	6.56	0.35	6.21	
2002-11 2003-03	21294.0	7.22	0.42	6.81		15720.7	7.43	0.26	7.17		37014.7	7.31	0.35	6.96	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2002-11	630.6	5.67	0.24	5.43		552.3	5.25	0.17	5.08		1182.8	5.47	0.21	5.27	
2002-12	855.5	5.72	0.23	5.49		764.4	5.45	0.16	5.29		1619.9	5.59	0.20	5.39	
2003-01	627.1	6.52	0.28	6.25		621.3	6.47	0.17	6.30		1248.4	6.50	0.22	6.27	
2003-02	568.8	7.25	0.30	6.95		610.0	6.32	0.16	6.15		1178.8	6.77	0.23	6.54	
2003-03	632.0	9.84	0.28	9.56		694.1	9.32	0.18	9.14		1326.1	9.57	0.23	9.34	
2002-11 2002-11	630.6	5.67	0.24	5.43		552.3	5.25	0.17	5.08		1182.8	5.47	0.21	5.27	
2002-11 2002-12	1486.1	5.70	0.23	5.46		1316.6	5.37	0.16	5.20		2802.7	5.54	0.20	5.34	
2002-11 2003-01	2113.2	5.94	0.25	5.70		1937.9	5.72	0.17	5.55		4051.1	5.84	0.21	5.63	
2002-11 2003-02	2681.9	6.22	0.26	5.96		2547.9	5.86	0.17	5.70		5229.8	6.05	0.21	5.83	
2002-11 2003-03	3314.0	6.92	0.26	6.66		3242.0	6.61	0.17	6.44		6556.0	6.76	0.22	6.55	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-03 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-03

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0303	0111 0203	% CHANGE VARIATION EN %	0303	0211 0303	0111 0203	% CHANGE VARIATION EN %	0303
MIRANT AMERIC	3064.5	5237.3	-41.5	728.7	108179.8	184881.9	-41.5	25723.0
PG & E TRADING	516.9	3543.5	-85.4	6.2	18247.7	125087.9	-85.4	218.0
DUKE ENERGY	4289.3	2126.3	101.7	674.1	151414.8	75059.7	101.7	23795.9
ANE	163.8	1732.3	-90.5	32.8	5781.3	61153.3	-90.5	1156.3
PAN CANADIAN	319.1	1437.7	-77.8	53.4	11264.9	50751.0	-77.8	1885.6
NEXEN	2346.2	1386.0	69.3	443.3	82822.2	48926.6	69.3	15650.0
DYNEGY	590.3	1196.4	-50.7	51.6	20837.1	42234.3	-50.7	1820.5
TENASKA	1004.2	1170.4	-14.2	169.4	35449.5	41317.5	-14.2	5979.0
INTERMOUNTAIN	864.5	1131.8	-23.6	140.4	30517.4	39952.0	-23.6	4956.7
NORTHWEST NAT.	719.1	1090.0	-34.0	125.2	25385.9	38478.9	-34.0	4420.3
EL PASO	1344.3	1085.4	23.9	257.9	47454.6	38314.0	23.9	9103.7
CORAL ENERGY	1548.8	1050.0	47.5	309.9	54675.4	37067.2	47.5	10938.1
BP CANADA ENER	1319.2	941.8	40.1	299.4	46569.2	33248.2	40.1	10570.8
PUGET	486.2	909.1	-46.5	106.6	17161.8	32091.9	-46.5	3764.7
HUSKY GAS MRK	911.9	896.3	1.7	187.6	32190.6	31640.1	1.7	6622.7
OTHERS	25395.1	18135.1	40.0	4936.5	896469.8	640186.8	40.0	174261.7
TOTAL	44883.3	43069.4	4.2	8522.9	1584422.1	1520391.2	4.2	300867.1
			-8.2	9287.0			-8.2	327841.8
			-25.8				-25.8	8054.2
			-39.3				-39.3	8162.8
			-27.2				-27.2	6069.9
			-22.8				-22.8	11786.2
			38.7				38.7	7885.7
			51.8				51.8	6962.4
			-57.5				-57.5	8867.2
			1.4				1.4	6534.1
			31.7				31.7	132299.5
			-8.2				-8.2	327841.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2002-01	2003-01	2003-03	% CHANGE VARIATION EN %	2002-01	2003-01	2002-01	2003-01	2003-03	% CHANGE VARIATION EN %	2002-01	2003-01
	2002-03	2003-03	2003-03	2002-03	2003-03	2003-03	2002-03	2003-03	2003-03	2002-03	2003-03	2003-03
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4889.0	3956.9		-19.1	3.86	7.25	172.6	139.7		-19.1	2.60	5.17
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	12409.0	10658.1		-14.1	3.66	8.54	438.1	376.2		-14.1	2.46	6.08
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10221.1	11407.2		11.6	3.52	8.52	360.8	402.7		11.6	2.37	6.07
TOTAL - TERM/TERME	27519.2	26022.2		-5.4	3.64	8.34	971.5	918.6		-5.4	2.45	5.94
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3976.9	2563.2		-35.5	3.33	7.91	140.4	90.5		-35.5	2.24	5.64
MIDWEST/MIDWEST	11305.5	11963.3		5.8	3.46	8.31	399.1	422.3		5.8	2.33	5.92
MOUNTAIN/ROCHEUSES	89.7	1.7		-98.1	2.83	7.71	3.2	0.1		-98.1	1.90	5.48
NORTHEAST/NORD-EST	8137.1	8633.5		6.1	4.10	8.91	287.2	304.8		6.1	2.76	6.34
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4009.8	2860.6		-28.7	3.56	7.12	141.6	101.0		-28.7	2.40	5.08
TOTAL - REGION/RÉGION	27519.2	26022.2		-5.4	8.34	3.64	971.5	918.6		-5.4	2.45	5.94
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2516.6	2555.2		1.5	4.08	7.45	88.8	90.2		1.5	2.75	5.31
LDC/SDL	5314.1	4070.4		-23.4	3.99	7.78	187.6	143.7		-23.4	2.69	5.54
MARKETING CO./DISTRIBUTEURS	19135.2	18395.3		-3.9	3.51	8.66	675.5	649.4		-3.9	2.36	6.17
PIPELINE/PIPELINES	553.3	1001.4		81.0	3.07	6.86	19.5	35.3		81.0	2.06	4.87
TOTAL - CUSTOMER TYPE/CLIENT	27519.2	26022.2		-5.4	3.64	8.34	971.5	918.6		-5.4	2.45	5.94

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	8864772	8.74	120496.4	131823.0	91.4	4554763.8	33590713	7.37
ANDROSCOGGIN	EAST HEREFORD	GL-283	18857.4	38502.0	49.0	710735.4	3285797	4.62	93994.4	187542.0	50.1	3533023.7	15197120	4.30
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3818920	6.14	82553.0	80483.0	102.6	3110597.1	21489528	6.91
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7745486	6.28	163773.0	159607.0	102.6	6170966.7	42239881	6.84
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	42855293	4.89	1163563.5	1133557.0	102.6	43843073.0	256313481	5.85
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14007927	6.41	231830.4	224400.0	103.3	8735369.5	59572094	6.82
BEAR PAW	NORTH PORTAL	GO-59-96	101.4	930.0	10.9	5181.5	27756	5.36	758.5	3600.0	21.1	38501.2	148990	3.87
BROOKLYN NAVY	IROQUOIS	GL-232	22124.7	23250.0	95.2	835649.9	12031057	14.40	111435.7	113250.0	98.4	4178108.9	37312875	8.93
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2027181	4.08	66734.6	64159.9	104.0	2418462.0	10223991	4.23
CANWEST	HUNTINGDON	GL-189	81724.3	80786.0	101.2	3138213.2	32656590	10.41	397917.6	393506.0	101.1	15295306.4	110535250	7.23
		GL-218	8512.9	8469.2	100.5	326895.4	1239062	3.79	41449.8	41253.2	100.5	1593263.0	6165914	3.87
TOTAL CANWEST			90237.2			3465108.6	33895652	9.78	439367.4			16888569.4	116701164	6.91
CHEVRON CAN.	KINGSGATE	GL-250	13247.2	18159.8	72.9	500744.1	2177472	4.35	73628.3	88455.8	83.2	2785466.8	12557374	4.51
COENERGY II	EAST HEREFORD	GL-276	53907.5	70252.2	76.7	2034468.8	28185214	13.85	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	0.0	0.0	0.0	0.0	0	0.00	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192375.0	1727869	8.98	25479.0	25821.0	98.7	955462.5	7479707	7.83
ENCANA CORPORATION	KINGSGATE	GL-285	53414.1	84537.0	63.2	2019052.9	23739747	11.76	305990.7	411777.0	74.3	11575319.4	67027250	5.79
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	55563767	11.19	645978.0	645902.5	100.0	24191876.6	158001889	6.53
TOTAL ENCANA CORPORATION			186032.1			6985597.1	79303514	11.35	951968.7			35767196.0	225029139	6.29
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	721368.0	3702510	5.13	95060.0	90796.3	104.7	3688514.0	19407175	5.26
ENCOGEN NW	HUNTINGDON	GL-190	7917.0	8419.6	94.0	304171.1	1212681	3.99	38548.2	41011.6	94.0	1481891.2	6131970	4.14
FORTY MILE GAS	MONCHY	GO-21-98	1.5	0.0	0.0	53.3	530	9.94	7.6	0.0	0.0	270.0	2026	7.50
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	492760.8	6316623	12.82	64159.9	64159.9	100.0	2353312.9	21589839	9.17
	MONCHY	GL-251	4203.6	4340.0	96.9	157424.8	1862717	11.83	20725.0	21140.0	98.0	776151.3	5666031	7.30
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	3074535	14.63	27357.1	27180.0	100.7	1023429.1	9421272	9.21
		GL-253	864.7	868.0	99.6	32348.4	299650	9.26	4211.9	4228.0	99.6	157567.2	1202135	7.63
		GL-255	2448.0	2458.3	99.6	91579.7	1388486	15.16	11895.0	11974.3	99.3	444991.9	4291282	9.64

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY														
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	46406.1	37355.0	90.0	1736220.3	19406531	11.18	221763.4	181955.0	91.8	8250088.9	60884879	7.38
INDECK/YERKES		GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORNWALL CORPORATION		GO-16-00	782.2	0.0	0.0	29567.2	415365	14.05	3496.5	0.0	0.0	132167.7	1207023	9.13
MIRANT CDA GAS		GL-122	13326.9	26343.8	50.6	496293.8	1086275	2.19	64914.9	128319.8	50.6	2417431.0	5574644	2.31
		GL-141	12566.0	13171.9	95.4	467957.9	5965732	12.75	64214.0	64159.9	100.1	2391329.5	18721892	7.83
		GL-242	1597.5	78523.0	2.0	59490.9	706009	11.87	8203.3	382483.0	2.1	305490.9	2348673	7.69
IROQUOIS		GL-175	45309.6	89590.0	50.6	1707265.7	23250844	13.62	220701.6	436390.0	50.6	8316036.4	72049598	8.66
NIAGARA FALLS		GL-110	6460.2	21954.2	29.4	243872.6	4347792	17.83	92596.2	106938.2	86.6	3495506.6	28076964	8.03
		GL-163	8900.1	8773.0	101.4	335978.8	2339542	6.96	43352.1	42733.0	101.4	1636541.8	10210485	6.24
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
PHILIPSBURG		GL-172	3717.7	28086.0	13.2	140082.9	1365921	9.75	40897.9	136806.0	29.9	1541032.9	11519474	7.48
TOTAL MIRANT CDA GAS			91878.0			3450942.5	39062115	11.32	707822.6			26631952.1	189353544	7.11
NEXEN/ROCK		GL-290	1890.7	1897.2	99.7	71487.4	658668	9.21	7802.9	9241.2	84.4	292858.3	2600758	8.88
NYSEG		GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	4183.6	8782.3	47.6	158264.8	2156336	13.62	38936.8	42778.3	91.0	1460129.4	12474266	8.54
IROQUOIS		GL-195	2046.2	6975.0	29.3	77100.8	803077	10.42	5404.8	33975.0	15.9	203652.9	1394762	6.85
NAPIERVILLE			5010.3	6975.0	71.8	188788.1	2399454	12.71	28647.4	33975.0	84.3	1080468.2	9910364	9.17
TOTAL NYSEG			11240.1			424153.8	5358867	12.63	73308.1			2756302.9	23849183	8.65
PAN-ALBERTA		GL-106	26683.7	231836.6	11.5	1011312.3	7341788	7.26	108440.6	1129268.6	9.6	4109898.9	20635927	5.02
PETRO-CANADA		GL-186	2661.2	12697.6	21.0	103786.8	1065585	10.27	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS		GL-234	593.9	2628.8	22.6	22378.2	371163	16.59	9998.2	12804.8	78.1	376732.2	2909706	7.72
		GL-236	3343.7	9424.0	35.5	125990.6	1880004	14.92	39820.5	45904.0	86.7	1500436.5	11709230	7.80
		GL-237	2948.6	2972.9	99.2	111103.2	1446323	13.02	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	2197.2	9727.8	22.6	82790.5	1394998	16.85	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	3755.4	6975.0	53.8	141503.5	1874840	13.25	29821.8	33975.0	87.8	1123685.4	8745851	7.78
		GL-271	1929.4	2077.0	92.9	72699.8	365311	5.02	10630.3	10117.0	105.1	400549.7	2168269	5.41
		GL-295	5198.0	5313.4	97.8	195912.6	1642109	8.38	25938.6	25881.4	100.2	977625.8	6299868	6.44
IROQUOIS		GL-161	21954.1	21954.2	100.0	827230.5	5517644	6.67	106937.7	106938.2	100.0	4029412.6	25123944	6.24

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2003 Mars 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO A	March 2003 Mars 2003						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	7518.9	0.0	0.0	284440.0			38584.3	0.0	0.0	1452428.3		
ANADARKO CDA	ELMORE	GO-63-01	10603.6	0.0	0.0	413434.4			52709.5	0.0	0.0	2055143.5		
EMERSON			8669.0	0.0	0.0	327081.4			42493.5	0.0	0.0	1593201.2		
TOTAL ANADARKO CDA			19272.6			740515.7			95203.0			3648344.7		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			43911.5	0.0	0.0	1658537.4		
APACHE	ELMORE	GO-48-01	5465.6	0.0	0.0	220919.5			27059.2	0.0	0.0	1073973.6		
KINGSGATE			0.0	0.0	0.0	0.0			40081.3	0.0	0.0	1516295.4		
MONCHY			30810.9	0.0	0.0	1153868.2			149936.0	0.0	0.0	5615103.3		
TOTAL APACHE			36276.5			1374787.8			217076.5			8205372.4		
AVISTA CORP	KINGSGATE	GO-75-02	41047.0	0.0	0.0	1555681.4			366579.0	0.0	0.0	13893344.7		
AVISTA ENERGY	HUNTINGDON	GO-74-01	42845.7	0.0	0.0	1628136.6			172454.1	0.0	0.0	6553255.8		
KINGSGATE			13940.0	0.0	0.0	529720.0			94205.8	0.0	0.0	3593374.2		
TOTAL AVISTA ENERGY			56785.7			2157856.6			266659.9			10146630.0		
BOISE CASCADE	SPRAGUE	GO-67-02	10290.4	0.0	0.0	386097.3			54921.1	0.0	0.0	2059088.0		
BP CANADA	CHIPPAWA	GO-94-01	62249.1	0.0	0.0	2353015.9			453083.9	0.0	0.0	17126571.1		
ELMORE			146906.8	0.0	0.0	5553076.9			693063.6	0.0	0.0	26197803.6		
EMERSON			144703.7	0.0	0.0	5469799.7			878291.6	0.0	0.0	33199421.8		
HUNTINGDON			41375.1	0.0	0.0	1563978.7			281704.6	0.0	0.0	10648433.7		
IROQUOIS			62416.6	0.0	0.0	2359347.4			244168.6	0.0	0.0	9229572.9		
KINGSGATE			8119.4	0.0	0.0	306913.3			164365.1	0.0	0.0	6213000.7		
MONCHY			252765.4	0.0	0.0	9554531.9			1299936.4	0.0	0.0	49137594.9		
NIAGARA FALLS			102428.2	0.0	0.0	3871785.9			375782.3	0.0	0.0	14204570.7		
ST STEPHEN			77316.6	0.0	0.0	2922567.4			185714.2	0.0	0.0	7062330.7		
TOTAL BP CANADA			898280.9			33955017.3			4576110.3			173019299.9		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	24645.2	0.0	0.0	931588.5			172512.6	0.0	0.0	6520976.1		
BURLINGTON MARKETING	ELMORE	GO-118-02	88585.3	0.0	0.0	3538984.2			258026.1	0.0	0.0	10240478.9		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
KINGSGATE		GO-118-02	58931.1	0.0	0.0	2227595.5			178664.6	0.0	0.0	6760758.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: March 2003 MOIS: Mars 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		AVG. PRIX MOYEN
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$
BURLINGTON MARKETING	KINGSGATE	GO-90-00	0.0	0.0	0.0	0.0	137289.5	0.0
	MONCHY	GO-118-02	50210.7	0.0	0.0	1880390.8	145576.0	0.0
		GO-90-00	0.0	0.0	0.0	0.0	98737.3	0.0
	NIAGARA FALLS	GO-118-02	13879.9	0.0	0.0	503007.6	40296.5	0.0
		GO-90-00	0.0	0.0	0.0	0.0	27312.1	0.0
TOTAL	BURLINGTON MARKETING		211607.0			8149978.1	1052992.5	40428031.9
CALPINE ENERGY	ELMORE	GO-12-01	21714.4	0.0	0.0	887684.7	107427.0	0.0
	KINGSGATE		4493.0	0.0	0.0	170194.8	104909.7	0.0
			26207.4			1057879.5	212336.7	8355927.6
	KINGSGATE	GO-77-01	55131.2	0.0	0.0	2083959.3	300713.5	0.0
	ELMORE	GO-4-02	59468.4	0.0	0.0	2415011.8	303528.7	0.0
TOTAL CNR LTD.	KINGSGATE		19273.4	0.0	0.0	728534.5	90095.4	0.0
	MONCHY		57218.6	0.0	0.0	2142836.6	301938.3	0.0
			135960.4			5286382.9	695562.4	27041107.6
	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0	281.5	0.0
								10550.6
HUNTINGDON			4459.1	0.0	0.0	171229.4	31832.6	0.0
	IROQUOIS		7156.8	0.0	0.0	268523.1	16098.1	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	981.4	0.0
	MONCHY		0.0	0.0	0.0	0.0	132.6	0.0
	NIAGARA FALLS		15261.4	0.0	0.0	572607.7	16986.9	0.0
TOTAL	CONCORD ENERGY		26877.3			1012360.3	66313.1	2515946.7
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	1441.4	0.0	0.0	53922.8	27460.1	0.0
	EMERSON		8497.5	0.0	0.0	317891.5	79867.3	0.0
	IROQUOIS		9093.2	0.0	0.0	340176.6	14413.0	0.0
	NIAGARA FALLS		37386.6	0.0	0.0	1398632.7	142374.4	0.0
	ST CLAIR		5905.5	0.0	0.0	220924.8	20219.0	0.0
TOTAL	CONOCOPHILLIPS		62324.2			2331548.3	284333.8	10636927.4
CONOCOPHILLIPS	ELMORE	GO-10-02	50991.7	0.0	0.0	2054965.5	260821.8	0.0
								10400048.8

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	54397.2	0.0	0.0	2192207.1			269458.6	0.0	0.0	10799069.3		
	KINGSGATE		7856.9	0.0	0.0	297069.4			42077.0	0.0	0.0	1591639.1		
	MONCHY		35737.3	0.0	0.0	1338361.9			174774.4	0.0	0.0	6545301.4		
	TOTAL CONOCOPHILLIPS WSTRN		97991.4			3827638.4			486310.0			18936009.8		
CORAL ENERGY	CHIPPAWA	GO-117-02	3741.5	0.0	0.0	142177.0			4556.8	0.0	0.0	173031.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	200.1	0.0	0.0	7557.8			608.0	0.0	0.0	22839.3		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	1434.6	0.0	0.0	54199.2			9316.3	0.0	0.0	349543.4		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2041.8	0.0	0.0	77200.5			6421.6	0.0	0.0	239969.1		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	121675.4	0.0	0.0	4590812.8			381829.4	0.0	0.0	14349476.1		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	6217.8	0.0	0.0	232986.4			13099.8	0.0	0.0	490635.2		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	46161.0	0.0	0.0	1743501.0			157930.4	0.0	0.0	5930769.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	298.1	0.0	0.0	11265.2			5927.3	0.0	0.0	222185.8		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	20903.0	0.0	0.0	794314.0			63359.4	0.0	0.0	2403811.4		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	2705.8	0.0	0.0	102306.3			7386.5	0.0	0.0	277675.2		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	37641.6	0.0	0.0	1422099.6			101197.5	0.0	0.0	3886870.4		
TOTAL CORAL ENERGY		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
			243020.7			9178419.7			1224376.0			46250411.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	
CORAL RESOURCES	EMERSON		GO-116-02	13154.7	0.0	0.0	496458.4			51613.9	0.0	0.0	1937404.4	
	MONCHY			16649.7	0.0	0.0	623531.3			77609.7	0.0	0.0	2908199.2	
TOTAL	CORAL RESOURCES			29804.4			1119989.7			129223.6			4845603.6	
CROWN ENERGY SRVS	CHIPPAWA		GO-86-01	301.3	0.0	0.0	11380.1			4283.7	0.0	0.0	161795.4	
	ELMORE		GO-78-02	21051.4	0.0	0.0	839740.3			105992.9	0.0	0.0	4212978.4	
DOMINION EXPLORATION	CHIPPAWA		GO-89-02	0.0	0.0	0.0	0.0			20361.8	0.0	0.0	768658.0	
	CORNWALL			0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5	
DUKE ENERGY	ELMORE			87395.5	0.0	0.0	3495820.4			562984.8	0.0	0.0	22519393.6	
	EMERSON			35819.4	0.0	0.0	1349676.1			314929.3	0.0	0.0	11866536.5	
HUNTINGDON				137558.2	0.0	0.0	5284985.8			564753.8	0.0	0.0	21705797.7	
	IROQUOIS			5782.1	0.0	0.0	217868.0			25891.3	0.0	0.0	976628.9	
KINGSGATE				42675.9	0.0	0.0	1621684.2			631901.6	0.0	0.0	23974330.3	
	MONCHY			38749.0	0.0	0.0	1470135.1			297544.9	0.0	0.0	11288853.1	
NIAGARA FALLS				30633.9	0.0	0.0	1156431.2			105074.9	0.0	0.0	3966576.3	
	ST STEPHEN			93937.1	0.0	0.0	3695485.5			689028.6	0.0	0.0	27106384.8	
TOTAL	DUKE ENERGY			472551.1			18292086.4			3213170.8			124199534.7	
DYNEGY	CHIPPAWA		GO-22-01	279.3	0.0	0.0	10549.2			89472.4	0.0	0.0	3383229.0	
	HUNTINGDON			0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2	
IROQUOIS				8607.0	0.0	0.0	327066.0			42437.9	0.0	0.0	1593134.8	
	KINGSGATE			0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6	
NIAGARA FALLS				184.4	0.0	0.0	6964.8			31730.1	0.0	0.0	1200480.7	
	ST CLAIR			0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0	
TOTAL	DYNEGY			9070.7			344579.9			178051.6			6722386.3	
E PRIME	HUNTINGDON		GO-72-01	831.2	0.0	0.0	31924.9			1678.8	0.0	0.0	64534.8	
	CHIPPAWA		GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7	
EL PASO MERCHANT EN				158603.0	0.0	0.0	6283850.7			763794.0	0.0	0.0	30364930.6	
	ELMORE			8481.0	0.0	0.0	325840.0			40989.0	0.0	0.0	1575403.1	
HUNTINGDON				72519.0	0.0	0.0	998312.6			81098.0	0.0	0.0	3043960.9	
	IROQUOIS													

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0	0.0		88802.0	0.0	0.0	3325635.0		
NIAGARA FALLS														
TOTAL EL PASO MERCHANT EN			66705.0	0.0	0.0	2534790.0			353512.0	0.0	0.0	13391163.4		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	35588.3	0.0	0.0	1407161.4			1334753.0			51949247.7		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	82308.6	0.0	0.0	3266005.3			100015.6	0.0	0.0	3943396.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	32508.7	0.0	0.0	1318227.8			320641.9	0.0	0.0	12661068.2		
EMERSON														
TOTAL ENBRIDGE GAS SERVICE			184.6	0.0	0.0	6933.6			129858.2	0.0	0.0	5262780.3		
ENCANA CORPORATION	ADEN	GO-117-01	32693.3			1325161.3			46062.8	0.0	0.0	1730554.9		
			33114.4	0.0	0.0	1219934.5			175921.0			6993335.2		
ELMORE														
EMERSON			68579.6	0.0	0.0	2770615.9			159797.0	0.0	0.0	5863395.3		
EMERSON														
KINGSGATE			13102.2	0.0	0.0	494477.0			204283.3	0.0	0.0	8260212.5		
MONCHY			4217.5	0.0	0.0	159421.5			70562.4	0.0	0.0	2657270.2		
NIAGARA FALLS			95701.1	0.0	0.0	3583633.5			70296.0	0.0	0.0	2662578.3		
REAGAN FIELD			7963.5	0.0	0.0	300542.5			400041.2	0.0	0.0	14979410.4		
TOTAL ENCANA CORPORATION			637.7	0.0	0.0	28983.5			23119.8	0.0	0.0	872541.3		
ENCANA OIL&GAS PRISH	ELMORE	GO-12-02	223316.0	0.0	0.0	8557608.5			2917.5	0.0	0.0	135607.4		
									931017.2			35431015.3		
KINGSGATE														
MONCHY			0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
TOTAL ENCANA OIL&GAS PRISH			0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCO GAS	HUNTINGDON	GO-104-02	4374.0	0.0	0.0	169273.8			142086.0	0.0	0.0	5321120.8		
ENERGETIX, INC	CHIPPAWA	GO-87-01	14427.9	0.0	0.0	548980.1			396657.5			15307884.8		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	88315.2	0.0	0.0	3327718.3			20630.0	0.0	0.0	800309.1		
IROQUOIS														
MONCHY			0.0	0.0	0.0	0.0			87553.9	0.0	0.0	3320279.8		
			21118.8	0.0	0.0	795754.9			281987.5	0.0	0.0	10625290.2		
			0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
			81203.9	0.0	0.0	3080876.2			61501.1	0.0	0.0	2317361.5		
									41554.0	0.0	0.0	1565754.0		
									238924.8	0.0	0.0	9064807.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2003 Mars 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	March 2003 Mars 2003				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENGAGE ENERGY CANADA	MONCHY	GO-94-00	0.0	0.0	0.0	0.0	0.0	0.0	159788.3	0.0	0.0	0.0	6062366.4	
TOTAL ENGAGE ENERGY CANADA			190637.9			7204349.4			1017760.8			38452890.9		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	0.0	0.0	1629.3	0.0	0.0	0.0	60675.1	
	IROQUOIS		8441.7	0.0	0.0	314368.9			35446.1	0.0	0.0	0.0	1323526.7	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1786.3	0.0	0.0	0.0	66521.8	
TOTAL ENTERGY-KOCH CANADA			8441.7			314368.9			38861.7			1450723.6		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	6552.8	0.0	0.0	251627.5			54187.5	0.0	0.0	0.0	2074955.2	
HUNT OIL	ELMORE	GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	0.0	1327846.1	
HUSKY ENERGY	ELMORE	GO-84-00	10862.7	0.0	0.0	450670.8			52960.7	0.0	0.0	0.0	2289454.1	
	EMERSON		28187.4	0.0	0.0	1056194.0			91850.3	0.0	0.0	0.0	3437750.8	
	HUNTINGDON		7430.2	0.0	0.0	286455.7			35893.6	0.0	0.0	0.0	1395308.2	
	KINGSGATE		17511.7	0.0	0.0	663868.5			129823.7	0.0	0.0	0.0	4916760.0	
	MONCHY		123615.1	0.0	0.0	4629385.6			601144.9	0.0	0.0	0.0	22512877.0	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	0.0	7821.0	
TOTAL HUSKY ENERGY			187607.1			7086574.7			911890.5			34559971.0		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36554.9	0.0	0.0	1445380.8			36554.9	0.0	0.0	0.0	1445380.8	
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	0.0	5849185.1	
TOTAL HYDRO-QUEBEC			36554.9			1445380.8			184875.1			7294565.9		
IGI RESOURCES	HUNTINGDON	GO-76-01	133985.7	0.0	0.0	5091456.6			771317.6	0.0	0.0	0.0	29310068.8	
	KINGSGATE		468.5	0.0	0.0	17681.2			64159.1	0.0	0.0	0.0	2425185.8	
TOTAL IGI RESOURCES			134454.2			5109137.8			835476.7			31735254.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			51491.0	0.0	0.0	0.0	1943785.3	
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			51491.0	0.0	0.0	0.0	1943785.3	
INTALACO	HUNTINGDON	GO-7-03	2557.7	0.0	0.0	98113.4			6191.4	0.0	0.0	0.0	237792.8	
KICKING HORSE	ADEN	GO-115-02	250.5	0.0	0.0	9227.3			766.2	0.0	0.0	0.0	28077.5	
MARATHON	ELMORE	GO-110-02	10498.6	0.0	0.0	412280.0			61874.6	0.0	0.0	0.0	2434831.8	
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	1510.2	0.0	0.0	56632.5			16484.6	0.0	0.0	0.0	619606.2	
	EAST HEREFORD		6521.3	0.0	0.0	244548.8			48466.9	0.0	0.0	0.0	1817508.8	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-53-02	206376.4	0.0	0.0	7734210.9			1085419.0	0.0	0.0	40673588.1		
	HUNTINGDON		94967.5	0.0	0.0	3561281.3			450767.3	0.0	0.0	16903773.8		
	IROQUOIS		199947.7	0.0	0.0	7494802.1			377247.7	0.0	0.0	14108243.3		
	KINGSGATE		26629.2	0.0	0.0	998595.0			168242.3	0.0	0.0	6309086.3		
	MONCHY		184665.6	0.0	0.0	6924960.0			981053.0	0.0	0.0	36789487.5		
	NIAGARA FALLS		28379.3	0.0	0.0	1063248.2			137184.9	0.0	0.0	5137256.8		
	ST CLAIR		4370.6	0.0	0.0	163897.5			8309.5	0.0	0.0	311606.3		
TOTAL	MIRANT CDA ENERGY		753765.5			28257090.0			3275145.5			122744043.1		
MONTANA- DAKOTA	MONCHY	GO-19-01	8833.9	0.0	0.0	330829.6			42319.9	0.0	0.0	1584880.3		
N. AMERICAN	CHIPPAWA	GO-72-02	174.5	0.0	0.0	6589.1			916.9	0.0	0.0	34622.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL	N. AMERICAN		174.5			6589.1			1042.7			39372.4		
NATIONAL FUEL	CHIPPAWA	GO-97-01	4042.6	0.0	0.0	152850.7			12996.1	0.0	0.0	491236.5		
	NIAGARA FALLS		1350.5	0.0	0.0	51062.4			9574.2	0.0	0.0	362000.5		
TOTAL	NATIONAL FUEL		5393.1			203913.1			22570.3			853237.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
			0.0			0.0			3828.4			144483.8		
TOTAL	NATIONAL STEEL		0.0			0.0			6781.6	0.0	0.0	2677880.2		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0								
	EMERSON	GO-96-02	70676.4	0.0	0.0	2837657.6			281416.8	0.0	0.0	11247948.8		
		GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
	IROQUOIS	GO-96-02	140264.9	0.0	0.0	5292194.6			478642.2	0.0	0.0	17971713.7		
		GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
	MONCHY	GO-96-02	559.9	0.0	0.0	21147.4			9969.2	0.0	0.0	373247.3		
		GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
	NIAGARA FALLS	GO-96-02	97400.9	0.0	0.0	3647663.8			516107.5	0.0	0.0	19328226.3		
		GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
TOTAL	NEXEN CANADA LTD.	GO-96-02	12497.6	0.0	0.0	474908.8			82475.2	0.0	0.0	3125331.7		
			321399.7			12273572.2			1712430.5			65055567.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-24-02	1893.7	0.0	0.0	71638.7			87470.1	0.0	0.0	3283924.7		
NUMAC ENERGY	KINGSGATE	GO-59-02	5623.7	0.0	0.0	212575.9			49240.7	0.0	0.0	1862772.8		
	MONCHY		15777.9	0.0	0.0	590882.4			86284.9	0.0	0.0	3231369.6		
TOTAL NUMAC ENERGY			21401.6			803458.2			135525.6			5094142.4		
NW NATURAL GAS	KINGSGATE	GO-59-01	36287.3	0.0	0.0	1392343.7			286148.5	0.0	0.0	10979517.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	437113.9	0.0	0.0	16522905.1			2240806.0	0.0	0.0	84752065.7		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	8602.4	0.0	0.0	326891.2			58286.5	0.0	0.0	2206254.2		
PAN-ALBERTA	MONCHY	GO-123-02	384619.1	0.0	0.0	14500140.4			750373.7	0.0	0.0	28289089.1		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			384619.1			14500140.4			1963012.9			74005587.8		
PETRO-CANADA	ELMORE	GO-84-01	93016.1	0.0	0.0	3735526.6			456884.7	0.0	0.0	18380869.8		
	KINGSGATE		24078.7	0.0	0.0	910174.8			117092.4	0.0	0.0	4429612.0		
	MONCHY		53497.6	0.0	0.0	2003485.2			222410.0	0.0	0.0	8331879.6		
TOTAL PETRO-CANADA			170592.4			6649186.6			796387.1			31142361.4		
PETROCOM	NIAGARA FALLS	GO-113-01	17244.0	0.0	0.0	655272.0			122811.0	0.0	0.0	4651369.0		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	85717.9	0.0	0.0	3489521.4			424153.8	0.0	0.0	17191607.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27831.0	0.0	0.0	1044219.1			87483.9	0.0	0.0	3279890.0		
PORTLAND G.E.	KINGSGATE	GO-91-01	21069.8	0.0	0.0	796017.0			141070.9	0.0	0.0	5336014.3		
POWER CITY	CORNWALL	GO-47-02	27.9	0.0	0.0	1079.7			405.2	0.0	0.0	15376.0		
PROGAS	ELMORE	GO-4-01	76310.2	0.0	0.0	2911997.2			377684.8	0.0	0.0	14413359.7		
	EMERSON		26777.9	0.0	0.0	1010733.4			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS		50971.6	0.0	0.0	1924177.9			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			154059.7			5846908.5			510579.2			19428686.4		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-60-02	317.6	0.0	0.0	12672.2			683.7	0.0	0.0	27004.6		
RELIANT	HUNTINGDON	GO-22-03	28489.0	0.0	0.0	1093036.8			28489.0	0.0	0.0	1093036.8		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	169.1	0.0	0.0	6331.1			169.1	0.0	0.0	6331.1		
	KINGSGATE		94.6	0.0	0.0	3575.9			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	GO-22-03	48229.3	0.0	0.0	1808598.8			48229.3	0.0	0.0	1808598.8		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL	RELIANT		76982.0			2911542.5			90082.7			3409420.6		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1744.3	0.0	0.0	65917.1			8375.6	0.0	0.0	314196.0		
RG&E	CHIPPAWA	GO-92-01	40965.2	0.0	0.0	1547255.6			348133.3	0.0	0.0	13148994.9		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			215692.4	0.0	0.0	8127289.7		
SDG&E	KINGSGATE	GO-44-02	9380.2	0.0	0.0	356447.6			80341.9	0.0	0.0	3047867.8		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	546.5	0.0	0.0	20925.5			2057.2	0.0	0.0	77731.8		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		
SETC	HUNTINGDON	GO-57-01	44160.0	0.0	0.0	1670572.9			129423.7	0.0	0.0	4872985.8		
	IROQUOIS		64917.9	0.0	0.0	2451949.1			364774.9	0.0	0.0	13674622.8		
	KINGSGATE		40552.0	0.0	0.0	1534082.2			236801.3	0.0	0.0	8898961.9		
	ST STEPHEN		5663.4	0.0	0.0	223874.2			57093.6	0.0	0.0	2152331.6		
TOTAL	SETC		155293.3			5880478.4			788093.5			29598902.0		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	40466.0	0.0	0.0	1528400.8			272546.9	0.0	0.0	10292480.0		
SMUD	KINGSGATE	GO-18-02	10381.9	0.0	0.0	392435.8			86379.5	0.0	0.0	3267927.3		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	11879.0	0.0	0.0	451995.9			55034.0	0.0	0.0	2084820.0		
	CORNWALL		2027.0	0.0	0.0	76600.3			9623.0	0.0	0.0	360913.9		
	EAST HEREFORD		2165.0	0.0	0.0	81793.7			5887.0	0.0	0.0	221219.8		
	IROQUOIS		16471.0	0.0	0.0	622109.7			99293.0	0.0	0.0	3720325.6		
	NIAGARA FALLS		36027.0	0.0	0.0	1369026.0			274069.0	0.0	0.0	10372566.0		
TOTAL	SPRAGUE ENERGY		68569.0			2601525.6			443906.0			16759845.3		
ST LAWRENCE	CORNWALL	GO-105-02	11638.0	0.0	0.0	440149.2			38453.9	0.0	0.0	1444987.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-83-00	0.0	0.0	0.0	0.0	0.0		28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	1135.7	0.0	0.0	42804.5			2701.6	0.0	0.0	101823.3		
		GO-83-00	0.0	0.0	0.0	0.0	0.0		4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			12773.7			482953.7			74069.1			2778475.7		
SUMMIT	ELMORE	GO-58-02	15993.3	0.0	0.0	646129.3			78971.5	0.0	0.0	3187541.5		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0	0.0		19287.2	0.0	0.0	729226.5		
	MONCHY		13247.6	0.0	0.0	495990.1			63752.1	0.0	0.0	2387249.1		
TOTAL SUNCOR ENERGY			13247.6			495990.1			83039.3			3116475.5		
TALISMAN	ELMORE	GO-37-01	31285.9	0.0	0.0	1173221.3			155883.3	0.0	0.0	5875205.6		
	HUNTINGDON		17025.0	0.0	0.0	654100.5			82895.4	0.0	0.0	3186112.9		
TOTAL TALISMAN			48310.9			1827321.7			238778.7			9061318.4		
TENASKA MARKETING	ELMORE	GO-78-01	446.1	0.0	0.0	18606.8			2127.4	0.0	0.0	84823.5		
	EMERSON		63219.4	0.0	0.0	2385900.3			385794.9	0.0	0.0	14470838.3		
	IROQUOIS		2793.2	0.0	0.0	105499.2			11200.2	0.0	0.0	420395.2		
	MONCHY		47798.8	0.0	0.0	1790065.1			260965.2	0.0	0.0	9773146.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			114257.5			4300071.4			661837.6			24815612.7		
TERASEN GAS	HUNTINGDON	GO-53-01	5.0	0.0	0.0	192.0			28719.2	0.0	0.0	1102817.3		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	14859.0	0.0	0.0	570882.8			78817.5	0.0	0.0	3026686.4		
TXU ENERGY	CHIPPAWA	GO-14-01	29140.1	0.0	0.0	1103827.0			107973.8	0.0	0.0	4090047.7		
	NIAGARA FALLS		5169.8	0.0	0.0	195832.0			63168.1	0.0	0.0	2392807.7		
TOTAL TXU ENERGY			34309.9			1299659.0			171141.9			6482855.4		
U.S. GYPSUM	CHIPPAWA	GO-105-01	7613.6	0.0	0.0	287337.3			23461.4	0.0	0.0	885433.3		
	EMERSON		10750.6	0.0	0.0	405727.7			55863.6	0.0	0.0	2108292.4		
	HUNTINGDON		3848.6	0.0	0.0	145246.2			14420.4	0.0	0.0	544225.9		
	KINGSGATE		5142.0	0.0	0.0	194367.6			21946.4	0.0	0.0	834066.7		
	NIAGARA FALLS		4389.6	0.0	0.0	165663.5			37655.6	0.0	0.0	1421122.4		
TOTAL U.S. GYPSUM			31744.4			1198342.2			153347.4			5793140.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2003		MONTH: November 2002		TO March 2003								
		MOIS: Mars 2003		MOIS: Novembre 2002		À Mars 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-109-01	409.9	0.0	0.0	15498.3			1679.6	0.0	0.0	63060.1		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
WPS ENERGY CANADA CO	IROQUOIS	GO-106-02	1736.0	0.0	0.0	65672.9			1736.0	0.0	0.0	65672.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	298.6	0.0	0.0	11805.1			2793.7	0.0	0.0	110564.1		
*TOTAL LENGTH	SHORT TERM		7210257.2			275552888.3	2992952703	10.86	38081618.6			1454460176.7	107248501.54	7.37
*TOTAL			8522915.7			325126406.9	3416851047	10.51	45068988.1			1718201182.4	12466255527	7.26

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: March 2003		MONTH: November 2002		TO	
		MOIS: Mars 2003		MOIS: Novembre 2002		À Mars 2003	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM							

AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	2881.3	0.0
BP CANADA	COURTRIGHT	GO-95-01	59260.8	0.0	2240058.2	229065.4	0.0
CMS	OJIBWAY (WINDSOR)	GO-69-02	18286.7	0.0	690140.8	52557.7	0.0
	ST CLAIR		0.0	0.0	0.0	28375.0	0.0
TOTAL CMS			18286.7		690140.8	80932.7	0.0
COENERGY II	COURTRIGHT	GO-27-01	173326.6	0.0	6541346.2	828676.0	0.0
	ST CLAIR		19932.6	0.0	752256.4	131794.4	0.0
TOTAL COENERGY II			193259.2		7293602.5	960470.4	0.0
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	6413.7	0.0	239936.5	6413.7	0.0
	ST CLAIR		23057.6	0.0	862584.8	123001.5	0.0
TOTAL CONOCOPHILLIPS			29471.3		1102521.3	129415.2	0.0
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	5019.3	0.0
	ST CLAIR		91816.5	0.0	3475254.4	351914.5	0.0
TOTAL CORAL ENERGY			91816.5		3475254.4	356933.8	0.0
ENBRIDGE GAS	CORUNNA	GO-106-01	4632.6	0.0	178216.1	6414.6	0.0
DIST							
COURTRIGHT			146724.5	0.0	5634221.0	731979.4	0.0
TOTAL ENBRIDGE GAS DIST			151357.1		5812437.2	738394.0	0.0
ENBRIDGE GAS	CORUNNA	GO-100-01	7693.1	0.0	295415.1	7693.1	0.0
SERVICE							
COURTRIGHT			72397.9	0.0	2780079.5	295095.5	0.0
	ST CLAIR		0.0	0.0	0.0	38784.0	0.0
TOTAL ENBRIDGE GAS SERVICE			80091.0		3075494.5	341572.6	0.0
ENBRIDGE	OJIBWAY (WINDSOR)	GO-5-02	0.0	0.0	0.0	22.0	0.0
SERVICES							
ENCANA	CARDSTON	GO-8-02	40268.9	0.0	1502432.7	126355.1	0.0
CORPORATION							
MIRANT CDA	COURTRIGHT	GO-23-03	727.0	0.0	27262.5	727.0	0.0
ENERGY							
	ST CLAIR		17478.4	0.0	655440.0	17478.4	0.0

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2003 Mars 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		March 2003 Mars 2003		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL MIRANT CDA ENERGY														
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	18205.4	0.0	0.0	0.0	682702.5		18205.4	0.0	0.0	682702.5		
		GO-97-02	201558.1	0.0	0.0	7739831.3			734307.3	0.0	0.0	28211115.0		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	133481.2	0.0	0.0	5052263.2			413823.6	0.0	0.0	15607882.3		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.														
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	335039.3			12792094.6			1471135.8			56087255.8		
			3069.0	0.0	0.0	115639.9			9272.1	0.0	0.0	349372.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	0.0	0.0	0.0	0.0			755.1	0.0	0.0	28347.4		
TENASKA MARKETING	COURTRIGHT	GO-79-01	29778.0	0.0	0.0	1143177.4			140902.6	0.0	0.0	5413045.1		
	LOOMIS		20312.9	0.0	0.0	749139.8			95237.4	0.0	0.0	3504286.2		
TOTAL TENASKA MARKETING														
			50090.9			1892317.2			236140.0			8917331.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1678.9	0.0	0.0	67088.8			7505.7	0.0	0.0	301057.8		
UNION GAS	COURTRIGHT	GO-42-01	70800.9	0.0	0.0	2672026.1			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		25196.8	0.0	0.0	950850.1			123809.5	0.0	0.0	4672157.9		
TOTAL UNION GAS														
			95997.7			3622876.2			194610.4			7344184.0		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10476.4	0.0	0.0	402293.8			51008.1	0.0	0.0	1959556.5		
TOTAL LENGTH SHORT TERM														
			1178369.1			44766954.6	543584081	12.14	4954675.1			188214101.7	1563651922	8.31
*TOTAL			1178369.1			44766954.6	543584081	12.14	4954675.1			188214101.7	1563651922	8.31

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2003

Total Exports/Exportations totales:
 $7671.5 \times 10^6 \text{ m}^3$
(270.8 Bcf)

Total Imports/Importations totales:
 $931.7 \times 10^6 \text{ m}^3$
(32.8 Bcf)

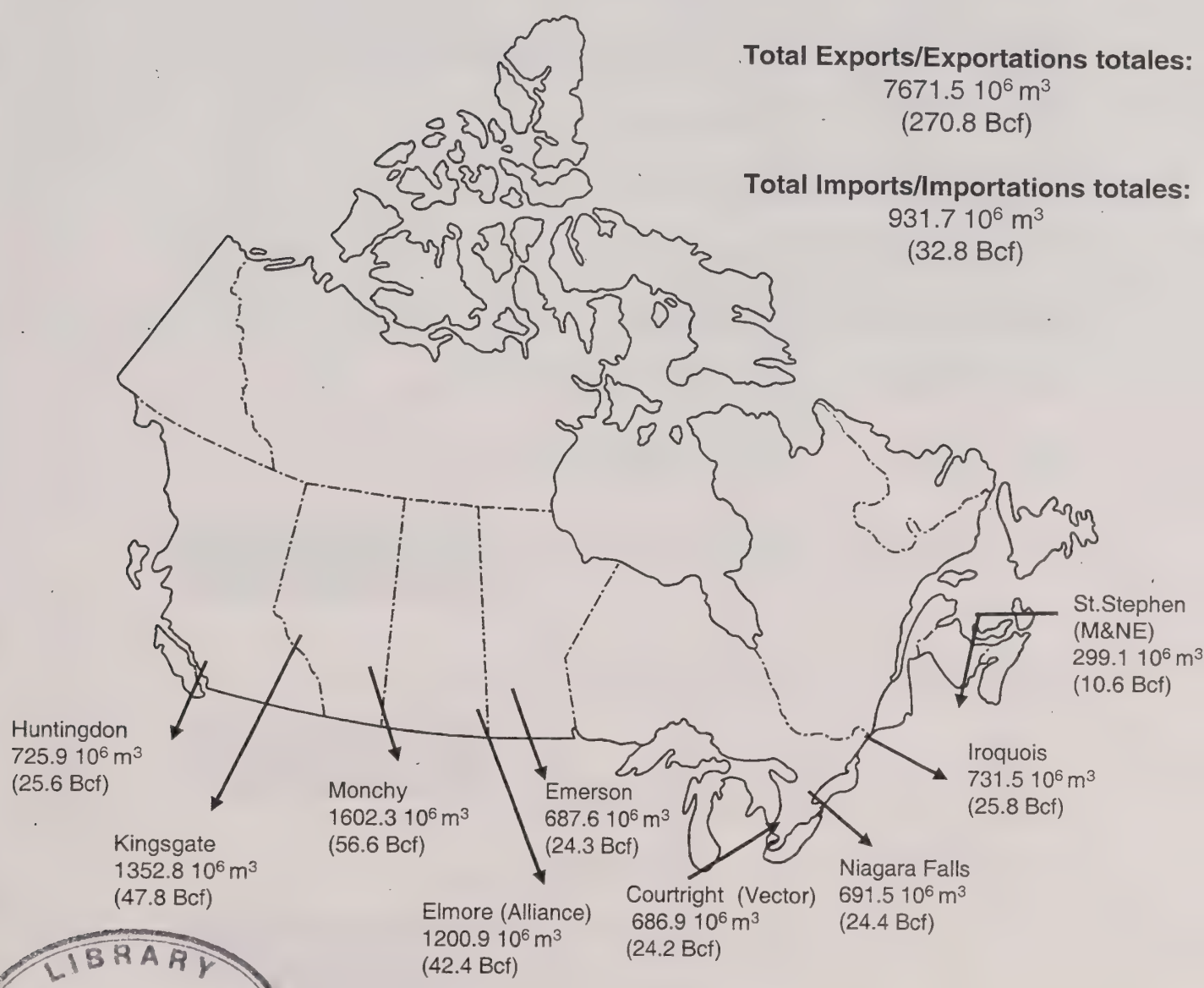


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

April 2003/avril 2003

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

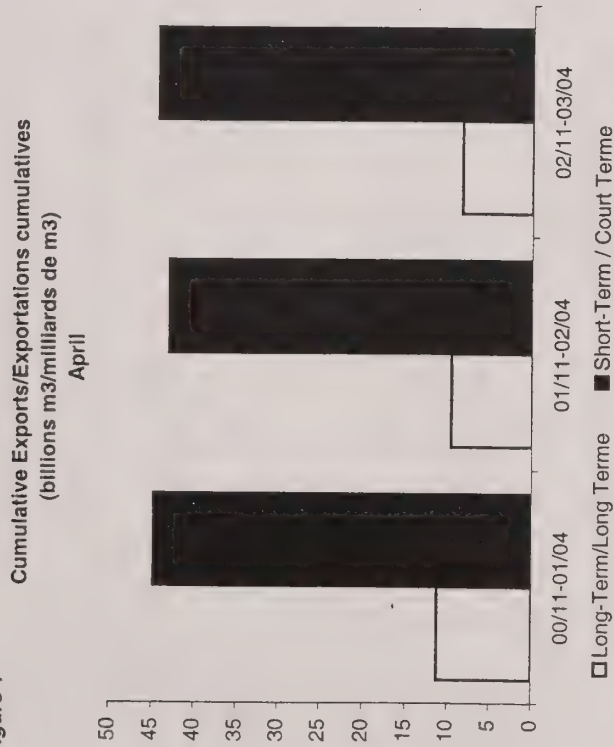


Figure 2

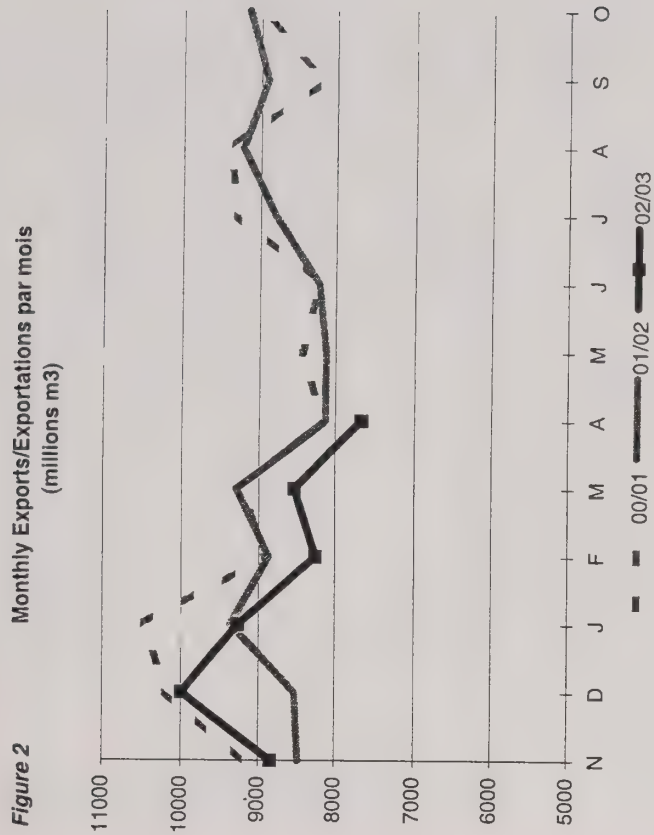


Figure 3

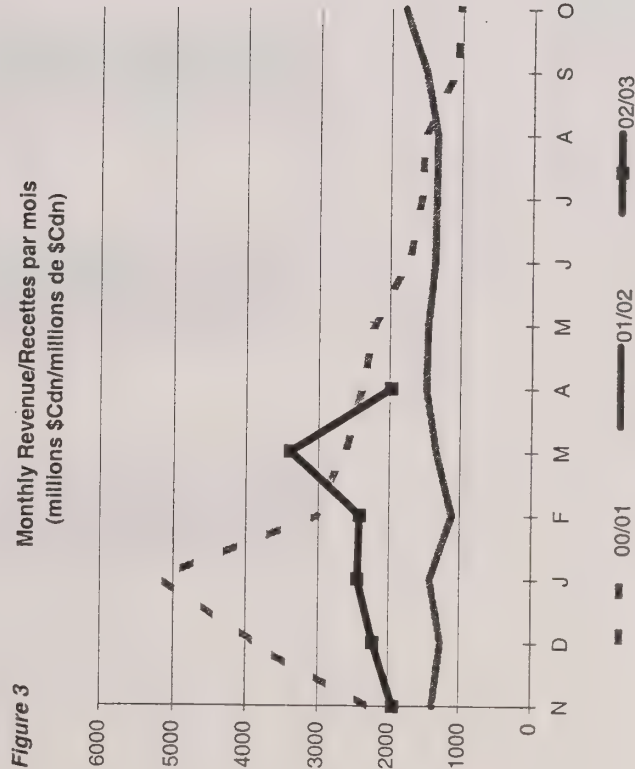
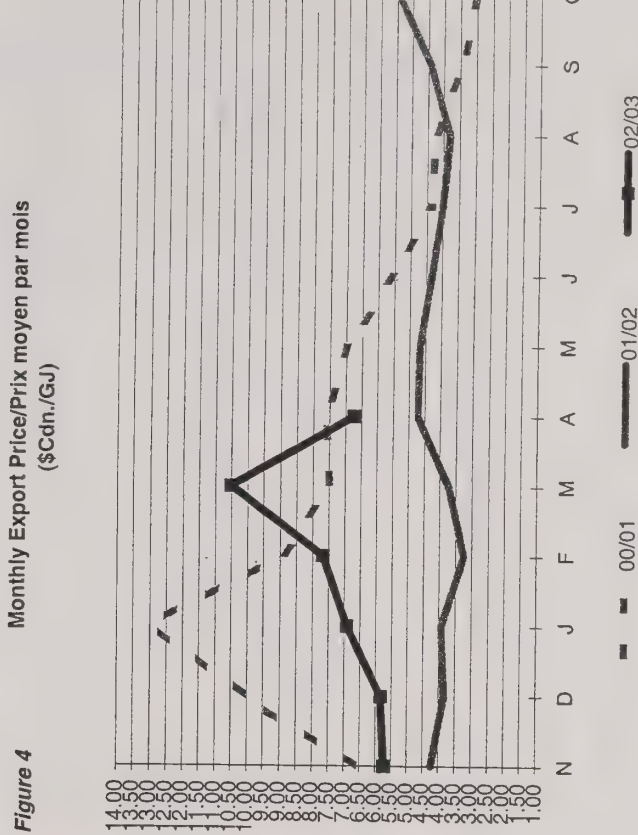


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2003/avril 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

April

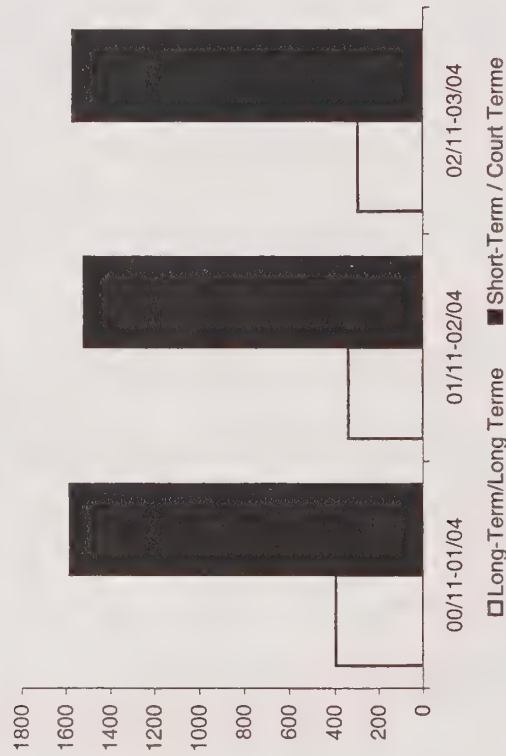


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

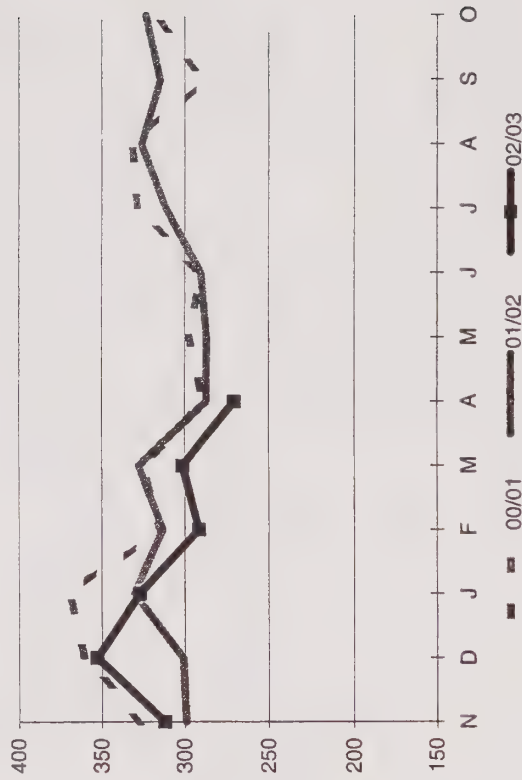


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

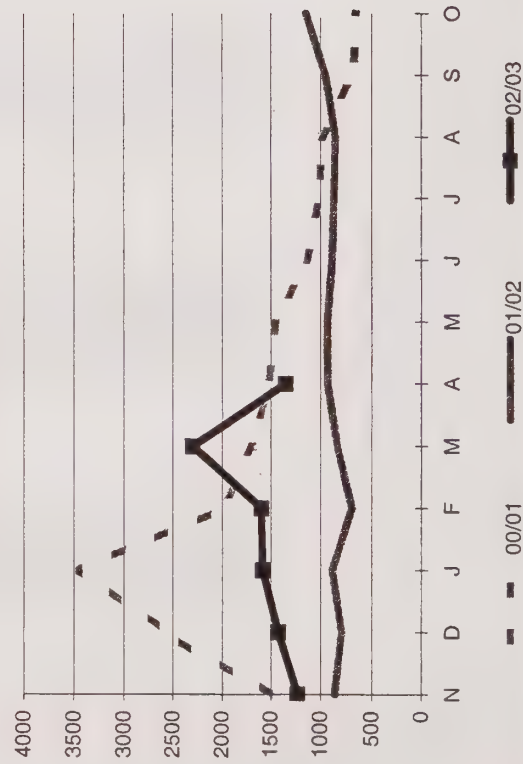
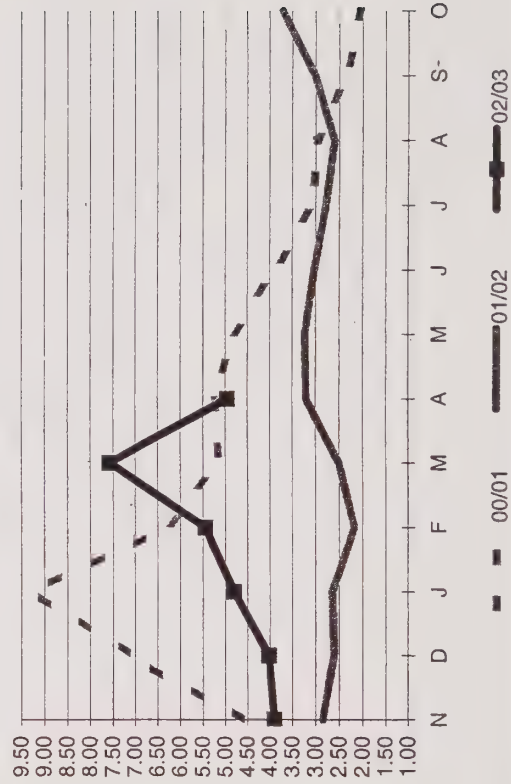


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2002-04	2003-04		% Change		2001-11-2002-04	2002-11-2003-04		% Change	
Volume (Millions M3)										
Long-term / Long terme	1567.1	1362.1		-13.1%		9630.8	8384.6		-12.9%	
Short-term / Court terme	6562.2	6309.4		-3.9%		43022.0	44391.0		3.2%	
Total	8129.3	7671.5		-5.6%		52652.8	52775.7		0.2%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	280.5	328.3		17.0%		1497.6	2080.0		38.9%	
Short-term / Court terme	1,189.5	1644.0		38.2%		6441.2	12337.4		91.5%	
Total	1470.0	1972.4		34.2%		7938.8	14417.4		81.6%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	4.74	6.39		34.8%		4.11	6.57		59.7%	
Short-term / Court terme	4.70	6.82		44.9%		3.89	7.28		86.9%	
Total	4.71	6.74		43.1%		3.93	7.16		82.2%	
Volume (BCF)										
Long-term / Long terme	55.3	48.1		-13.1%		340.0	296.0		-12.9%	
Short-term / Court terme	231.7	222.7		-3.9%		1518.7	1567.0		3.2%	
Total	287.0	270.8		-5.6%		1858.7	1863.0		0.2%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	177.4	225.1		26.9%		942.5	1371.5		45.5%	
Short-term / Court terme	752.2	1127.2		49.9%		4053.7	8141.8		100.8%	
Total	929.6	1352.3		45.5%		4996.3	9513.3		90.4%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	3.21	4.70		46.1%		2.78	4.65		67.3%	
Short-term / Court terme	3.19	5.01		57.1%		2.63	5.15		96.0%	
Total	3.20	4.96		55.2%		2.66	5.07		91.0%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2002-04		2003-04		% CHANGE VARIATION		EN %		2002-04		2003-04		2001-11		2002-11	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1567.1		1362.1		-13.1				4.74	6.38	34.8		9630.8		8384.6	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3569.3		3380.4		-5.3				4.68	6.96	48.7		24030.8		21777.2	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2992.9		2929.0		-2.1				4.74	6.65	40.3		18991.2		22613.8	
TOTAL - TERM/TERME	8129.3		7671.5		-5.6				4.71	6.74	43.0		52652.8		52775.7	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1170.5		1090.1		-6.9				4.24	6.47	52.6		7809.1		6631.0	
MIDWEST/MIDWEST	3520.0		3233.2		-8.1				4.65	6.81	46.5		21560.4		23080.4	
MOUNTAIN/ROCHEUSES	26.0		0.4		-98.4				3.07	6.29	105.2		182.9		2.6	
NORTHEAST/NORD-EST	2385.4		2425.2		1.7				5.19	7.08	36.5		15508.3		17194.4	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1027.3		922.5		-10.2				4.40	5.90	34.0		7592.0		5867.3	
TOTAL - REGION/RÉGION	8129.3		7671.5		-5.6				4.71	6.74	43.0		52652.8		52775.7	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	758.2		747.6		-1.4				4.77	6.48	35.9		4922.1		5175.2	
LDC/SDL	1427.4		1415.2		-0.9				4.83	6.67	38.1		10046.8		8693.2	
MARKETING CO./COMMERCIALISATEURS	5821.4		5204.4		-10.6				4.67	6.79	45.4		36556.9		36905.9	
PIPELINE/PIPELINES	122.3		304.2		148.8				4.99	6.78	36.0		1127.0		2001.4	
TOTAL - CUSTOMER TYPE/CLIENT	8129.3		7671.5		-5.6				4.71	6.74	43.01		52652.8		52775.7	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2002-04	2003-04	2002-04	2003-04	2001-11 2002-04	2002-11 2003-04	2001-11 2002-04	2002-11 2003-04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	55.3	48.1	-13.1	47.0	340.0	296.0	-12.9	2.78
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	126.0	119.3	-5.3	5.12	848.3	768.8	-9.4	2.66
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	105.7	103.4	-2.1	4.89	670.4	798.3	19.1	2.60
TOTAL - TERM/TERME	287.0	270.8	-5.6	4.96	1858.7	1863.0	0.2	2.66
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	41.3	38.5	-6.9	4.76	275.7	234.1	-15.1	2.43
MIDWEST/MIDWEST	124.3	114.1	-8.1	5.01	761.1	814.8	7.1	2.54
MOUNTAIN/ROCHEUSES	0.9	0.0	-98.4	4.63	6.5	0.1	-98.6	1.95
NORTHEAST/NORD-EST	84.2	85.6	1.7	5.21	547.5	607.0	10.9	2.96
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.3	32.6	-10.2	4.34	268.0	207.1	-22.7	2.61
TOTAL - REGION/RÉGION	287.0	270.8	-5.6	4.96	1858.7	1863.0	0.2	2.66
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	26.8	26.4	-1.4	4.77	173.8	182.7	5.1	2.86
LDC/SDL	50.4	50.0	-0.9	4.91	354.7	306.9	-13.5	2.87
MARKETING CO./COMMERCIALISATEURS	205.5	183.7	-10.6	5.00	1290.5	1302.8	1.0	2.59
PIPELINE/PIPELINES	4.3	10.7	148.8	4.99	39.8	70.7	77.6	2.21
TOTAL - CUSTOMER TYPE/CLIENT	287.0	270.8	-5.6	4.96	1858.7	1863.0	0.2	2.66

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-04	2003-04	2002-04	2003-04	2002-04	2003-04	2001-11- 2002-04	2002-11- 2003-04	2001-11- 2002-04	2002-11- 2003-04	2001-11- 2002-04	2002-11- 2003-04	2001-11- 2002-04	2002-11- 2003-04
ADEN														
SHORT-TERM/COURT TERME	25.9	28.6			10.4		171.2	189.1		10.5				
TOTAL ADEN	25.9	28.6			10.4		171.2	189.1		10.5				
CARDSTON														
SHORT-TERM/COURT TERME	1.1	0.5			-50.9		8.4	3.5		-58.4				
TOTAL CARDSTON	1.1	0.5			-50.9		8.4	3.5		-58.4				
CHIPPAWA														
LONG-TERM/LONG TERME	4.0	8.4			111.8		46.3	47.7		3.0				32.2
SHORT-TERM/COURT TERME	183.4	166.2			-9.4		1518.6	1746.3		15.0				70.8
TOTAL CHIPPAWA	187.4	174.6			-6.8		1564.8	1794.0		14.6				69.3
CORNWALL														
LONG-TERM/LONG TERME	6.8	0.7			-89.4		58.5	4.2		-92.8				24.5
SHORT-TERM/COURT TERME	15.6	16.5			6.2		105.4	137.0		29.9				35.5
TOTAL CORNWALL	22.4	17.3			-23.0		164.0	141.2		-13.9				27.4
EAST HEREFORD														
LONG-TERM/LONG TERME	25.2	23.6			-6.2		307.3	429.2		39.7				80.8
SHORT-TERM/COURT TERME	63.2	56.9			-10.0		396.9	343.3		-13.5				
TOTAL EAST HEREFORD	88.4	80.5			-8.9		704.2	772.5		9.7				
ELMORE														
SHORT-TERM/COURT TERME	1325.9	1200.9			-9.4		8140.6	8084.2		-0.7				96.5
TOTAL ELMORE	1325.9	1200.9			-9.4		8140.6	8084.2		-0.7				96.5
EMERSON														
LONG-TERM/LONG TERME	142.2	127.0			-10.7		790.4	735.8		-6.9				61.0
SHORT-TERM/COURT TERME	538.8	560.6			0.3		4280.6	5477.4		28.0				87.2
TOTAL EMERSON	701.0	687.6			-1.9		5071.0	6213.2		22.5				83.5
HUNTINGDON														
LONG-TERM/LONG TERME	118.1	118.5			0.3		707.4	725.9		2.6				49.5
SHORT-TERM/COURT TERME	633.0	607.4			-4.0		3861.0	4033.6		4.5				68.0
TOTAL HUNTINGDON	751.1	725.9			-3.4		4568.3	4759.5		4.2				64.8
IROQUOIS														
LONG-TERM/LONG TERME	523.6	501.2			-4.3		2986.7	2941.9		-1.5				62.2
SHORT-TERM/COURT TERME	197.4	230.3			16.6		1316.6	2087.9		58.6				97.3
TOTAL IROQUOIS	721.0	731.5			1.4		4303.3	5029.8		16.9				79.8
KINGSGATE														
LONG-TERM/LONG TERME	223.9	206.1			-8.0		1491.2	859.2		-42.4				66.2
SHORT-TERM/COURT TERME	1239.2	1146.7			-7.5		9368.8	7207.4		-23.1				66.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2002-04	2003-04	2002-04	2003-04			2001-11- 2002-04	2002-11- 2003-04		2001-11- 2002-04	2002-11- 2003-04	
TOTAL KINGSGATE	1463.2	1352.8	-7.5	4.28	6.37	48.8	10860.0	8066.6	-25.7	3.67	6.15	67.7
MONCHY	LONG-TERM/LONG TERME											
	132.7	132.4	-0.2	4.23	6.78	60.4	797.2	799.1	0.2	3.48	6.59	89.5
	1604.8	1469.9	-8.4	4.56	6.71	47.2	9400.5	9945.3	5.8	3.71	7.24	95.1
TOTAL MONCHY	1737.5	1602.3	-7.8	4.53	6.71	48.1	10197.7	10744.4	5.4	3.69	7.19	94.8
NAPIERVILLE	LONG-TERM/LONG TERME											
	36.9	45.8	24.1	6.29	6.26	-0.5	256.2	277.4	8.3	6.19	6.48	4.8
	2.6	1.1	-56.2				6.9	8.9	29.0			
TOTAL NAPIERVILLE	39.5	46.9	18.8				263.1	286.3	8.8			
NIAGARA FALLS	LONG-TERM/LONG TERME											
	303.2	149.3	-50.8	5.24	6.67	27.3	1879.3	1267.0	-32.6	4.80	7.10	47.9
	379.7	542.2	42.8	5.41	7.42	37.2	2505.5	3332.4	33.0	4.49	8.20	82.9
TOTAL NIAGARA FALLS	682.9	691.5	1.3	5.33	7.26	36.1	4384.8	4599.4	4.9	4.62	7.90	71.0
NORTH PORTAL	LONG-TERM/LONG TERME											
	0.6	0.1	-82.9	2.66	5.70	114.4	4.9	0.9	-82.2	3.59	4.10	14.3
	0.0	0.0	0.0				3.7	0.0	-100.0			
TOTAL NORTH PORTAL	0.6	0.1	-82.9				8.6	0.9	-89.9			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME											
	1.6	0.0	-100.0				3.4	3.8	12.5			
TOTAL OJIBWAY (WINDSOR)	1.6	0.0	-100.0				3.4	3.8	12.5			
PHILIPSBURG	LONG-TERM/LONG TERME											
	15.4	15.5	1.0	6.01	7.97	32.5	101.1	96.0	-5.1	5.22	7.73	48.0
	0.0	1.2	0.0				7.1	15.7	119.6			
TOTAL PHILIPSBURG	15.4	16.7	8.8				108.2	111.7	3.2			
REAGAN FIELD	SHORT-TERM/COURT TERME											
	0.4	1.0	135.7				1.9	4.6	141.2			
TOTAL REAGAN FIELD	0.4	1.0	135.7				1.9	4.6	141.2			
SPRAGUE	SHORT-TERM/COURT TERME											
	1.2	9.3	687.0				10.8	69.2	543.0			
TOTAL SPRAGUE	1.2	9.3	687.0				10.8	69.2	543.0			
ST CLAIR	SHORT-TERM/COURT TERME											
	20.0	4.3	-78.2				80.9	34.9	-56.9			
TOTAL ST CLAIR	20.0	4.3	-78.2				80.9	34.9	-56.9			
ST STEPHEN	LONG-TERM/LONG TERME											
	34.4	33.4	-2.9	5.57	7.22	29.5	204.4	200.4	-1.9	4.49	8.29	84.6

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-04	2003-04	2002-04	2003-04	2002-04	2003-04	2001-11- 2002-04	2002-11- 2003-04	2001-11- 2002-04	2002-11- 2003-04	2001-11- 2002-04	2002-11- 2003-04
ST STEPHEN	308.4	265.7	-13.9	4.92	7.05	43.4	1833.0	1666.5	3.94	8.09	105.4	
TOTAL ST STEPHEN	342.8	299.1	-12.8	4.98	7.07	41.9	2037.4	1866.9	4.00	8.12	103.1	
TOTAL	8129.3	7671.5	-5.6	4.71	6.74	43.1	52652.8	52775.7	3.93	7.16	82.2	

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	0.0	0.0	0.0	0.0	0.0	0.0	189122.8
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	0.0	0.0	0.0	0.0	0.0	0.0	3507.0
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	174626.9	0.0	0.0	0.0	0.0	0.0	0.0	1793984.2
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	0.0	0.0	0.0	0.0	0.0	0.0	141209.0
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	0.0	0.0	0.0	0.0	0.0	0.0	772547.3
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1200913.2	0.0	0.0	0.0	0.0	0.0	0.0	8084219.0
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	687597.8	0.0	0.0	0.0	0.0	0.0	0.0	6213162.8
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	0.0	0.0	0.0	0.0	0.0	0.0	4759480.8
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	731488.9	0.0	0.0	0.0	0.0	0.0	0.0	5029840.4
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	0.0	0.0	0.0	0.0	0.0	0.0	8066553.3
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1602304.1	0.0	0.0	0.0	0.0	0.0	0.0	10744411.5
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	0.0	0.0	0.0	0.0	0.0	0.0	286342.7
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	691539.6	0.0	0.0	0.0	0.0	0.0	0.0	4599368.3
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	0.0	0.0	0.0	0.0	0.0	0.0	866.6
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	0.0	0.0	0.0	0.0	0.0	0.0	111665.2
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	0.0	0.0	0.0	0.0	0.0	0.0	4575.5
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	0.0	0.0	0.0	0.0	0.0	0.0	69195.3
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	0.0	0.0	0.0	0.0	0.0	0.0	34873.1
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	299053.0	0.0	0.0	0.0	0.0	0.0	0.0	1866905.1
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	7671474.4	0.0	0.0	0.0	0.0	0.0	0.0	52775658.4

TOP 15 EXPORTERS: 2002-11 AND 2003-04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
EXPORTER EXPORTATEUR	2002-11 <u>2003-04</u>	% CHANGE VARIATION EN % <u>2002-04</u>	2003-04	2002-11 <u>2003-04</u>	% CHANGE VARIATION EN % <u>2002-04</u>	2003-04
BP CANADA	5376.0	4022.6	33.6	799.9	614.7	30.1
MIRANT CDA ENE	3831.6	6873.6	-44.3	556.5	1253.7	-55.6
DUKE ENERGY	3497.3	3467.6	0.9	284.2	519.8	-45.3
PACIFIC GAS & EL	2710.6	2856.3	-5.1	469.8	465.0	1.0
PAN-ALBERTA	2540.6	700.5	262.7	469.1	98.4	376.7
ENCANA CORPOR	2257.3	0.0	0.0	374.3	0.0	0.0
NEXEN CANADA L	2085.7	1547.6	34.8	373.3	210.8	77.1
PROGAS	1867.2	1948.0	-4.1	303.7	314.1	-3.3
TCGS	1812.6	3641.0	-50.2	311.1	518.5	-40.0
EL PASO MERCHA	1576.4	0.0	0.0	241.6	0.0	0.0
CORAL ENERGY	1367.0	963.2	41.9	142.6	144.0	-1.0
HUSKY	1332.5	1309.8	1.7	198.9	201.1	-1.1
BURLINGTON MA	1257.2	559.7	124.6	204.2	76.9	165.4
ENGAGE ENERGY	1017.8	2273.0	-55.2	0.0	342.6	-100.0
IIGI RESOURCES	1010.0	1265.9	-20.2	174.5	163.1	7.0
OTHERS (AUTRES)	19235.8	21224.0	-9.4	2767.8	3206.4	-13.7
TOTAL	52775.7	52652.8	0.2	7671.5	8129.3	-5.6

TOP 15 EXPORTERS: 2002-11 AND 2003-04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0211 0304	0111 0204	% CHANGE VARIATION EN %	0211 0304	0111 0204	% CHANGE VARIATION EN %	0211 0304	0111 0204	% CHANGE VARIATION EN %	0211 0304	0111 0204	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1812.6	2959.9	-38.8	5.83	3.99	46.3	63988.3	104487.1	-38.8	4.17	2.72	53.2
PROGAS	1267.7	1394.4	-9.1	7.17	5.00	43.2	44752.6	49221.9	-9.1	5.11	3.41	49.9
PANCANADIAN	0.0	1221.9	-100.0	0.00	3.34	-100.0	0.0	43135.3	-100.0	0.00	2.28	-100.0
PAN-ALBERTA	196.0	700.5	-72.0	4.60	2.39	92.5	6919.7	24729.7	-72.0	3.32	1.63	104.0
CANWEST	527.1	521.4	1.1	6.74	3.99	68.8	18607.3	18405.1	1.1	4.82	2.72	77.0
HUSKY	247.2	238.0	3.9	7.44	4.26	74.8	8724.8	8400.5	3.9	5.32	2.90	83.4
SHELL CANADA	244.2	234.5	4.1	6.11	6.13	-0.5	8620.1	8279.1	4.1	4.35	4.18	4.0
IMPERIAL/BOSTO	200.4	204.4	-1.9	8.29	4.49	84.6	7074.9	7214.5	-1.9	5.94	3.06	93.8
ATCOR	196.5	195.5	0.5	6.92	4.24	63.4	6937.6	6900.3	0.5	4.94	2.89	71.0
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
AMOCO/CON ED	120.5	151.3	-20.4	7.37	4.14	78.0	4253.6	5341.1	-20.4	5.24	2.83	85.5
NEXEN CANADA L	0.0	126.1	-100.0	0.00	5.24	-100.0	0.0	4452.1	-100.0	0.00	3.57	-100.0
ANDROSCOGGIN	112.5	116.4	-3.4	4.34	3.54	22.5	3971.5	4110.7	-3.4	3.10	2.41	28.4
BROOKLYN NAVY	133.7	112.1	19.3	8.75	4.45	96.9	4720.8	3955.7	19.3	6.27	3.03	107.1
ENCO GAS	113.7	111.8	1.7	5.20	5.30	-1.8	4013.7	3948.1	1.7	3.71	3.61	2.7
OTHERS	2926.3	1183.2	147.3	6.52	4.54	43.7	103300.4	41769.0	147.3	4.66	3.10	50.5
TOTAL LONG-TERM	8384.6	9630.8	-12.9	6.57	4.11	59.7	295985.9	339976.6	-12.9	2.81	4.69	67.3

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0211	0111	0204	% CHANGE VARIATION EN %	0211	0111	0204	% CHANGE VARIATION EN %	0211	0111	0204	% CHANGE VARIATION EN %	0211	0111	0204	% CHANGE VARIATION EN %
***** SHORT- TERM *****																
MIRANT CDA ENE	3831.6	6873.6		-44.3					135259.9	242643.3		-44.3				
BP CANADA	5376.0	3953.6		36.0					189777.0	139566.2		36.0				
DUKE ENERGY	3497.3	3467.6		0.9					123459.5	122410.6		0.9				
PACIFIC GAS & EL	2710.6	2856.3		-5.1					95688.2	100828.6		-5.1				
ENGAGE ENERGY	1017.8	2273.0		-55.2					35927.9	80238.8		-55.2				
NEXEN CANADA L	2085.7	1421.5		46.7					73628.2	50178.8		46.7				
IGI RESOURCES	1010.0	1265.9		-20.2					35654.5	44688.1		-20.2				
HUSKY	1085.4	1071.9		1.3					38315.5	37837.9		1.3				
ENCANA OIL&GA	396.7	1064.6		-62.7					14002.4	37579.9		-62.7				
PETRO-CANADA	959.4	997.6		-3.8					33869.3	35216.3		-3.8				
CORAL ENERGY	1367.0	963.2		41.9					48254.8	34002.2		41.9				
DYNEGY	200.9	951.5		-78.9					7092.7	33589.3		-78.9				
EL PASO PROD OI	0.0	876.8		-100.0					0.0	30950.3		-100.0				
TCGS	0.0	681.1		-100.0					0.0	24044.9		-100.0				
PG&E ENERGY	440.0	678.0		-35.1					15532.4	23932.8		-35.1				
OTHERS	20412.6	13626.0		49.8					720583.3	481010.2		49.8				
TOTAL SHORT-TERM	44391.0	43022.0		3.2	7.28	3.89	86.8		1567045.7	1518718.1		3.2	5.20	2.66	95.9	

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		2929.0	6.65	0.18	6.48		7671.5	6.74	0.32	6.42	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11 2003-02	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11 2003-03	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11 2003-04	30161.8	7.15	0.41	6.74		22613.8	7.18	0.25	6.93		52775.7	7.17	0.34	6.83	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-12	4624.8	6.01	0.41	5.60		3397.5	5.69	0.24	5.45		8022.3	5.88	0.34	5.54	
2003-01	4453.7	6.90	0.37	6.53		3235.8	7.00	0.26	6.74		7689.5	6.94	0.33	6.62	
2003-02	3991.5	7.76	0.46	7.31		2850.8	7.88	0.27	7.60		6842.2	7.81	0.38	7.43	
2003-03	3925.4	10.03	0.45	9.58		3038.3	11.01	0.26	10.75		6963.7	10.46	0.37	10.09	
2003-04	3832.1	6.86	0.42	6.43		2277.9	6.74	0.16	6.58		6110.0	6.81	0.32	6.49	
2002-11 2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-11 2002-12	8958.6	5.91	0.41	5.50		6595.8	5.67	0.25	5.42		15554.4	5.81	0.34	5.47	
2002-11 2003-01	13412.3	6.24	0.40	5.84		9831.6	6.11	0.26	5.85		23243.9	6.19	0.34	5.85	
2002-11 2003-02	17403.8	6.59	0.41	6.18		12682.4	6.51	0.26	6.25		30086.1	6.56	0.35	6.21	
2002-11 2003-03	21329.1	7.22	0.42	6.81		15720.7	7.38	0.26	7.12		37049.9	7.29	0.35	6.94	
2002-11 2003-04	25161.2	7.17	0.42	6.75		17998.7	7.30	0.25	7.05		43159.9	7.22	0.35	6.88	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	672.8	6.45	0.31	6.14	587.8	6.18	0.19	5.99	1260.5	6.32	0.25	6.07
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3986.7	6.84	0.27	6.57	3829.8	6.53	0.17	6.36	7816.5	6.69	0.22	6.47

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS.

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-04 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-04

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0304	0111 0204	% CHANGE VARIATION EN %	0304	0211 0304	0111 0204	% CHANGE VARIATION EN %	0304
MIRANT AMERIC	3570.0	6409.0	-44.3	505.5	126024.8	226242.5	-44.3	17845.0
PG & E TRADING	518.5	4088.8	-87.3	1.6	18304.9	144337.7	-87.3	57.2
DUKE ENERGY	4595.8	2643.2	73.9	306.5	162234.7	93308.8	73.9	10819.8
ANE	196.5	2081.1	-90.6	32.8	6937.6	73463.3	-90.6	1156.3
PANCANADIAN	319.1	1711.4	-81.4	0.0	11264.9	60413.6	-81.4	0.0
NEXEN	2819.7	1612.0	74.9	473.5	99538.4	56905.1	74.9	16716.2
DYNEGY	593.9	1424.1	-58.3	3.6	20965.7	50270.9	-58.3	128.6
EL PASO	1586.6	1401.1	13.2	242.3	56006.9	49459.3	13.2	8552.3
TENASKA	1134.8	1359.2	-16.5	130.6	40059.0	47982.3	-16.5	4609.5
INTERMOUNTAIN	1044.8	1300.7	-19.7	180.3	36883.3	45914.5	-19.7	6365.9
CORAL ENERGY	1759.8	1228.2	43.3	211.0	62122.9	43356.7	43.3	7447.5
NORTHWEST NAT.	844.3	1200.3	-29.7	125.2	29806.3	42371.1	-29.7	4420.3
PUGET	561.9	1141.4	-50.8	75.8	19836.4	40293.1	-50.8	2674.6
BP CANADA ENER	1502.9	1104.1	36.1	183.7	53055.2	38974.4	36.1	6486.0
HUSKY GAS MRK	1085.4	1071.9	1.3	173.5	38315.5	37837.9	1.3	6124.9
OTHERS	30298.0	20474.3	48.0	5025.5	1069548.1	722761.9	48.0	177406.4
TOTAL	52432.1	50250.6	4.3	7671.5	1850904.4	1773893.3	4.3	270810.4
								286970.4
								-5.6
								52.9
								116043.5
								5726.2
								13.3
								-1.2
								6197.7
								8201.2
								-67.4
								13.6
								3892.2
								18.4
								6.8
								23.3
								-30.8
								6664.8
								8036.6
								-98.4
								109.5
								0.0
								-90.6
								9662.6
								7978.6
								-98.4
								11145.3
								6664.8
								-30.8
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								-30.8
								6664.8
								8036.6
								-98.4
								109.5
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								8036.6
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								-90.6
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								5962.5
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								8036.6
								-98.4
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								109.5
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								-98.4
								109.5
								0.0
								-90.6
								9662.6
								7978.6
								-98.4
								11145.3
								6664.8
								-30.8
								6664.8
								5962.5
								6.8
								23.3
								-30.8
								6664.8
								8036.6
								-98.4
								109.5
								0.0
								-90.6
								9662.6
								7978.6
								-98.4
								11145.3

	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04	% CHANGE VARIATION EN %	2002-01 2002-04	2003-01 2003-04
<u>TERM/TERME</u>																
LONG-TERM (FIRM)/LONG TERME (GARANTI)																
SHORT-TERM (FIRM)/COURT TERME (GARANTI)																
SHORT-TERM/COURT TERME (INTERRUPTIBLE)																
TOTAL - TERM/TERME																
<u>REGION/RÉGION</u>																
CALIFORNIA/CALIFORNIE																
MIDWEST/MIDWEST																
MOUNTAIN/ROCHEUSES																
NORTHEAST/NORD-EST																
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE																
TOTAL - REGION/RÉGION																
<u>CUSTOMER TYPE/CLIENT</u>																
END-USER/UTILISATEURS ULTIMES																
LDC/SDL																
MARKETING CO./DISTRIBUTEURS																
PIPELINE/PIPELINES																
TOTAL - CUSTOMER TYPE/CLIENT																

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		April 2003 Avril 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		April 2003 Avril 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	120496.4	131823.0	91.4	4554763.8	33590713	7.37
ANDROSCOGGIN	EAST HEREFORD	GL-283	18510.2	37260.0	49.7	695428.2	3143103	4.52	112504.6	224802.0	50.0	4228451.9	18340223	4.34
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	5061349	8.14	99063.6	96473.0	102.7	3732716.5	26550878	7.11
ANE & ATCOR	IROQUOIS	GL-104	32754.6	31710.0	103.3	1234193.3	9007432	7.30	196527.6	191317.0	102.7	7405160.0	51247312	6.92
ANE & MIRANT	IROQUOIS	GL-102	232712.7	225210.0	103.3	8768614.6	54681595	6.24	1396276.2	1358767.0	102.8	52611687.6	310995076	5.91
ANE & PROGAS	IROQUOIS	GL-103	57957.6	56100.0	103.3	2183842.4	15961815	7.31	289788.0	280500.0	103.3	10919211.9	75533909	6.92
BEAR PAW	NORTH PORTAL	GO-59-96	108.1	900.0	12.0	5539.0	31570	5.70	866.6	4500.0	19.3	44040.2	180559	4.10
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	22500.0	99.1	835624.1	6579593	7.87	133730.9	135750.0	98.5	5013732.9	43892468	8.75
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	1982973	4.13	79993.1	76906.9	104.0	2898950.1	12206964	4.21
CANWEST	HUNTINGDON	GL-189	79460.3	78180.0	101.6	3035383.5	18503114	6.10	477377.9	471686.0	101.2	18330689.9	129038364	7.04
TOTAL CANWEST		GL-218	8277.1	8196.0	101.0	316185.2	1184955	3.75	49726.9	49449.2	100.6	1909448.2	7350869	3.85
CHEVRON CAN.	KINGSGATE	GL-250	87737.4	12565.3	71.5	3351568.7	19688069	5.87	527104.8	106029.8	81.3	20240138.2	136389233	6.74
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	12123.1	12027.0	100.8	457040.9	3184254	6.97	71337.2	72562.9	98.3	2677725.7	19159363	7.16
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192375.0	1501643	7.81	30609.0	30951.0	98.9	1147837.5	8981350	7.82
ENCANA CORPORATION	KINGSGATE	GL-285	77758.2	81810.0	95.0	2950923.7	16752386	5.68	383748.9	493587.0	77.7	14526243.1	83779636	5.77
MONCHY		GL-284	128340.0	128325.0	100.0	4806333.1	32638751	6.79	774318.0	774227.5	100.0	28998209.7	190640640	6.57
TOTAL ENCANA CORPORATION			206098.2			7757256.8	49391137	6.37	1158066.9			43524452.8	274420276	6.30
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	721368.0	3532753	4.90	113700.0	108835.3	104.5	4409882.0	22939928	5.20
ENCOGEN NW	HUNTINGDON	GL-190	7697.7	8148.0	94.5	294360.1	1159726	3.94	46245.9	49159.6	94.1	1776251.3	7291696	4.11
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	26.3	221	8.38	8.3	0.0	0.0	296.3	2246	7.58
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479032.3	3897717	8.14	76906.9	76906.9	100.0	2832345.2	25487556	9.00
MONCHY		GL-251	4044.7	4200.0	96.3	151474.0	966714	6.38	24769.7	25340.0	97.7	927625.3	6632745	7.15
NIAGARA FALLS		GL-252	5409.2	5400.0	100.2	203331.8	1683445	8.28	32766.3	32580.0	100.6	1226760.9	11104717	9.05
		GL-253	832.8	840.0	99.1	31305.0	258914	8.27	5044.7	5068.0	99.5	188872.1	1461049	7.74
		GL-255	2357.7	2379.0	99.1	88625.9	758100	8.55	14252.7	14353.3	99.3	533617.9	5049382	9.46

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: April 2003 MOIS: Avril 2003	MONTH: November 2002 MOIS: Novembre 2002	TO April 2003 À Avril 2003										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HUSKY ENERGY		25391.4			953769.0	7564890	7.93	247154.8			9203857.9	68449769	7.44
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33392.7	36150.0	92.4	1315338.4	9495754	7.22	200417.4	218105.0	91.9	7906105.1	65575346	8.29
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	728.6	0.0	0.0	27541.1	225098	8.17	4225.1	0.0	0.0	159708.8	1432121	8.97
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1026699	2.14	77811.9	153813.8	50.6	2897715.3	6601343	2.28
		GL-141	12912.0	12747.0	101.3	480842.9	3282201	6.83	77126.0	76906.9	100.3	2872172.4	22004093	7.66
		GL-242	1656.0	75990.0	2.2	61669.4	420470	6.82	9859.3	458473.0	2.2	367160.3	2769143	7.54
IROQUOIS		GL-175	43848.0	86700.0	50.6	1652192.7	12638109	7.65	264549.6	523090.0	50.6	9968229.0	84687707	8.50
NIAGARA FALLS		GL-110	19947.2	21246.0	93.9	753006.8	5176835	6.87	112543.4	128184.2	87.8	4248513.4	33253799	7.83
		GL-163	8469.5	8490.0	99.8	319723.6	1977028	6.18	51821.6	51223.0	101.2	1956265.4	12187513	6.23
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
PHILIPSBURG		GL-172	8231.1	27180.0	30.3	310147.9	2325353	7.50	49129.0	163986.0	30.0	1851180.7	13844827	7.48
TOTAL	MIRANT CDA GAS		107960.8			4057867.6	26846695	6.62	815783.4			30689819.6	216200239	7.04
NEXEN/ROCK	PHILIPSBURG	GL-290	1844.8	1836.0	100.5	69180.0	601344	8.69	9647.7	11077.2	87.1	362038.3	3202102	8.84
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	8425.1	8499.0	99.1	316529.9	2765158	8.74	47361.9	51277.3	92.4	1776659.3	15239424	8.58
		GL-195	2238.1	6750.0	33.2	84331.6	617687	7.32	7642.9	40725.0	18.8	287984.5	2012449	6.99
IROQUOIS			4590.8	6750.0	68.0	172981.3	1700588	9.83	33238.2	40725.0	81.6	1253449.6	11610952	9.26
NAPIERVILLE			15254.0			573842.8	5083433	8.86	88562.1			3330145.7	28932616	8.69
TOTAL	NYSEG		87578.7	224358.0	39.0	3319232.9	13542300	4.08	196019.3	1353626.6	14.5	7429131.8	34178227	4.60
PAN-ALBERTA	KINGSGATE	GL-106	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PEIRO-CANADA	HUNTINGDON	GL-186	2545.2	2544.0	100.0	95903.1	711281	7.42	12543.4	15348.8	81.7	472635.3	3620987	7.66
PROGAS	EMERSON	GL-234	9119.2	9120.0	100.0	343611.5	2524791	7.35	48939.7	55024.0	88.9	1844047.9	14234021	7.72
		GL-236	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-237	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-238	0.0	0.0	0.0	0.0	0	0.00	35072.1	40725.0	86.1	1321516.7	10171642	7.70
		GL-270	5250.3	6750.0	77.8	197831.3	1425791	7.21	11905.4	12127.0	98.2	448595.5	2467109	5.50
		GL-271	1275.1	2010.0	63.4	48045.8	298840	6.22	31110.9	31023.4	100.3	1172569.8	7558806	6.45
		GL-295	5172.3	5142.0	100.6	194944.0	1258938	6.46	128183.6	128184.2	100.0	4829958.1	31169592	6.45
IROQUOIS		GL-161	21245.9	21246.0	100.0	800545.5	6045648	7.55						

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
			April 2003 Avril 2003		November 2002 Novembre 2002		TO À		April 2003 Avril 2003					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	39909.8	42600.0	93.7	1506595.0	10655994	7.07	225411.4	257020.0	87.7	8509280.4	69155334	8.13
		GL-109	21245.7	21246.0	100.0	802025.2	5436465	6.78	112602.8	128184.2	87.8	4250755.7	33427860	7.86
		GL-129	40930.6	75633.0	54.1	1545130.2	9144171	5.92	259380.7	610106.2	42.5	9791621.4	65515918	6.69
		GL-178	10192.3	10197.0	100.0	384759.3	2468026	6.41	61468.2	61521.9	99.9	2320424.6	14504195	6.25
TOTAL	PROGAS		156886.4			5919390.8	39969945	6.75	977956.2			36895821.2	267180040	7.24
SARANAC/SHELL	NAPIERVILLE	GL-197	41189.9	43350.0	95.0	1553271.1	9101421	5.86	244188.6	261545.0	93.4	9208351.9	56222088	6.11
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	484476.0	3931617	8.12	77738.0	84074.5	92.5	2914651.0	22152212	7.60
SELKIRK/IM.OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	606296.2	3674107	6.06	95863.3	97414.2	98.4	3594246.5	21808367	6.07
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.0	16146.0	99.9	606262.4	3704960	6.11	95862.4	97414.2	98.4	3594212.7	22009907	6.12
SELKIRK/PROMARK	IROQUOIS	GL-192	14355.7	14370.0	99.9	539774.3	3191687	5.91	85342.7	86699.0	98.4	3199792.9	19002361	5.94
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85695.8	349454	4.08	13520.7	13520.7	100.0	519235.2	2299096	4.43
		GL-266	2148.4	2367.0	90.8	82154.8	335007	4.08	12766.7	14280.9	89.4	490272.5	2170399	4.43
TOTAL	TALISMAN		4389.4			167850.7	684461	4.08	26287.4			1009507.7	4469495	4.43
TCPL	EMERSON	GL-187	50210.2	83550.0	60.1	1881376.3	17417779	9.26	223161.3	504085.0	44.3	8371087.1	54999853	6.57
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	15585.4	25245.0	61.7	589128.1	2538729	4.31	116644.1	152311.5	76.6	4409146.9	19486074	4.42
		GL-249	12621.0	12621.0	100.0	477073.8	2055853	4.31	76567.4	76146.7	100.6	2894247.7	12776015	4.41
TOTAL	TRANSCANADA ENGY LTD		28206.4			1066201.9	4594582	4.31	193211.5			7303394.6	32262089	4.42
VERMONT GAS	PHILPSBURG	GL-289	5451.6	6798.0	80.2	204435.0	1723283	8.43	37207.0	41014.6	90.7	1395438.3	10855694	7.78
*TOTAL LENGTH	LONG TERM		1362074.4			51422804.5	328328353	6.38	8384639.9			316485138.5	2079987411	6.57

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	4197.7	0.0	0.0	157371.8			37624.8	0.0	0.0	1411114.5		
	MONCHY		6869.0	0.0	0.0	257244.1			46586.0	0.0	0.0	1744645.7		
TOTAL	ALCOA		11066.7			414615.8			84210.8			3155760.3		
ALLENERGY	ST CLAIR	GO-3-03	2658.3	0.0	0.0	100324.2			4461.5	0.0	0.0	168377.0		
ALLIANCE CANADA	ELMORE	GO-88-02	83158.6	0.0	0.0	3707210.5			534917.8	0.0	0.0	24451431.0		
ALTAGAS	CARDSTON	GO-124-02	531.7	0.0	0.0	19656.9			2085.8	0.0	0.0	77112.0		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	252541.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2003 MOIS: Avril 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		April 2003 Avril 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	6151.6	0.0	0.0	231115.6	44735.9	0.0	0.0	0.0	0.0	1683543.9		
ANADARKO CDA	ELMORE	GO-63-01	10097.3	0.0	0.0	393693.7	62806.8	0.0	0.0	0.0	0.0	2448837.2		
EMERSON			8449.8	0.0	0.0	316445.0	50943.3	0.0	0.0	0.0	0.0	1909646.2		
TOTAL ANADARKO CDA			18547.1			710138.8	113750.1					4358483.5		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5	52693.8	0.0	0.0	0.0	0.0	1990244.9		
APACHE	ELMORE	GO-48-01	5177.7	0.0	0.0	204985.1	32236.9	0.0	0.0	0.0	0.0	1278958.8		
KINGSGATE			9900.7	0.0	0.0	375731.6	49982.0	0.0	0.0	0.0	0.0	1892027.0		
MONCHY			29864.6	0.0	0.0	1118429.3	179800.6	0.0	0.0	0.0	0.0	6733532.6		
TOTAL APACHE			44943.0			1699146.0	262019.5					9904518.4		
AVISTA CORP	KINGSGATE	GO-75-02	48346.4	0.0	0.0	1832328.6	414925.4	0.0	0.0	0.0	0.0	15725673.3		
AVISTA ENERGY	HUNTINGDON	GO-74-01	40603.0	0.0	0.0	1542914.0	213057.1	0.0	0.0	0.0	0.0	8096169.8		
KINGSGATE			20844.4	0.0	0.0	792087.2	115050.2	0.0	0.0	0.0	0.0	4385461.4		
TOTAL AVISTA ENERGY			61447.4			2335001.2	328107.3					12481631.2		
BOISE CASCADE	SPRAGUE	GO-67-02	9255.0	0.0	0.0	347987.6	64176.0	0.0	0.0	0.0	0.0	2407075.6		
BP CANADA	CHIPPAWA	GO-94-01	21318.8	0.0	0.0	805850.6	474402.7	0.0	0.0	0.0	0.0	17932421.7		
ELMORE			84025.2	0.0	0.0	3176152.5	777088.8	0.0	0.0	0.0	0.0	29373956.0		
EMERSON			137381.6	0.0	0.0	5193024.4	1015673.2	0.0	0.0	0.0	0.0	38392446.2		
HUNTINGDON			28308.6	0.0	0.0	1070065.1	310013.2	0.0	0.0	0.0	0.0	11718498.7		
IROQUOIS			65406.5	0.0	0.0	2472365.7	309575.1	0.0	0.0	0.0	0.0	11701938.5		
KINGSGATE			15490.4	0.0	0.0	585537.1	179855.5	0.0	0.0	0.0	0.0	6798537.8		
MONCHY			271434.8	0.0	0.0	10260235.2	1571371.2	0.0	0.0	0.0	0.0	59397830.2		
NIAGARA FALLS			110307.6	0.0	0.0	4169627.2	486089.9	0.0	0.0	0.0	0.0	18374197.8		
ST STEPHEN			66188.9	0.0	0.0	2501940.4	251903.1	0.0	0.0	0.0	0.0	9564271.1		
TOTAL BP CANADA			799862.4			30234798.1	5375972.7					203254098.0		
BP CANADA/CANSTAT	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1	213588.0	0.0	0.0	0.0	0.0	8073626.2		
BURLINGTON MARKETING	ELMORE	GO-118-02	80922.9	0.0	0.0	3237733.4	338949.0	0.0	0.0	0.0	0.0	13478212.3		
KINGSGATE		GO-90-00	0.0	0.0	0.0	0.0	167090.4	0.0	0.0	0.0	0.0	6637582.7		
		GO-118-02	60894.6	0.0	0.0	2310950.1	239559.2	0.0	0.0	0.0	0.0	9071708.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		TO À		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	% OF AUTH. RÉEL	AUTHORIZED VOLUME 1000 M3	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2003 Avril 2003	November 2002 Novembre 2002	April 2003 Avril 2003	November 2002 Novembre 2002								
BURLINGTON MARKETING	KINGSGATE	GO-90-00	0.0	0.0	0.0	0.0	137289.5	0.0	0.0	0.0	5189543.0			
	MONCHY	GO-118-02	48591.0	0.0	0.0	0.0	1819733.0	0.0	0.0	0.0	7271554.3			
		GO-90-00	0.0	0.0	0.0	0.0	98737.3	0.0	0.0	0.0	3697712.0			
	NIAGARA FALLS	GO-118-02	13757.9	0.0	0.0	0.0	498586.3	0.0	0.0	0.0	1958931.5			
		GO-90-00	0.0	0.0	0.0	0.0	27312.1	0.0	0.0	0.0	989790.5			
TOTAL BURLINGTON MARKETING			204166.4				7867002.8				48295034.8			
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0	107427.0	0.0	0.0	0.0	4383257.0			
	KINGSGATE		0.0	0.0	0.0	0.0	104909.7	0.0	0.0	0.0	3972670.6			
TOTAL CALPINE ENERGY			0.0				212336.7				8355927.6			
CHEVRON CAN.	KINGSGATE	GO-77-01	62560.5	0.0	0.0	0.0	363274.0	0.0	0.0	0.0	13750608.3			
CNR LTD.	ELMORE	GO-4-02	56429.2	0.0	0.0	0.0	359957.9	0.0	0.0	0.0	14616645.0			
	KINGSGATE		14721.2	0.0	0.0	0.0	104816.6	0.0	0.0	0.0	3967132.4			
	MONCHY		60760.0	0.0	0.0	0.0	362698.3	0.0	0.0	0.0	13586089.6			
TOTAL CNR LTD.			131910.4				827472.8				32169867.0			
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0	281.5	0.0	0.0	0.0	10550.6			
	HUNTINGDON		28474.6	0.0	0.0	0.0	60307.2	0.0	0.0	0.0	2315796.6			
	IROQUOIS		9231.5	0.0	0.0	0.0	25329.6	0.0	0.0	0.0	950747.4			
	KINGSGATE		187.3	0.0	0.0	0.0	1168.7	0.0	0.0	0.0	44241.9			
	MONCHY		0.0	0.0	0.0	0.0	132.6	0.0	0.0	0.0	4965.9			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	16986.9	0.0	0.0	0.0	637279.5			
TOTAL CONCORD ENERGY			37893.4				104206.5				3963581.9			
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	531.6	0.0	0.0	0.0	27991.7	0.0	0.0	0.0	1047169.5			
	EMERSON		16623.1	0.0	0.0	0.0	96490.4	0.0	0.0	0.0	3609705.8			
	IROQUOIS		26100.3	0.0	0.0	0.0	40513.3	0.0	0.0	0.0	1515602.5			
	NIAGARA FALLS		9782.5	0.0	0.0	0.0	152156.9	0.0	0.0	0.0	5692189.6			
	ST CLAIR		0.0	0.0	0.0	0.0	20219.0	0.0	0.0	0.0	756392.8			
TOTAL CONOCOPHILLIPS			53037.5				337371.3				12621060.3			
CONOCOPHILLIPS	ELMORE	GO-10-02	47741.7	0.0	0.0	0.0	308563.5	0.0	0.0	0.0	12331200.6			

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2003 Avril 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		April 2003 Avril 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	48092.0	0.0	0.0	1938107.6			317550.6	0.0	0.0	12737176.9		
	KINGSGATE		8423.9	0.0	0.0	319687.0			50500.9	0.0	0.0	1911326.1		
	MONCHY		34584.5	0.0	0.0	1295189.6			209358.9	0.0	0.0	7840491.0		
TOTAL	CONOCOPHILLIPS WSTRN		91100.4			3552984.1			577410.4			22488993.9		
CORAL ENERGY	CHIPPAWA	GO-117-02	94.1	0.0	0.0	3588.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	800.3	0.0	0.0	29995.2			1408.3	0.0	0.0	52834.6		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	788.9	0.0	0.0	29568.0			10105.2	0.0	0.0	379111.4		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1936.8	0.0	0.0	72668.7			8358.4	0.0	0.0	312637.8		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	37710.0	0.0	0.0	1412954.5			419539.4	0.0	0.0	15762430.5		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	6151.6	0.0	0.0	230155.4			19251.4	0.0	0.0	720790.7		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	20596.1	0.0	0.0	771941.8			178526.5	0.0	0.0	6702711.0		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	1146.4	0.0	0.0	42978.5			7073.7	0.0	0.0	265164.3		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	33965.7	0.0	0.0	1295112.2			97325.1	0.0	0.0	3698923.5		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	800.2	0.0	0.0	30007.5			8186.7	0.0	0.0	307682.7		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	38588.5	0.0	0.0	1446297.0			139786.0	0.0	0.0	5333167.4		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL	CORAL ENERGY		142578.6			5365266.9			1366954.6			51615678.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2003 Avril 2003	November 2002 Novembre 2002											
CORAL RESOURCES	EMERSON	GO-116-02	12822.1	0.0	0.0	0.0	480444.1	64436.0	0.0	0.0	2417848.5				
	MONCHY		12902.2	0.0	0.0	0.0	483187.4	90511.9	0.0	0.0	3391386.6				
TOTAL CORAL RESOURCES			25724.3				963631.5	154947.9			5809235.1				
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	145.3	0.0	0.0	0.0	5488.0	4429.0	0.0	0.0	167283.3				
DOMINION EXPLORATION	ELMORE	GO-78-02	20396.2	0.0	0.0	0.0	815644.1	126389.1	0.0	0.0	5028622.5				
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0	0.0	20361.8	0.0	0.0	768638.0				
	CORNWALL		0.0	0.0	0.0	0.0	0.0	699.8	0.0	0.0	26375.5				
	ELMORE		0.0	0.0	0.0	0.0	0.0	562984.8	0.0	0.0	22519393.6				
EMERSON			0.0	0.0	0.0	0.0	0.0	314929.3	0.0	0.0	11866536.5				
HUNTINGDON		164749.0	0.0	0.0	0.0	0.0	6329656.3	729502.8	0.0	0.0	28035454.0				
IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	25891.3	0.0	0.0	976628.9				
KINGSGATE		119420.0	0.0	0.0	0.0	0.0	4537960.0	751321.6	0.0	0.0	28512290.3				
MONCHY		0.0	0.0	0.0	0.0	0.0	0.0	297544.9	0.0	0.0	11288853.1				
NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	105074.9	0.0	0.0	3966576.3				
ST STEPHEN		0.0	0.0	0.0	0.0	0.0	0.0	689028.6	0.0	0.0	27106384.8				
TOTAL DUKE ENERGY		284169.0					10867616.3	3497339.8			135067151.0				
DYNEGY	CHIPPAWA	GO-22-01	21815.2	0.0	0.0	0.0	812398.1	111287.6	0.0	0.0	4195627.1				
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	1373.3	0.0	0.0	52787.2				
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	42437.9	0.0	0.0	1593134.8				
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	12842.9	0.0	0.0	485461.6				
NIAGARA FALLS		1055.4	0.0	0.0	0.0	0.0	39303.1	32785.5	0.0	0.0	1239783.8				
ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	195.0	0.0	0.0	7293.0				
TOTAL DYNEGY		22870.6					851701.2	200922.2			7574087.4				
E PRIME	HUNTINGDON	GO-72-01	980.8	0.0	0.0	0.0	37496.4	2659.6	0.0	0.0	102031.2				
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0	0.0	6558.0	0.0	0.0	248154.7				
	ELMORE		150635.0	0.0	0.0	0.0	5928993.7	914429.0	0.0	0.0	36293924.2				
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	40989.0	0.0	0.0	1575403.1				
	IROQUOIS		12710.0	0.0	0.0	0.0	480056.7	93808.0	0.0	0.0	3524017.6				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2003 Avril 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	April 2003 Avril 2003							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	0.0	0.0	0.0	0.0	0.0		88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		78270.0	0.0	0.0	2984435.2			431782.0	0.0	0.0	16375598.6		
TOTAL	EL PASO MERCHANT EN		241615.0			9393485.6			1576368.0			61342733.3		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	60509.0	0.0	0.0	2384659.7			160524.6	0.0	0.0	6328056.1		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77877.8	0.0	0.0	3093306.3			398519.7	0.0	0.0	15754374.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	30975.0	0.0	0.0	1256655.7			160833.2	0.0	0.0	6519436.0		
TOTAL	ENBRIDGE GAS SERVICE		18279.5	0.0	0.0	684750.1			64342.3	0.0	0.0	2415305.0		
	EMERSON		49254.5			1941405.8			225175.5			8934741.0		
ENCANA CORPORATION	ADEN	GO-117-01	28274.4	0.0	0.0	1032863.8			188071.4	0.0	0.0	6896259.1		
TOTAL	ELMORE		65377.7	0.0	0.0	2647796.9			269661.0	0.0	0.0	10908009.4		
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			70296.0	0.0	0.0	2662578.3		
	MONCHY		73891.9	0.0	0.0	2766902.2			473933.1	0.0	0.0	17746312.5		
TOTAL	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		633.2	0.0	0.0	27670.8			3550.7	0.0	0.0	163278.2		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	MONCHY		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	168177.2	0.0	0.0	6475233.7			1099194.4			41906249.0		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		November 2002 Novembre 2002		TO À		April 2003 Avril 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENGAGE ENERGY CANADA	MONCHY	GO-94-00	0.0	0.0	0.0	0.0	159788.3	0.0	0.0	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			0.0			0.0	1017760.8					38452890.9		
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	1629.3	0.0	0.0	0.0	0.0	60675.1		
IROQUOIS			7220.8	0.0	0.0	0.0	42666.9	0.0	0.0	0.0	0.0	1592429.3		
NIAGARA FALLS			1647.9	0.0	0.0	0.0	3434.2	0.0	0.0	0.0	0.0	127889.6		
TOTAL ENERGY-KOCH CANADA			8868.7			330270.4	47730.4					1780994.0		
EPCOR MERCHANT HUNTINGDON		GO-71-02	0.0	0.0	0.0	0.0	54187.5	0.0	0.0	0.0	0.0	2074955.2		
HUNT OIL	ELMORE	GO-7-01	0.0	0.0	0.0	0.0	34000.4	0.0	0.0	0.0	0.0	1327846.1		
HUSKY ENERGY	ELMORE	GO-84-00	10015.7	0.0	0.0	0.0	62976.4	0.0	0.0	0.0	0.0	2705105.6		
EMERSON			9070.2	0.0	0.0	0.0	340858.1	0.0	0.0	0.0	0.0	3778608.9		
HUNTINGDON			7187.6	0.0	0.0	0.0	277153.9	0.0	0.0	0.0	0.0	1672462.0		
KINGSGATE			27889.4	0.0	0.0	0.0	1057287.1	0.0	0.0	0.0	0.0	5974047.1		
MONCHY			119341.5	0.0	0.0	0.0	4469339.3	0.0	0.0	0.0	0.0	26982216.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0	217.3	0.0	0.0	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			173504.4			6560290.0	1083394.9					41120260.9		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37122.9	0.0	0.0	0.0	73677.8	0.0	0.0	0.0	0.0	2907651.8		
		GO-8-01	0.0	0.0	0.0	0.0	148320.2	0.0	0.0	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC			37122.9			1462271.0	221998.0					8756836.9		
IGI RESOURCES	HUNTINGDON	GO-76-01	173588.9	0.0	0.0	0.0	944906.5	0.0	0.0	0.0	0.0	35906447.0		
KINGSGATE			948.9	0.0	0.0	0.0	65108.0	0.0	0.0	0.0	0.0	2461168.1		
TOTAL IGI RESOURCES			174537.8			6632360.5	1010014.5					38367615.1		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	0.0	61721.0	0.0	0.0	0.0	0.0	2329967.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	0.0	61721.0	0.0	0.0	0.0	0.0	2329967.8		
INTALACO	HUNTINGDON	GO-7-03	2649.2	0.0	0.0	0.0	8840.6	0.0	0.0	0.0	0.0	339071.7		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0	766.2	0.0	0.0	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	14390.1	0.0	0.0	0.0	76264.7	0.0	0.0	0.0	0.0	2999643.2		
MARKEDON	ADEN	GO-24-03	285.2	0.0	0.0	0.0	285.2	0.0	0.0	0.0	0.0	10521.0		
MIRANT CDA	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0	16484.6	0.0	0.0	0.0	0.0	619606.2		
ENERGY														

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2003 Avril 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	April 2003 Avril 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	ELMORE	GO-53-02	384.9	0.0	0.0	14433.8	2355.2	0.0
EMERSON			152352.1	0.0	0.0	5707023.1	1237771.1	0.0
HUNTINGDON			44980.7	0.0	0.0	1686776.3	495748.0	0.0
IROQUOIS			34096.3	0.0	0.0	1269784.0	411344.0	0.0
KINGSGATE			106361.5	0.0	0.0	3988556.3	274603.8	0.0
MONCHY			193404.4	0.0	0.0	7252665.0	1174457.4	0.0
NIAGARA FALLS			23207.8	0.0	0.0	870292.5	160392.7	0.0
ST CLAIR			1688.1	0.0	0.0	63303.8	9997.6	0.0
TOTAL MIRANT CDA ENERGY			556475.8			20852834.6	3831621.3	143596877.7
MONTANA- DAKOTA	MONCHY	GO-19-01	8582.8	0.0	0.0	321425.9	50902.7	0.0
N. AMERICAN	CHIPPAWA	GO-72-02	109.8	0.0	0.0	4146.0	1026.7	0.0
NIAGARA FALLS			0.0	0.0	0.0	0.0	125.8	0.0
TOTAL N. AMERICAN			109.8			4146.0	1152.5	43518.4
NATIONAL FUEL	CHIPPAWA	GO-97-01	209.8	0.0	0.0	7932.5	13205.9	0.0
NIAGARA FALLS			277.5	0.0	0.0	10492.3	9851.7	0.0
TOTAL NATIONAL FUEL			487.3			18424.8	23057.6	871661.8
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0	198.3	0.0
		GO-92-00	0.0	0.0	0.0	0.0	3630.1	0.0
TOTAL NATIONAL STEEL			0.0			0.0	3828.4	144483.8
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0	67811.6	0.0
		GO-96-02	126435.8	0.0	0.0	5058696.1	407852.6	0.0
EMERSON		GO-86-00	0.0	0.0	0.0	0.0	137280.0	0.0
		GO-96-02	61667.8	0.0	0.0	2310075.7	540310.0	0.0
IROQUOIS		GO-86-00	0.0	0.0	0.0	0.0	25100.7	0.0
		GO-96-02	0.0	0.0	0.0	0.0	9969.2	0.0
MONCHY		GO-86-00	0.0	0.0	0.0	0.0	96925.5	0.0
		GO-96-02	121028.4	0.0	0.0	4532513.7	637135.9	0.0
NIAGARA FALLS		GO-86-00	0.0	0.0	0.0	0.0	16701.8	0.0
		GO-96-02	64166.5	0.0	0.0	2446668.7	146641.7	0.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		TO À		AVG. PRIX MOYEN
			April 2003 Avril 2003	April 2003 Avril 2003	November 2002 Novembre 2002	November 2002 Novembre 2002	TO À	TO À	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	EXP VALUE RECETTES \$	
TOTAL	NEXEN CANADA LTD.		373298.5			14347954.3	2085729.0	79403521.4	
NJR ENERGY	NIAGARA FALLS	GO-24-02	41491.0	0.0	0.0	1558816.9	128961.1	0.0	4842741.5
NUMAC ENERGY	KINGSGATE	GO-59-02	14062.6	0.0	0.0	533675.7	63303.3	0.0	2396448.5
	MONCHY		15065.5	0.0	0.0	564203.0	101350.4	0.0	3795572.6
TOTAL	NUMAC ENERGY		29128.1			1097878.7	164653.7	0.0	6192021.0
NW NATURAL GAS	KINGSGATE	GO-59-01	38783.4	0.0	0.0	1488119.0	324931.9	0.0	12467636.7
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	469833.5	0.0	0.0	17830181.7	2710639.5	0.0	102582247.4
PACIFICORP ENERGY	KINGSGATE	GO-7-02	16423.6	0.0	0.0	623275.6	74710.1	0.0	2829529.9
PAN-ALBERTA	MONCHY	GO-123-02	381557.5	0.0	0.0	14384718.0	1131931.2	0.0	42673807.1
		GO-2-01	0.0	0.0	0.0	0.0	1212639.2	0.0	45716498.8
TOTAL	PAN-ALBERTA		381557.5			14384718.0	2344570.4	0.0	88390305.9
PETRO-CANADA	ELMORE	GO-84-01	88040.0	0.0	0.0	3504872.5	544924.7	0.0	21885742.4
	KINGSGATE		23296.0	0.0	0.0	884083.2	140388.4	0.0	5313695.2
	MONCHY		51722.0	0.0	0.0	1939575.0	274132.0	0.0	10271454.6
TOTAL	PETRO-CANADA		163058.0			6328530.7	959445.1	0.0	37470892.2
PETROCOM	NIAGARA FALLS	GO-113-01	17543.0	0.0	0.0	668914.6	140354.0	0.0	5320283.6
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0	65792.9	0.0	2697508.9
	IROQUOIS		0.0	0.0	0.0	0.0	163504.4	0.0	6126510.1
	KINGSGATE		0.0	0.0	0.0	0.0	686.8	0.0	25975.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	210015.1	0.0	7869266.1
TOTAL	PG&E ENERGY		0.0			0.0	439999.2	0.0	16719260.0
PIONEER	ELMORE	GO-90-02	81238.8	0.0	0.0	3313076.8	505392.6	0.0	20504684.5
PITTSFIELD	NIAGARA FALLS	GO-83-02	26876.0	0.0	0.0	1010537.6	114359.9	0.0	4290427.6
PORTLAND G.E.	KINGSGATE	GO-91-01	2254.7	0.0	0.0	85543.3	143325.6	0.0	5421557.6
POWER CITY	CORNWALL	GO-47-02	43.8	0.0	0.0	1655.6	449.0	0.0	17031.7
PROGAS	ELMORE	GO-16-03	72250.5	0.0	0.0	2751066.7	72250.5	0.0	2751066.7
		GO-4-01	0.0	0.0	0.0	0.0	377684.8	0.0	14413359.7
	EMERSON	GO-16-03	8155.1	0.0	0.0	307541.4	8155.1	0.0	307541.4

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		November 2002 Novembre 2002		TO À		April 2003 Avril 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	8477.8	0.0	0.0	320037.0			8477.8	0.0	0.0	320037.0		
TOTAL PROGAS		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
			88883.4			3378645.1			599462.6			22807331.5		
PUGET SOUND	HUNTINGDON	GO-15-02	46712.3	0.0	0.0	1786278.4			559696.3	0.0	0.0	21502874.8		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	341.1	0.0	0.0	12900.4			1024.8	0.0	0.0	39905.0		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			28489.0	0.0	0.0	1093036.8		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
NIAGARA FALLS		GO-22-03	6451.4	0.0	0.0	241927.5			54680.7	0.0	0.0	2050526.3		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL RELIANT			6451.4			241927.5			96534.1			3651348.1		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1423.5	0.0	0.0	53367.0			9799.1	0.0	0.0	367563.0		
RG&E	CHIPPAWA	GO-92-01	54317.4	0.0	0.0	2051568.2			402450.7	0.0	0.0	15200563.1		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			257710.4	0.0	0.0	9710528.0		
SDG&E	KINGSGATE	GO-44-02	4538.5	0.0	0.0	172236.1			84880.4	0.0	0.0	3220103.9		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	1057.4	0.0	0.0	40487.8			3114.6	0.0	0.0	118219.6		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		
SETC	HUNTINGDON	GO-57-01	40535.0	0.0	0.0	1522899.9			169958.7	0.0	0.0	6395885.7		
	IROQUOIS		25927.0	0.0	0.0	971743.9			390701.9	0.0	0.0	14646366.8		
	KINGSGATE		35489.0	0.0	0.0	1333321.7			272290.3	0.0	0.0	10232283.6		
NIAGARA FALLS			5409.0	0.0	0.0	206245.2			5409.0	0.0	0.0	206245.2		
ST STEPHEN			63251.0	0.0	0.0	2492721.9			120344.6	0.0	0.0	4645053.5		
TOTAL SETC			170611.0			6526932.7			958704.5			36125834.7		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	20144.9	0.0	0.0	760872.9			292691.8	0.0	0.0	11053352.9		
SMUD	KINGSGATE	GO-18-02	23992.2	0.0	0.0	910504.0			110371.7	0.0	0.0	4178431.3		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	2408.0	0.0	-0.0	91793.0			57442.0	0.0	0.0	2176612.9		
	CORNWALL		1842.0	0.0	0.0	69056.6			11465.0	0.0	0.0	429970.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2003 Avril 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		April 2003 Avril 2003		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	EAST HEREFORD	GO-70-02	7835.0	0.0	0.0	293655.8			13722.0	0.0	0.0	514875.6		
	IROQUOIS		28691.0	0.0	0.0	1075338.7			127984.0	0.0	0.0	4795664.3		
	NIAGARA FALLS		9038.0	0.0	0.0	344618.9			283107.0	0.0	0.0	10717184.9		
TOTAL	SPRAGUE ENERGY		49814.0			1874463.0			493720.0			18634308.2		
ST.LAWRENCE	CORNWALL	GO-105-02	8234.5	0.0	0.0	308958.4			46688.4	0.0	0.0	1753946.0		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	334.0	0.0	0.0	12531.7			3035.6	0.0	0.0	114355.0		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL	ST.LAWRENCE		8568.5			321490.1			82637.6			3099965.8		
SUMMIT	ELMORE	GO-58-02	15286.7	0.0	0.0	617582.7			94258.2	0.0	0.0	3805124.2		
SUNCOR ENERGY	KINGSGATE	GO-16-01	18731.6	0.0	0.0	710864.2			38018.8	0.0	0.0	1440090.7		
	MONCHY		12899.7	0.0	0.0	483480.8			76651.8	0.0	0.0	2870729.8		
TOTAL	SUNCOR ENERGY		31631.3			1194345.0			114670.6			4310820.5		
TALISMAN	ELMORE	GO-37-01	29544.0	0.0	0.0	1107900.0			185427.3	0.0	0.0	6983105.6		
	HUNTINGDON		16554.1	0.0	0.0	633028.8			99449.5	0.0	0.0	3819141.7		
TOTAL	TALISMAN		46098.1			1740928.8			284876.8			10802247.2		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	6222.2	0.0	0.0	233208.1			6222.2	0.0	0.0	233208.1		
	ELMORE		483.6	0.0	0.0	19982.4			2611.0	0.0	0.0	104805.9		
	EMERSON		73411.4	0.0	0.0	2749991.0			459206.3	0.0	0.0	17220829.3		
	IROQUOIS		0.0	0.0	0.0	0.0			11200.2	0.0	0.0	420395.2		
	MONCHY		27418.9	0.0	0.0	1026837.8			288384.1	0.0	0.0	10799984.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL	TENASKA MARKETING		107536.1			4030019.2			769373.7			28845631.9		
TERASEN GAS	HUNTINGDON	GO-53-01	3.2	0.0	0.0	122.9			28722.4	0.0	0.0	1102940.2		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
TXU ENERGY	CHIPPAWA	GO-14-01	19865.7	0.0	0.0	752512.7			127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS		21094.1	0.0	0.0	799044.5			84262.2	0.0	0.0	3191852.2		
TOTAL	TXU ENERGY		40959.8			1551557.3			212101.7			8034412.6		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2003		MONTH: November 2002		TO April 2003					
		MOIS: Avril 2003		MOIS: Novembre 2002		À Avril 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	3725.8	0.0	0.0	140611.7	27187.2	0.0	0.0	1026045.0	
	EMERSON		11322.7	0.0	0.0	427318.7	67186.3	0.0	0.0	2535611.1	
	HUNTINGDON		2208.2	0.0	0.0	83337.5	16628.6	0.0	0.0	627563.4	
	KINGSGATE		3333.1	0.0	0.0	126491.1	25279.5	0.0	0.0	960557.9	
	NIAGARA FALLS		7890.3	0.0	0.0	297779.9	45545.9	0.0	0.0	1718902.3	
TOTAL U.S. GYPSUM			28480.1			1075539.0	181827.5			6868679.6	
VERMONT GAS	PHILIPSBURG	GO-109-01	400.0	0.0	0.0	15000.0	2079.6	0.0	0.0	78060.1	
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0	5293.9	0.0	0.0	200480.0	
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0	88625.0	0.0	0.0	3354456.1	
WPS ENERGY CANADA CO	EMERSON	GO-106-02	7158.0	0.0	0.0	268854.5	7158.0	0.0	0.0	268854.5	
IROQUOIS			0.0	0.0	0.0	0.0	1736.0	0.0	0.0	65672.9	
TOTAL WPS ENERGY CANADA CO			7158.0			268854.5	8894.0			334527.4	
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0	2793.7	0.0	0.0	110564.1	
*TOTAL LENGTH SHORT TERM			6309400.0			241167066.3	44391018.5			1695627243.0	7.28
**TOTAL			7671474.4			292589870.9	52775658.5			2012112381.5	7.17
										12337386373	
										14417373784	

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2003 Avril 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	April 2003 Avril 2003						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0	2881.3	0.0	0.0	0.0	0.0	109489.4		
BP CANADA	COURTRIGHT	GO-95-01	128482.3	0.0	0.0	4856630.8	357547.7	0.0	0.0	0.0	0.0	13515302.8		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0	52557.7	0.0	0.0	0.0	0.0	1983528.4		
TOTAL CMS	ST CLAIR		0.0	0.0	0.0	0.0	28375.0	0.0	0.0	0.0	0.0	1070872.5		
COENERGY II	COURTRIGHT	GO-27-01	109028.0	0.0	0.0	4114716.9	80932.7	0.0	0.0	0.0	0.0	3054401.0		
TOTAL COENERGY II	ST CLAIR		52076.7	0.0	0.0	1965374.7	937704.0	0.0	0.0	0.0	0.0	35388950.5		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	161104.7	0.0	0.0	6080091.6	183871.1	0.0	0.0	0.0	0.0	6939295.6		
TOTAL CONOCOPHILLIPS	ST CLAIR		92.2	0.0	0.0	3449.2	1121575.1	0.0	0.0	0.0	0.0	42328246.2		
CORAL ENERGY	RAINY RIVER	GO-9-02	14839.1	0.0	0.0	555130.7	6505.9	0.0	0.0	0.0	0.0	243385.7		
TOTAL CONOCOPHILLIPS	ST CLAIR		14931.3	0.0	0.0	558579.9	137840.6	0.0	0.0	0.0	0.0	5156616.8		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0	144346.5	0.0	0.0	0.0	0.0	5400002.5		
TOTAL CORAL ENERGY	ST CLAIR		14033.5	0.0	0.0	527659.6	5019.3	0.0	0.0	0.0	0.0	187802.0		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0	365948.0	0.0	0.0	0.0	0.0	13793011.9		
TOTAL ENBRIDGE GAS DIST	COURTRIGHT		14033.5	0.0	0.0	527659.6	370967.3	0.0	0.0	0.0	0.0	13980813.9		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	1603.3	0.0	0.0	60893.3	6414.6	0.0	0.0	0.0	0.0	246627.1		
TOTAL ENBRIDGE GAS SERVICE	COURTRIGHT		142355.1	0.0	0.0	5539036.9	874334.5	0.0	0.0	0.0	0.0	33659000.4		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1372.3	880749.1	0.0	0.0	0.0	0.0	33905627.5		
ENCANA CORPORATION	CARDSTON	GO-8-02	9228.2	0.0	0.0	340797.4	9296.4	0.0	0.0	0.0	0.0	356308.4		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	369.7	0.0	0.0	13863.8	364451.9	0.0	0.0	0.0	0.0	14036048.0		
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR		86392.7	0.0	0.0	3339831.6	54217.0	0.0	0.0	0.0	0.0	2039334.8		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1372.3	427965.3	0.0	0.0	0.0	0.0	16431691.2		
ENCANA CORPORATION	CARDSTON	GO-8-02	9228.2	0.0	0.0	340797.4	171.7	0.0	0.0	0.0	0.0	6461.4		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	369.7	0.0	0.0	13863.8	135583.3	0.0	0.0	0.0	0.0	5060511.5		
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR		25087.8	0.0	-	940792.5	1096.7	0.0	0.0	0.0	0.0	41126.3		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1372.3	42566.2	0.0	0.0	0.0	0.0	1596232.5		
ENCANA CORPORATION	CARDSTON	GO-8-02	9228.2	0.0	0.0	340797.4								
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	369.7	0.0	0.0	13863.8								
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR		25087.8	0.0	-	940792.5								

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2003 Avril 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	April 2003 Avril 2003
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL MIRANT CDA ENERGY			25457.5		954656.3	43662.9	1637358.8
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	175935.0	6755904.3
		GO-97-02	168741.6	0.0	6565735.6	903048.9	34776850.7
SARNIA		GO-87-00	0.0	0.0	0.0	138347.7	5185271.7
		GO-97-02	57092.4	0.0	2146674.2	470916.0	17754556.4
ST CLAIR			0.0	0.0	0.0	8722.2	327082.5
TOTAL NEXEN CANADA LTD.			225834.0		8712409.8	1696969.8	64799665.6
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2964.0	0.0	111683.5	12236.1	461056.3
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	213.8	0.0	8038.9	968.9	36386.3
TENASKA MARKETING	COURTRIGHT	GO-79-01	56853.0	0.0	2212150.2	197755.6	7625195.3
LOOMIS			27944.3	0.0	1031703.5	123181.7	4535989.7
TOTAL TENASKA MARKETING			84797.3		3243853.7	320937.3	12161185.0
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1729.9	0.0	65044.2	9235.6	366102.0
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	70800.9	2672026.1
	OJIBWAY (WINDSOR)		24129.0	0.0	910628.5	147938.5	5582786.4
			24129.0		910628.5	218739.4	8254812.5
TOTAL UNION GAS			10005.5	0.0	389314.0	61013.6	2348870.5
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02					
*TOTAL LENGTH	SHORT TERM		931695.2		35639629.2	5886483.6	223857984.4
*TOTAL			931695.2		35639629.2	5886483.6	223857984.4

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2003



Total Exports/Exportations totales:
 $7651.3 \times 10^6 \text{ m}^3$
(270.1 Bcf)

Total Imports/Importations totales:
 $690.9 \times 10^6 \text{ m}^3$
(24.4 Bcf)

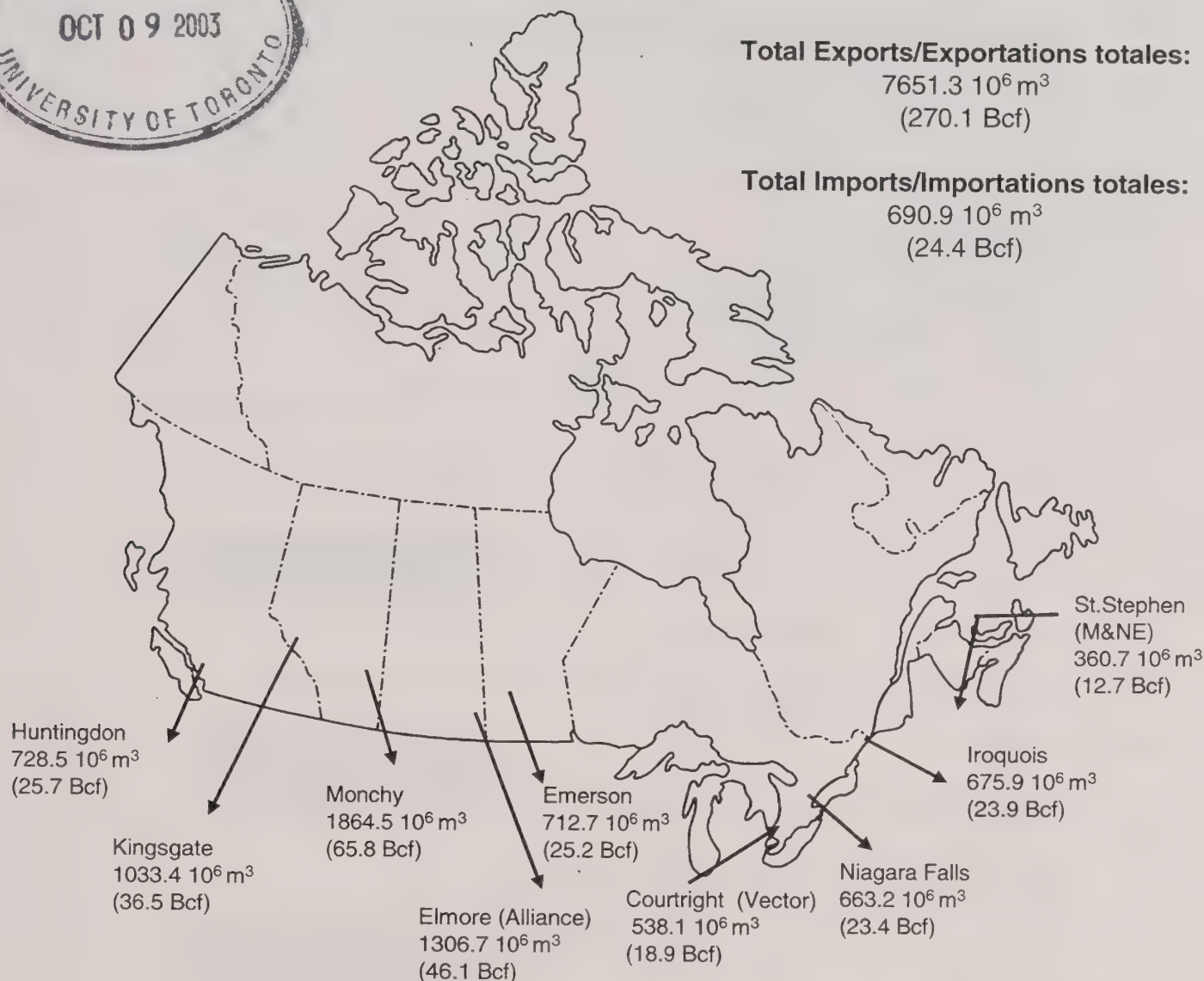


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

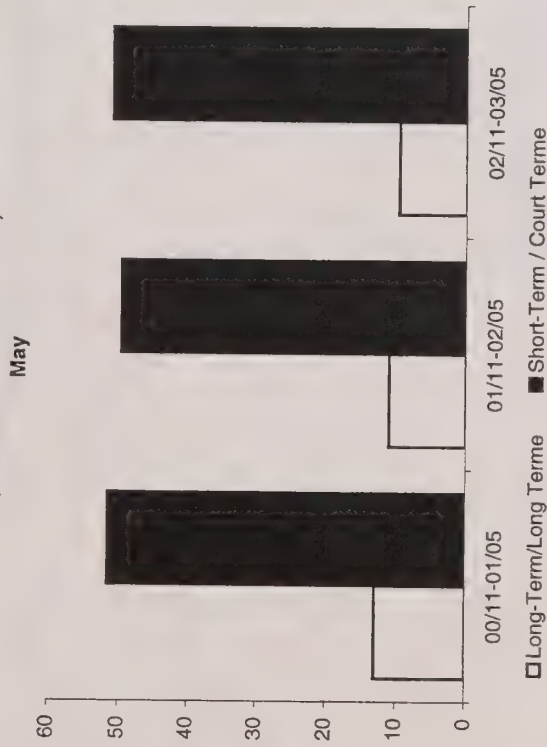


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

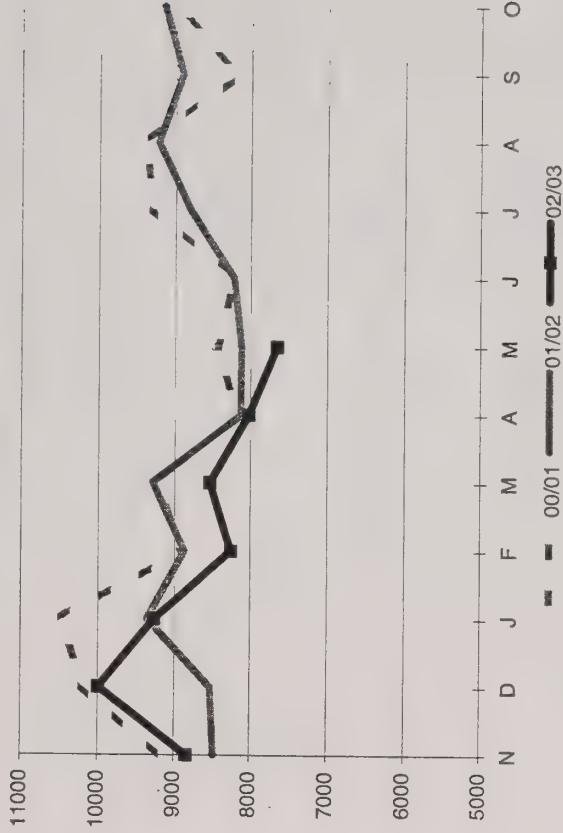


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

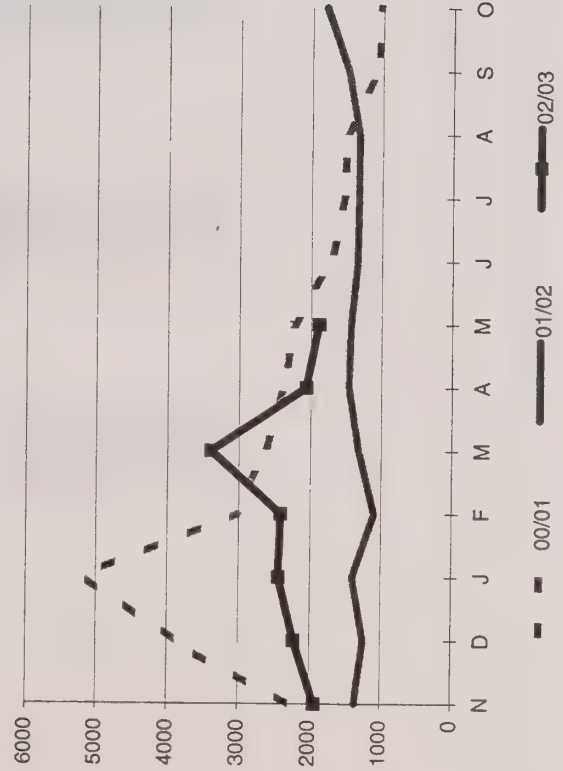
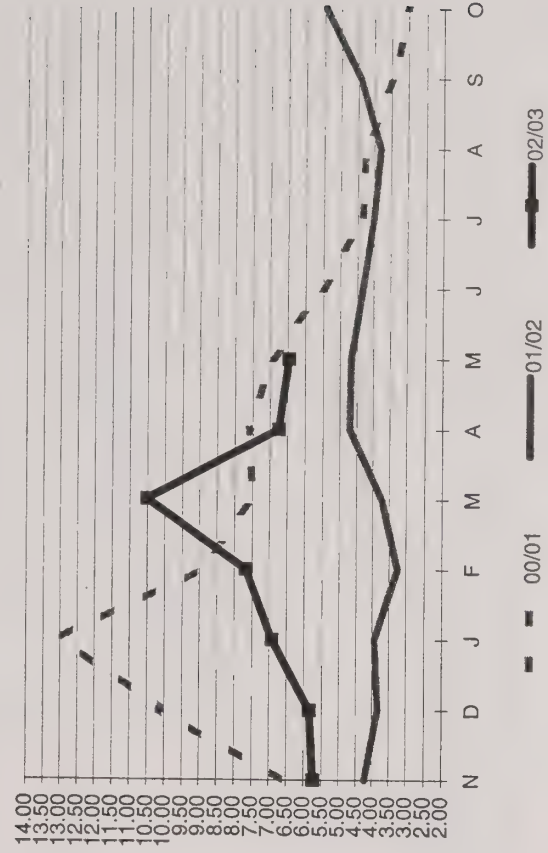


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2003/mai 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

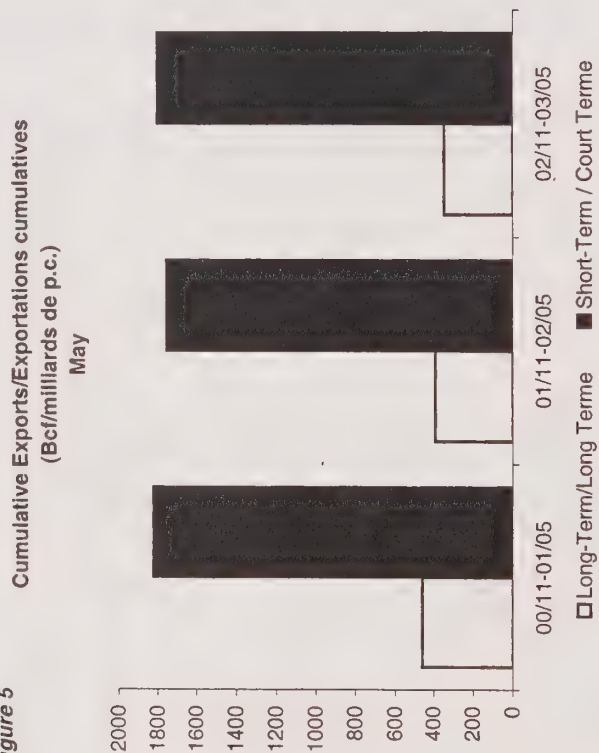


Figure 6

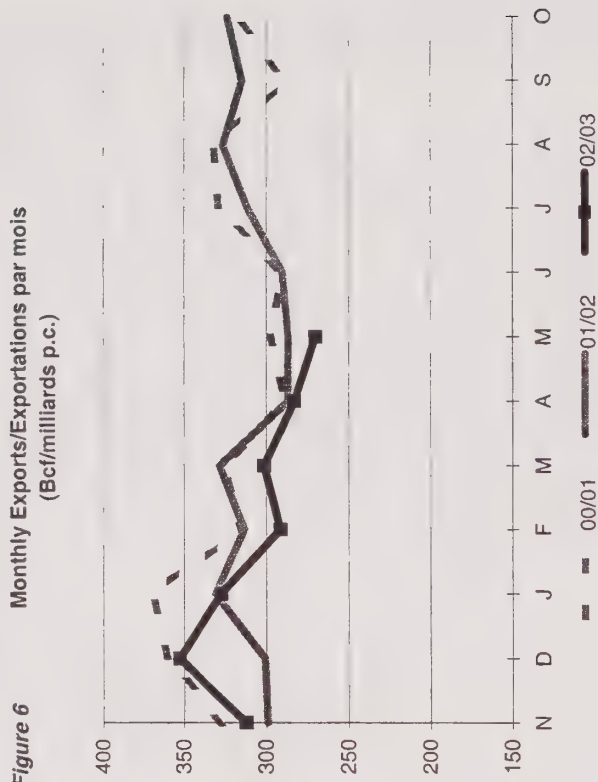


Figure 7

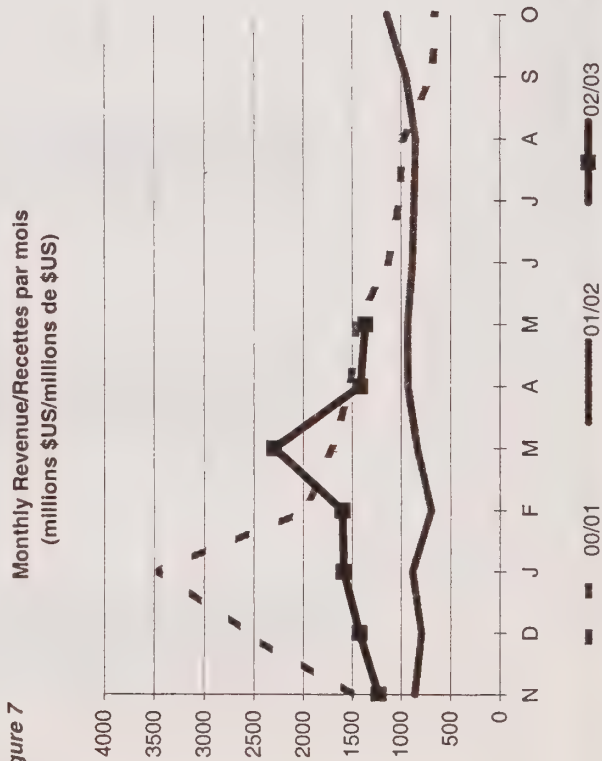
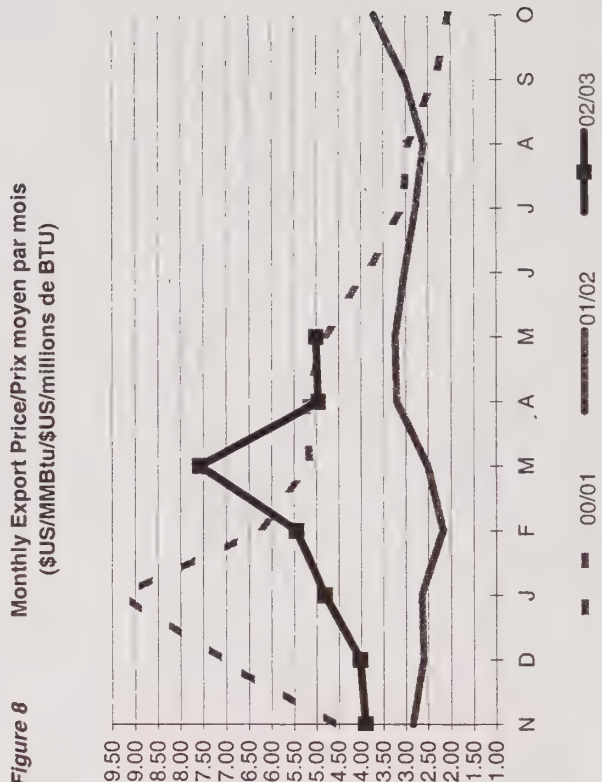


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2002-05	2003-05	% Change		2001-11-2002-05	2002-11-2003-05	% Change	
Volume (Millions M3)								
Long-term / Long terme	1473.4	1365.1		-7.4%	11104.3	9749.8		-12.2%
Short-term / Court terme	6650.4	6286.2		-5.5%	49672.4	51025.3		2.7%
Total	8123.9	7651.3		-5.8%	60776.7	60775.1		0.0%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	269.5	314.9		16.9%	1767.1	2394.9		35.5%
Short-term / Court terme	1,175.9	1573.0		33.8%	7617.1	14001.7		83.8%
Total	1445.4	1887.9		30.6%	9384.2	16396.6		74.7%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.84	6.11		26.3%	4.21	6.51		54.6%
Short-term / Court terme	4.63	6.54		41.1%	3.99	7.18		80.0%
Total	4.67	6.46		38.4%	4.03	7.07		75.5%
Volume (BCF)								
Long-term / Long terme	52.0	48.2		-7.4%	392.0	344.2		-12.2%
Short-term / Court terme	234.8	221.9		-5.5%	1753.5	1801.2		2.7%
Total	286.8	270.1		-5.8%	2145.5	2145.4		0.0%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	173.9	227.5		30.8%	1116.4	1599.0		43.2%
Short-term / Court terme	758.8	1136.1		49.7%	4812.5	9340.5		94.1%
Total	932.7	1363.6		46.2%	5929.0	10939.5		84.5%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.35	4.74		41.4%	2.85	4.66		63.3%
Short-term / Court terme	3.21	5.07		58.0%	2.70	5.14		90.0%
Total	3.23	5.01		54.9%	2.73	5.06		85.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2002-05		2003-05		% CHANGE VARIATION		EN %		2002-05		2003-05		2002-05		2003-05	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1473.4		1365.1		-7.4		4.84	6.11	26.3		11104.3		9749.8		-12.2	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3750.7		3167.9		-15.5		4.62	6.66	44.2		27781.5		24945.1		-10.2	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2899.7		3118.3		7.5		4.65	6.42	38.1		21890.9		26080.2		19.1	
TOTAL - TERM/TERME	8123.9		7651.3		-5.8		4.67	6.47	38.5		60776.7		60775.1		0.0	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1114.4		944.8		-15.2		4.61	6.23	35.3		8923.6		7575.8		-15.1	
MIDWEST/MIDWEST	3558.2		3514.5		-1.2		4.61	6.48	40.8		25118.6		26867.3		7.0	
MOUNTAIN/ROCHEUSES	36.6		0.5		-98.7		3.28	5.61	70.9		219.6		3.1		-98.6	
NORTHEAST/NORD-EST	2460.1		2382.9		-3.1		5.00	6.68	33.6		17968.4		19653.1		9.4	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	954.6		808.5		-15.3		4.17	6.03	44.5		8546.6		6675.8		-21.9	
TOTAL - REGION/RÉGION	8123.9		7651.3		-5.8		4.67	6.47	38.5		60776.7		60775.1		0.0	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	674.8		680.1		0.8		4.88	6.22	27.4		5597.0		5855.2		4.6	
LDC/SDL	1358.0		1292.0		-4.9		4.82	6.55	35.9		11404.8		9985.2		-12.4	
MARKETING CO./COMMERCIALISATEURS	6017.2		5355.0		-11.0		4.61	6.49	40.8		42574.1		42609.1		0.1	
PIPELINE/PIPELINES	73.8		324.2		339.1		4.67	6.23	33.3		1200.8		2325.5		93.7	
TOTAL - CUSTOMER TYPE/CLIENT	8123.9		7651.3		-5.8		4.67	6.47	38.49		60776.7		60775.1		0.0	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2002-05	2003-05	2002-05	2003-05	2002-05	2003-05	2002-05	2003-05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	52.0	48.2	-7.4	3.35	4.74	41.3		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	132.4	111.8	-15.5	3.20	5.16	61.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	102.4	110.1	7.5	3.22	4.97	54.6		
TOTAL - TERM/TERME	286.8	270.1	-5.8	3.23	5.01	55.0		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	39.3	33.4	-15.2	3.19	4.83	51.4		
MIDWEST/MIDWEST	125.6	124.1	-1.2	3.19	5.03	57.6		
MOUNTAIN/ROCHEUSES	1.3	0.0	-98.7	2.27	4.35	91.3		
NORTHEAST/NORD-EST	86.8	84.1	-3.1	3.46	5.18	49.5		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.7	28.5	-15.3	2.89	4.67	61.7		
TOTAL - REGION/RÉGION	286.8	270.1	-5.8	3.23	5.01	55.0		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	23.8	24.0	0.8	3.38	4.82	42.60		
LDC/SDL	47.9	45.6	-4.9	3.34	5.08	52.08		
MARKETING CO./COMMERCIALISATEURS	212.4	189.0	-11.0	3.19	5.03	57.55		
PIPELINE/PIPELINES	2.6	11.4	339.1	3.24	4.83	49.17		
TOTAL - CUSTOMER TYPE/CLIENT	286.8	270.1	-5.8	3.23	5.01	55.0		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-05	2003-05	2002-05	2003-05	2002-05	2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05
ADEN																
	SHORT-TERM/COURT TERME	26.4	28.9		9.3		197.6	218.0		10.3						
TOTAL ADEN		26.4	28.9		9.3		197.6	218.0		10.3						
CARDSTON																
	SHORT-TERM/COURT TERME	0.7	0.6		-22.4		9.2	4.1		-55.6						
TOTAL CARDSTON		0.7	0.6		-22.4		9.2	4.1		-55.6						
CHIPPAWA																
	LONG-TERM/LONG TERME	10.3	8.7		-15.6		56.6	56.4		-0.4			6.51	8.52		31.0
	SHORT-TERM/COURT TERME	112.5	80.3		-28.6		1631.0	1830.8		12.3			4.97	8.38		68.6
TOTAL CHIPPAWA		122.8	89.0		-27.5		1687.6	1887.2		11.8			5.02	8.38		66.9
CORNWALL																
	LONG-TERM/LONG TERME	7.2	0.8		-89.0		65.7	5.0		-92.4			7.09	8.72		23.1
	SHORT-TERM/COURT TERME	10.5	8.6		-18.3		115.9	145.5		25.5			6.08	8.17		34.3
TOTAL CORNWALL		17.7	9.4		-47.0		181.6	150.6		-17.1			6.45	8.19		27.0
EAST HEREFORD																
	LONG-TERM/LONG TERME	25.9	25.5		-1.7		333.2	454.8		36.5			4.02	7.10		76.8
	SHORT-TERM/COURT TERME	62.9	59.9		-4.8		459.9	403.2		-12.3						
TOTAL EAST HEREFORD		88.9	85.4		-3.9		793.1	858.0		8.2						
ELMORE																
	SHORT-TERM/COURT TERME	1270.3	1306.7		2.9		9410.9	9473.8		0.7			3.97	7.44		87.4
TOTAL ELMORE		1270.3	1306.7		2.9		9410.9	9473.8		0.7			3.97	7.44		87.4
EMERSON																
	LONG-TERM/LONG TERME	149.8	140.1		-6.5		940.2	875.8		-6.8			4.10	6.37		55.5
	SHORT-TERM/COURT TERME	556.2	572.7		3.0		4836.8	6123.5		26.6			3.86	6.98		80.9
TOTAL EMERSON		705.9	712.7		1.0		5777.0	6999.3		21.2			3.90	6.91		77.2
HUNTINGDON																
	LONG-TERM/LONG TERME	103.6	106.3		2.6		810.9	832.2		2.6			4.19	6.18		47.7
	SHORT-TERM/COURT TERME	642.4	622.2		-3.2		4503.4	4655.8		3.4			3.82	6.30		65.1
TOTAL HUNTINGDON		746.0	728.5		-2.3		5314.4	5488.0		3.3			3.88	6.29		62.2
IROQUOIS																
	LONG-TERM/LONG TERME	499.6	499.8		0.0		3486.3	3441.7		-1.3			4.19	6.61		57.6
	SHORT-TERM/COURT TERME	253.4	176.2		-30.5		1570.0	2285.0		45.5			4.64	8.77		89.0
TOTAL IROQUOIS		753.0	675.9		-10.2		5056.3	5726.7		13.3			4.33	7.47		72.4
KINGSGATE																
	LONG-TERM/LONG TERME	110.7	172.7		56.0		1601.9	1031.8		-35.6			3.11	4.95		59.1
	SHORT-TERM/COURT TERME	1228.3	860.7		-29.9		10597.1	8068.1		-23.9			3.87	6.31		63.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-05	2003-05	2002-05	2003-05	2002-05	2003-05	2002-05	2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05
TOTAL	1339.0	1033.4	-22.8	4.57	6.13	34.3	12199.0	9099.9	-25.4	3.77	6.15	63.2				
MONCHY	LONG-TERM/LONG TERME	135.4	136.8	1.0	4.09	6.32	54.6	932.6	935.9	0.4	3.57	6.55	83.7			
	SHORT-TERM/COURT TERME	1728.5	1727.7	0.0	4.47	6.36	42.4	11129.0	11789.0	5.9	3.83	7.10	85.6			
TOTAL	MONCHY	1863.9	1864.5	0.0	4.44	6.36	43.2	12061.6	12724.9	5.5	3.81	7.06	85.5			
NAPIERVILLE	LONG-TERM/LONG TERME	40.8	45.3	11.1	6.14	5.91	-3.6	297.0	322.7	8.7	6.18	6.40	3.6			
	SHORT-TERM/COURT TERME	0.1	0.9	1429.8				7.0	9.8	40.5						
TOTAL	NAPIERVILLE	40.8	46.2	13.1				304.0	332.5	9.4						
AGARA FALLS	LONG-TERM/LONG TERME	342.0	183.3	-46.4	5.33	6.39	19.9	2221.3	1450.2	-34.7	4.88	7.01	43.6			
	SHORT-TERM/COURT TERME	447.5	479.9	7.2	5.18	7.15	38.0	2953.0	3838.5	30.0	4.59	8.07	75.7			
TOTAL	NIAGARA FALLS	789.5	663.2	-16.0	5.25	6.94	32.3	5174.3	5288.7	2.2	4.72	7.78	64.9			
NORTH PORTAL	LONG-TERM/LONG TERME	0.9	0.1	-83.4	2.42	4.59	89.9	5.7	1.0	-82.4	3.41	4.17	22.2			
	SHORT-TERM/COURT TERME	0.5	0.0	-100.0				4.2	0.0	-100.0						
TOTAL	NORTH PORTAL	1.3	0.1	-89.3				9.9	1.0	-89.8						
OWBAY (WINDSOR)	SHORT-TERM/COURT TERME	6.1	0.0	-100.0				9.6	3.8	-59.9						
	OWBAY (WINDSOR)	6.1	0.0	-100.0				9.6	3.8	-59.9						
PHILPSBURG	LONG-TERM/LONG TERME	13.5	10.5	-22.3	6.16	7.88	27.9	114.6	106.5	-7.1	5.33	7.75	45.3			
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	16.9	136.8						
TOTAL	PHILPSBURG	13.5	11.7	-13.2				121.8	123.4	1.3						
REAGAN FIELD	SHORT-TERM/COURT TERME	0.2	1.2	385.4				2.1	5.7	168.6						
	REAGAN FIELD	0.2	1.2	385.4				2.1	5.7	168.6						
SPRAGUE	SHORT-TERM/COURT TERME	1.2	7.9	563.3				12.0	77.1	545.0						
	SPRAGUE	1.2	7.9	563.3				12.0	77.1	545.0						
ST CLAIR	SHORT-TERM/COURT TERME	28.8	25.4	-12.0				109.7	60.2	-45.1						
	ST CLAIR	28.8	25.4	-12.0				109.7	60.2	-45.1						
STEPHEN	LONG-TERM/LONG TERME	33.8	35.4	4.7	5.39	7.19	33.4	238.2	235.8	-1.0	4.62	8.13	76.0			

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-05	2003-05	2002-05	2003-05	2002-05	2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05	2001-11- 2002-05	2002-11- 2003-05
ST STEPHEN	273.9	325.4	18.8	4.09	6.76	2106.9	2016.3	3.96	7.86	98.6				
TOTAL ST STEPHEN	307.7	360.7	17.2	4.23	6.80	2345.1	2252.1	4.03	7.89	96.0				
TOTAL	8123.9	7651.3	-5.8	4.67	6.46	60776.7	60775.1	4.03	7.07	75.5				

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	0.0	0.0	0.0	0.0	0.0	217979.9
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	0.0	0.0	0.0	0.0	0.0	4064.8
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	0.0	0.0	0.0	0.0	0.0	1887187.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	0.0	0.0	0.0	0.0	0.0	150565.1
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	0.0	0.0	0.0	0.0	0.0	857961.4
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	0.0	0.0	0.0	0.0	0.0	9473781.6
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	0.0	0.0	0.0	0.0	0.0	6999350.0
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728504.8	0.0	0.0	0.0	0.0	0.0	5487985.6
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	0.0	0.0	0.0	0.0	0.0	5726685.2
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	0.0	0.0	0.0	0.0	0.0	9099921.0
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	0.0	0.0	0.0	0.0	0.0	12724901.8
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	0.0	0.0	0.0	0.0	0.0	332492.9
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	663183.6	0.0	0.0	0.0	0.0	0.0	5288720.4
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	0.0	0.0	0.0	0.0	0.0	1010.3
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3828.4
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	0.0	0.0	0.0	0.0	0.0	123394.2
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	0.0	0.0	0.0	0.0	0.0	5737.6
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	0.0	0.0	0.0	0.0	0.0	77126.0
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	0.0	0.0	0.0	0.0	0.0	60244.2
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	0.0	0.0	0.0	0.0	0.0	2252148.1
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7651295.3	0.0	0.0	0.0	0.0	0.0	60775085.7

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2002-11 2003-05	% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	2002-11 2003-05	% CHANGE VARIATION EN %		% CHANGE VARIATION EN %				
		2001-11 2002-05	2003-05			2001-11 2002-05	2003-05					
BP CANADA	6079.3	4689.4	29.6	703.3	666.8	5.5	214605.0	165538.7	29.6	24828.0	23537.7	5.5
MIRANT CDA ENE	4290.3	8225.5	-47.8	458.7	1351.9	-66.1	151452.2	290368.3	-47.8	16192.3	47725.1	-66.1
DUKE ENERGY	4095.6	3997.5	2.5	404.9	529.8	-23.6	144579.7	141114.7	2.5	14292.8	18704.2	-23.6
PACIFIC GAS & EL	3183.3	3318.9	-4.1	472.7	462.7	2.2	112375.2	117161.7	-4.1	16687.0	16333.1	2.2
PAN-ALBERTA	3069.6	711.9	331.2	529.0	11.4	4549.0	108358.5	25131.3	331.2	18673.2	401.7	4549.0
ENCANA CORPORA	2601.2	55.2	4613.1	343.9	55.2	523.1	91823.7	1948.3	4613.1	12140.2	1948.3	523.1
NEXEN CANADA L	2463.8	1747.0	41.0	378.1	199.4	89.6	86974.8	61671.6	41.0	13346.6	7040.6	89.6
PROGAS	2173.6	2276.7	-4.5	306.4	328.7	-6.8	76730.8	80368.6	-4.5	10816.6	11602.7	-6.8
TCGS	2128.6	4146.8	-48.7	315.9	505.8	-37.5	75141.1	146385.7	-48.7	11152.8	17853.8	-37.5
EL PASO MERCHA	1818.7	0.0	0.0	242.3	0.0	0.0	64202.0	0.0	0.0	8554.7	0.0	0.0
CORAL ENERGY	1556.1	1081.4	43.9	189.1	118.2	60.1	54931.7	38173.5	43.9	6676.9	4171.2	60.1
HUSKY	1524.7	1518.9	0.4	192.2	209.1	-8.1	53824.8	53619.5	0.4	6784.5	7381.1	-8.1
BURLINGTON MA	1458.7	637.1	129.0	201.6	77.3	160.6	51494.0	22489.5	129.0	7115.1	2730.3	160.6
ENGAGE ENERGY	1329.8	2641.3	-49.7	157.3	368.3	-57.3	46943.5	93240.0	-49.7	5553.6	13001.1	-57.3
IGI RESOURCES	1164.6	1463.8	-20.4	154.6	197.9	-21.8	41113.1	51672.6	-20.4	5458.6	6984.5	-21.8
OTHERS (AUTRES)	21837.1	24265.4	-10.0	2601.2	3041.4	-14.5	770869.0	856591.1	-10.0	91825.2	107365.0	-14.5
TOTAL	60775.1	60776.7	0.0	7651.3	8123.9	-5.8	2145419.0	2145475.1	0.0	270098.1	286780.3	-5.8

TOP 15 EXPORTERS: 2002-11 AND 2003-05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205
***** LONG TERM *****																
TCGS	2128.6	3465.7	-38.6	5.88	4.10	43.6			75141.1	122340.9	-38.6	4.26	2.80	52.1		
PROGAS	1489.3	1644.5	-9.4	7.07	5.08	39.1			52573.7	58052.3	-9.4	5.11	3.48	46.9		
PANCANADIAN	0.0	1436.3	-100.0	0.00	3.42	-100.0			0.0	50703.6	-100.0	0.00	2.34	-100.0		
PAN-ALBERTA	318.9	711.9	-55.2	4.51	2.42	86.3			11256.6	25131.3	-55.2	3.36	1.65	103.4		
CANWEST	617.8	611.9	1.0	6.62	4.03	64.2			21809.4	21599.6	1.0	4.79	2.76	73.7		
SHELL CANADA	286.2	271.5	5.4	6.03	6.11	-1.4			10104.3	9583.2	5.4	4.35	4.18	4.0		
HUSKY	273.4	262.3	4.2	7.44	4.37	70.1			9651.4	9259.8	4.2	5.37	2.99	79.5		
IMPERIAL/BOSTO	235.8	238.2	-1.0	8.13	4.62	76.0			8323.9	8407.6	-1.0	5.89	3.16	86.3		
ATCOR	229.3	228.2	0.5	6.88	4.41	56.1			8093.9	8056.6	0.5	4.97	3.02	64.8		
AMOCO/CON ED	147.3	178.1	-17.3	7.37	4.36	69.2			5200.9	6288.4	-17.3	5.34	2.99	78.6		
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5			10100.5	5626.4	79.5	5.97	2.78	115.1		
NEXEN CANADA L	0.0	148.1	-100.0	0.00	5.36	-100.0			0.0	5229.8	-100.0	0.00	3.67	-100.0		
ANDROSCOGGIN	132.9	137.1	-3.1	4.32	3.53	22.3			4691.0	4839.3	-3.1	3.13	2.41	29.6		
BROOKLYN NAVY	155.4	134.4	15.7	8.64	4.65	85.8			5487.4	4744.6	15.7	6.27	3.19	96.7		
AEC OIL & GAS	115.6	115.0	0.5	7.07	4.49	57.4			4079.9	4061.1	0.5	5.11	3.08	66.2		
OTHERS	3333.1	1361.6	144.8	6.42	4.66	37.6			117662.4	48066.4	144.8	4.63	3.19	45.2		
TOTAL LONG-TERM	9749.8	11104.3	-12.2	6.51	4.21	54.5			344176.3	391990.8	-12.2	2.88	4.71	63.3		

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-05

	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %	0211 0305	0111 0205	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												
***** SHORT- TERM *****												
MIRANT CDA ENE	4290.3	8225.5	-47.8				151452.2	290368.3	-47.8			
BP CANADA	6079.3	4606.3	32.0				214605.0	162608.5	32.0			
DUKE ENERGY	4095.6	3997.5	2.5				144579.7	141114.7	2.5			
PACIFIC GAS & EL	3183.3	3318.9	-4.1				112375.2	117161.7	-4.1			
ENGAGE ENERGY	1329.8	2641.3	-49.7				46943.5	93240.0	-49.7			
NEXEN CANADA L	2463.8	1598.9	54.1				86974.8	56441.8	54.1			
IGI RESOURCES	1164.6	1463.8	-20.4				41113.1	51672.6	-20.4			
HUSKY	1251.3	1256.6	-0.4				44173.4	44359.7	-0.4			
ENCANA OIL&GA	396.7	1254.3	-68.4				14002.4	44277.3	-68.4			
PETRO-CANADA	1128.3	1154.2	-2.2				39829.3	40745.6	-2.2			
CORAL ENERGY	1556.1	1081.4	43.9				54931.7	38173.5	43.9			
DYNEGY	203.5	1047.8	-80.6				7184.9	36988.5	-80.6			
EL PASO PROD OI	0.0	1011.5	-100.0				0.0	35706.9	-100.0			
PG&E ENERGY	440.0	843.6	-47.8				15532.4	29780.0	-47.8			
TENASKA MARKE	867.1	720.2	20.4				30609.7	25423.9	20.4			
OTHERS	22575.5	15450.6	46.1				796935.3	545421.3	46.1			
TOTAL SHORT-TERM	51025.3	49672.4	2.7	7.18	3.99	79.9	1801242.7	1753484.3	2.7	5.19	2.73	89.9

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		3277.1	6.67	0.25	6.42		8019.6	6.74	0.34	6.40	
2003-05	4533.0	6.50	0.43	6.07		3118.3	6.42	0.25	6.16		7651.3	6.47	0.36	6.11	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11 2003-02	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11 2003-03	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11 2003-04	30161.8	7.15	0.41	6.74		22961.9	7.18	0.26	6.92		53123.8	7.16	0.34	6.82	
2002-11 2003-05	34694.8	7.07	0.43	6.63		26080.2	7.09	0.26	6.83		60775.1	7.08	0.34	6.73	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GI)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2478.7	6.41	0.24	6.17	6182.3	6.47	0.36	6.11
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20784.1	7.18	0.26	6.93	49665.9	7.13	0.35	6.77

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTE: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2002-11	630.6	5.67	0.24	5.43		552.3	5.25	0.17	5.08		1182.8	5.47	0.21	5.27	
2002-12	855.5	5.72	0.23	5.49		764.4	5.45	0.16	5.29		1619.9	5.59	0.20	5.39	
2003-01	627.1	6.52	0.28	6.25		621.3	6.47	0.17	6.30		1248.4	6.50	0.22	6.27	
2003-02	568.8	7.25	0.30	6.95		610.0	6.32	0.16	6.15		1178.8	6.77	0.23	6.54	
2003-03	632.0	9.84	0.28	9.56		694.1	9.27	0.18	9.09		1326.1	9.55	0.23	9.32	
2003-04	655.8	6.43	0.31	6.12		604.7	6.21	0.21	6.00		1260.5	6.32	0.26	6.07	
2003-05	562.9	6.34	0.31	6.03		543.8	6.28	0.23	6.05		1106.7	6.31	0.27	6.04	
2002-11	630.6	5.67	0.24	5.43		552.3	5.25	0.17	5.08		1182.8	5.47	0.21	5.27	
2002-11	1486.1	5.70	0.23	5.46		1316.6	5.37	0.16	5.20		2802.7	5.54	0.20	5.34	
2002-11	2113.2	5.94	0.25	5.70		1937.9	5.72	0.17	5.55		4051.1	5.84	0.21	5.63	
2002-11	2681.9	6.22	0.26	5.96		2547.9	5.86	0.17	5.70		5229.8	6.05	0.21	5.83	
2002-11	3314.0	6.92	0.26	6.66		3242.0	6.60	0.17	6.43		6556.0	6.76	0.22	6.54	
2002-11	3969.8	6.84	0.27	6.57		3846.8	6.53	0.18	6.36		7816.5	6.69	0.22	6.47	
2002-11	4532.7	6.77	0.27	6.50		4390.5	6.50	0.18	6.32		8923.2	6.64	0.23	6.41	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes								
	0211 0305	% CHANGE VARIATION EN % 0111 0205	% CHANGE VARIATION EN % 0305	0211 0305	% CHANGE VARIATION EN % 0111 0205	% CHANGE VARIATION EN % 0305						
MIRANT AMERIC	3968.2	7676.1	-48.3	398.2	1267.2	-68.6	140080.6	270974.9	-48.3	14055.9	44732.4	-68.6
PG & E TRADING	522.9	4742.1	-89.0	4.3	653.3	-99.3	18457.5	167400.4	-89.0	152.6	23062.7	-99.3
DUKE ENERGY	5493.3	3170.8	73.2	562.0	527.6	6.5	193918.6	111933.9	73.2	19838.5	18625.1	6.5
ANE	229.3	2429.8	-90.6	32.8	348.7	-90.6	8093.9	85773.4	-90.6	1156.3	12310.1	-90.6
PAN CANADIAN	319.1	1981.0	-83.9	0.0	269.6	0.0	11264.9	69930.1	-83.9	0.0	9516.5	0.0
NEXEN	3338.7	1816.8	83.8	519.0	204.8	153.4	117859.5	64136.3	83.8	18321.1	7231.2	153.4
EL PASO	1828.9	1712.1	6.8	242.3	311.0	-22.1	64561.5	60439.4	6.8	8554.7	10980.1	-22.1
DYNEGY	594.8	1595.4	-62.7	0.8	171.3	-99.5	20995.5	56317.6	-62.7	29.7	6046.8	-99.5
TENASKA	1261.9	1548.6	-18.5	127.1	189.4	-32.9	44545.4	54668.3	-18.5	4486.4	6686.0	-32.9
INTERMOUNTAIN	1205.4	1504.5	-19.9	160.6	203.8	-21.2	42553.4	53110.0	-19.9	5670.1	7195.4	-21.2
CORAL ENERGY	2001.5	1382.4	44.8	241.7	154.1	56.8	70656.1	48798.3	44.8	8533.2	5441.6	56.8
NORTHWEST NAT.	941.1	1314.9	-28.4	96.8	114.6	-15.5	33221.7	46415.5	-28.4	3415.5	4044.4	-15.5
PUGET	603.2	1273.6	-52.6	41.2	132.2	-68.8	21291.9	44959.7	-52.6	1455.5	4666.6	-68.8
HUSKY GAS MRK	1251.3	1256.6	-0.4	165.9	184.7	-10.2	44173.4	44359.7	-0.4	5858.0	6521.8	-10.2
AEC MARKETING	309.4	1254.3	-75.3	16.5	189.7	-91.3	10922.5	44279.5	-75.3	582.8	6697.4	-91.3
OTHERS	36242.9	23593.9	53.6	5042.0	3201.7	57.5	1279410.3	832885.6	53.6	177987.9	113022.3	57.5
TOTAL	60111.9	58252.9	3.2	7651.3	8123.9	-5.8	2122006.7	2056382.7	3.2	270098.1	286780.3	-5.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2002-01 2002-05	2003-01 2003-05	2002-01 2002-05	2003-01 2003-05	2002-01 2002-05	2003-01 2003-05	2002-01 2002-05	2003-01 2003-05	2002-01 2002-05	2003-01 2003-05	2002-01 2002-05	2003-01 2003-05	2002-01 2002-05	2003-01 2003-05
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7929.6	6719.3	-15.3	4.22	6.85	62.4	279.9	237.2	-15.3	2.86	4.99	74.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19729.0	17206.4	-12.8	4.03	7.88	95.7	696.5	607.4	-12.8	2.73	5.72	109.6		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16113.7	17802.6	10.5	3.95	7.76	96.6	568.8	628.5	10.5	2.68	5.63	110.3		
TOTAL - TERM/TERME	43772.3	41728.3	-4.7	4.03	7.67	90.2	1545.2	1473.1	-4.7	2.73	5.57	103.6		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	6261.8	4598.1	-26.6	3.73	7.05	89.1	221.0	162.3	-26.6	2.53	5.13	103.1		
MIDWEST/MIDWEST	18383.7	18983.4	3.3	3.91	7.69	96.7	649.0	670.1	3.3	2.65	5.59	110.5		
MOUNTAIN/ROCHEUSES	152.4	2.6	-98.3	2.98	7.09	138.0	5.4	0.1	-98.3	2.02	5.13	153.6		
NORTHEAST/NORD-EST	12982.6	13552.6	4.4	4.47	8.17	82.9	458.3	478.4	4.4	3.03	5.93	95.6		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5991.7	4591.7	-23.4	3.80	6.68	75.8	211.5	162.1	-23.4	2.58	4.86	88.6		
TOTAL - REGION/RÉGION	43772.3	41728.3	-4.7	7.67	4.03	90.2	1545.2	1473.1	-4.7	2.73	5.57	103.6		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	3949.7	4018.1	1.7	4.35	7.06	62.3	139.4	141.8	1.7	2.95	5.13	73.8		
LDC/SDL	8099.5	6777.6	-16.3	4.28	7.31	70.8	285.9	239.3	-16.3	2.90	5.32	83.3		
MARKETING CO./DISTRIBUTEURS	30973.7	29302.8	-5.4	3.94	7.88	100.1	1093.4	1034.4	-5.4	2.67	5.72	114.1		
PIPELINE/PIPELINES	749.4	1629.7	117.5	3.54	6.72	89.9	26.5	57.5	117.5	2.39	4.89	104.2		
TOTAL - CUSTOMER TYPE/CLIENT	43772.3	41728.3	-4.7	4.03	7.67	90.2	1545.2	1473.1	-4.7	2.73	5.57	103.6		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	LONG TERM	TO À	May 2003 Mai 2003
			May 2003 Mai 2003	May 2003 Mai 2003	November 2002 Novembre 2002	November 2002 Novembre 2002	November 2002 Novembre 2002	November 2002 Novembre 2002										

LONG TERM																		

AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	7469931	7.36	147331.5	158886.0	92.7	5569130.6	41060645	7.37				
ANDROSCOGGIN	EAST HEREFORD	GL-283	20380.5	38502.0	52.9	767529.6	3227081	4.20	132885.1	263304.0	50.5	4995981.5	21567304	4.32				
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4219130	6.78	115574.2	112996.0	102.3	4354835.9	30770008	7.07				
ANE & ATCOR	IROQUOIS	GL-104	32734.6	32767.0	100.0	1234193.3	8171754	6.62	229282.2	224084.0	102.3	8639353.4	59419066	6.88				
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	55785091	6.36	1628988.9	1591484.0	102.4	61380302.2	366780167	5.98				
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14851140	6.80	347745.6	338470.0	102.7	13103054.3	90385049	6.90				
BEAR PAW	NORTH PORTAL	GO-59-96	143.7	930.0	15.5	7486.8	34392	4.59	1010.3	5430.0	18.6	51527.0	214951	4.17				
BROOKLYN NAVY	IROQUOIS	GL-232	21715.5	23250.0	93.4	835612.4	6642503	7.95	155446.4	159000.0	97.8	5849345.4	50534971	8.64				
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	1915830	3.86	93693.6	90078.8	104.0	3395456.2	14122794	4.16				
CANWEST	HUNTINGDON	GL-189	82151.9	80786.0	101.7	3138202.6	19344677	6.16	559529.8	552472.0	101.3	21468892.6	148383041	6.91				
TOTAL CANWEST		GL-218	8557.5	8469.2	101.0	326896.5	1162329	3.56	58284.4	57918.4	100.6	2236344.7	8513198	3.81				
CHEVRON CAN.	KINGSGATE	GL-250	10525.8	18159.8	58.0	399138.3	1712954	4.29	617814.2	124189.6	77.9	3661458.3	16338092	4.46				
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39				
DARTMOUTH	IROQUOIS	GL-164	5977.4	12427.9	48.1	224750.2	3986254	17.74	77314.6	84990.8	91.0	2902475.9	23145617	7.97				
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192888.0	613718	3.18	35739.0	36252.0	98.6	1340725.5	9595068	7.16				
ENCANA CORPORATION	KINGSGATE	GL-285	15601.2	84537.0	18.5	591597.5	2453362	4.15	399350.1	578124.0	69.1	15117840.6	86232998	5.70				
ENCANA CORPORATION	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	31493516	6.33	906936.0	906830.0	100.0	33971384.7	222134156	6.54				
TOTAL ENCANACORPORATION			148219.2			5564772.5	33946878	6.10	1306286.1			49089225.3	308367154	6.28				
ENCO GAS	HUNTINGDON	GL-203	3101.0	18640.3	16.6	118551.2	769944	6.49	116801.0	127475.6	91.6	4528433.2	23709872	5.24				
ENCOGEN NW	HUNTINGDON	GL-190	7958.5	8419.6	94.5	304014.7	1137581	3.74	54204.4	57579.2	94.1	2080266.0	8429277	4.05				
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	20.3	157	7.74	8.9	0.0	0.0	316.6	2403	7.59				
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	461279.9	3495815	7.58	90078.8	90078.8	100.0	3293625.2	28983371	8.80				
MONCHY		GL-251	4188.9	4340.0	96.5	157083.8	929183	5.92	28958.6	29680.0	97.6	1084709.0	7561928	6.97				
NIAGARA FALLS		GL-252	5589.5	5580.0	100.2	210109.3	1700215	8.09	38355.8	38160.0	100.5	1436870.2	12804932	8.91				
		GL-253	860.5	868.0	99.1	32346.2	261626	8.09	5905.2	5936.0	99.5	221218.3	1722675	7.79				
		GL-255	2436.3	2458.3	99.1	91580.5	730011	7.97	16689.0	16811.6	99.3	625198.4	5779393	9.24				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	May 2003 Mai 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO A	May 2003 Mai 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
TOTAL HUSKY ENERGY														
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	26247.1		952399.7	7116850	7.47	273401.9		10156257.6	75566619	7.44		
			35381.4	37355.0	94.7	1391904.3	10006202	7.19	235798.8	255460.0	92.3	9298009.3	75581548	8.13
INDECK/YERKES MEAD CORPORATION	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99	
			790.7	0.0	0.0	29635.4	219727	7.41	5015.8	0.0	0.0	189344.2	1651848	8.72
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	993127	2.00	91138.8	180157.6	3394009.1	7594470	2.24	
			13342.4	13171.9	101.3	496871.0	3383415	6.81	90468.4	90078.8	100.4	3369043.4	25387508	7.54
IROQUOIS	NIAGARA FALLS	GL-242	1714.3	78523.0	2.2	63840.5	418408	6.55	11573.6	536996.0	2.2	431000.9	3187551	7.40
			45309.6	89590.0	50.6	1707265.7	12299365	7.20	309859.2	612680.0	50.6	11675494.8	96987072	8.31
PHILIPSBURG	CHIPPAWA	GL-110	22251.8	21954.2	101.4	840005.5	5281540	6.29	134795.2	150138.4	89.8	5088518.8	38535339	7.57
			8900.1	8773.0	101.4	335978.8	1865126	5.55	60721.7	59996.0	101.2	2292244.2	14052639	6.13
TOTAL MIRANT CDA GAS	PHILIPSBURG	GL-83	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26	
			2793.7	28086.0	9.9	105266.6	917434	8.72	51922.7	192072.0	27.0	1956447.4	14762261	7.55
NEXEN/ROCK NYSEG	PHILIPSBURG	GL-172	107638.8		4045521.9	25158415	6.22	923422.2		34735341.5	241358654	6.95		
			1527.3	1897.2	80.5	57243.2	465959	8.14	11175.0	12974.4	86.1	419281.5	3668061	8.75
TOTAL NYSEG	NAPIERVILLE	GL-195	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79	
			8685.1	8782.3	98.9	327080.9	2725277	8.33	56047.0	60059.6	93.3	2103740.1	17964701	8.54
PAN-ALBERTA PETRO-CANADA PROGAS	KINGSGATE	GL-220	3823.5	6975.0	54.8	144069.5	997526	6.92	11466.4	47700.0	24.0	432054.0	3009975	6.97
			3233.1	6975.0	46.4	121823.2	1277039	10.48	36471.3	47700.0	76.5	1375272.8	12887991	9.37
HUNTINGDON	EMERSON	GL-195	15741.7		592973.6	4999842	8.43	104303.8		3923119.3	33932458	8.65		
			122855.5	231836.6	53.0	4656223.6	20335034	4.37	318874.8	1585463.2	20.1	12085355.4	54513261	4.51
TOTAL NYSEG	NAPIERVILLE	GL-186	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79	
			8685.1	8782.3	98.9	327080.9	2725277	8.33	56047.0	60059.6	93.3	2103740.1	17964701	8.54
HUNTINGDON	EMERSON	GL-234	2630.0	2628.8	100.0	99098.4	706520	7.13	15173.4	17977.6	84.4	571733.7	4327507	7.57
			9423.2	9424.0	100.0	355066.2	2507195	7.06	58362.9	64448.0	90.6	2199114.1	16741216	7.61
TOTAL NYSEG	NAPIERVILLE	GL-236	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34	
			0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
HUNTINGDON	EMERSON	GL-237	6789.8	6975.0	97.3	255839.7	1736314	6.79	41861.9	47700.0	87.8	1577356.4	11907956	7.55
			1083.7	2077.0	52.2	40833.8	284227	6.96	12989.1	14204.0	91.4	489429.3	2751336	5.62
TOTAL NYSEG	NAPIERVILLE	GL-238	5325.6	5313.4	100.2	200721.9	1244756	6.20	36436.5	36336.8	100.3	1373291.6	8803562	6.41
			21954.1	21954.2	100.0	827230.5	6232008	7.53	150137.7	150138.4	100.0	5657188.6	37401600	6.61

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LONG TERM	MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	41621.0	44020.0	94.6	1571192.8	10378560	6.61	267032.4	301040.0	88.7	10080473.1	79533894	7.89
		GL-109	21953.9	21954.2	100.0	828759.7	5224184	6.30	134556.7	150138.4	89.6	5079515.4	38652044	7.61
		GL-129	42295.0	78154.1	54.1	1596636.3	8891326	5.57	301675.7	688260.3	43.8	11388257.7	74407244	6.53
		GL-178	10519.9	10536.9	99.8	397126.2	2386491	6.01	71988.1	72058.8	99.9	2717550.8	16890686	6.22
TOTAL PROGAS			163596.2			6172503.4	39591581	6.41	1141552.4			43068326.6	306771621	7.12
SARANAC/SHELL	NAPIERVILLE	GL-197	42043.6	44795.0	93.9	1585464.1	8820927	5.56	286232.2	306340.0	93.4	10793816.0	65043015	6.03
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	500625.2	4046825	8.08	91052.5	98474.0	92.5	3415276.2	26199037	7.67
SELKIRK/TM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	626506.2	3170381	5.06	112525.7	114098.4	98.6	4220752.7	24978748	5.92
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	626506.2	3201092	5.11	112524.8	114098.4	98.6	4220718.9	25210999	5.97
SELKIRK/PROMARK	IROQUOIS	GL-192	14397.2	14849.0	97.0	541334.7	2765854	5.11	99739.9	101548.0	98.2	3741127.6	21768215	5.82
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88506.1	352466	3.98	15836.4	15836.4	100.0	607741.3	2651562	4.36
		GL-266	2222.3	2445.9	90.9	84936.3	338256	3.98	14989.0	16726.8	89.6	575208.8	2508655	4.36
TOTAL TALISMAN			4538.0			173442.4	690722	3.98	30825.4			1182950.1	5160217	4.36
TCPL	EMERSON	GL-187	59554.3	86335.0	69.0	2234477.4	13842585	6.19	282715.6	590420.0	47.9	10605564.5	68842438	6.49
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	10626.2	26086.5	40.7	401670.4	1705935	4.25	127270.3	178398.0	71.3	4810817.2	21192009	4.41
		GL-249	13041.7	13041.7	100.0	492976.3	2093720	4.25	89609.1	89188.4	100.5	3387223.9	14869735	4.39
TOTAL TRANSCANADA ENGY LTD			23667.9			894646.6	3799655	4.25	216879.4			8198041.2	36061744	4.40
VERMONT GAS	PHILIPSBURG	GL-289	6180.5	7024.6	88.0	231645.1	1723989	7.44	43387.5	48039.2	90.3	1627083.5	12579683	7.73
*TOTAL LENGTH	LONG TERM		1365132.2			51512560.8	314946984	6.11	9749772.1			367997699.3	2394934395	6.51

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	2900.9	0.0	0.0	108725.7			40525.7	0.0	0.0	1519840.3		
	MONCHY		7829.1	0.0	0.0	293591.3			54415.1	0.0	0.0	2038237.0		
TOTAL ALCOA			10730.0			402317.0			94940.8			3558077.3		
ALLENERGY	ST CLAIR	GO-3-03	3313.6	0.0	0.0	125055.3			7775.1	0.0	0.0	293432.3		
ALLIANCE CANADA	ELMORE	GO-88-02	85057.6	0.0	0.0	3858212.8			619975.4	0.0	0.0	28309643.8		
ALTAGAS	CARDSTON	GO-124-02	557.8	0.0	0.0	20621.9			2643.6	0.0	0.0	97733.9		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	May 2003 Mai 2003
AMERICAN CRYSTAL	EMERSON	GO-81-01	2325.7	0.0	0.0	87585.9	47061.6	0.0	1771129.8								
ANADARKO CDA	ELMORE	GO-63-01	10363.8	0.0	0.0	404084.6	73170.6	0.0	2852921.8								
EMERSON			8717.5	0.0	0.0	327080.6	59660.8	0.0	2236726.8								
TOTAL ANADARKO CDA			19081.3			731165.2	132831.4		5089648.6								
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0	52693.8	0.0	1990244.9								
TOTAL ANE			8782.3	0.0	0.0	331707.5	8782.3	0.0	331707.5								
APACHE	ELMORE	GO-48-01	5297.4	0.0	0.0	210783.6	37534.3	0.0	1489742.3								
KINGSGATE			10424.0	0.0	0.0	395278.1	60406.0	0.0	2287305.1								
MONCHY			30829.5	0.0	0.0	1156106.3	210630.1	0.0	7889638.9								
TOTAL APACHE			46550.9			1762167.9	308570.4		11666686.3								
AVISTA CORP	KINGSGATE	GO-75-02	8283.7	0.0	0.0	313952.2	423209.1	0.0	16039625.5								
AVISTA ENERGY	HUNTINGDON	GO-74-01	73329.2	0.0	0.0	2786509.6	286386.3	0.0	10882679.4								
KINGSGATE			5619.7	0.0	0.0	213548.6	120669.9	0.0	4599010.0								
TOTAL AVISTA ENERGY			78948.9			3000058.2	407056.2		15481689.4								
BOISE CASCADE	SPRAGUE	GO-67-02	7930.7	0.0	0.0	298192.4	72106.7	0.0	2705268.0								
BP CANADA	CHIPPAWA	GO-94-01	21631.4	0.0	0.0	817666.9	496034.1	0.0	18750088.6								
ELMORE			93659.3	0.0	0.0	3540321.5	870748.1	0.0	32914277.5								
EMERSON			92479.8	0.0	0.0	3495736.4	1108153.0	0.0	41888182.6								
HUNTINGDON			0.0	0.0	0.0	0.0	310013.2	0.0	11718498.7								
IROQUOIS			25381.8	0.0	0.0	959432.0	334956.9	0.0	12661370.6								
KINGSGATE			987.9	0.0	0.0	37342.6	180843.4	0.0	6835880.4								
MONCHY			291119.3	0.0	0.0	11004309.3	1862490.5	0.0	70402139.5								
NIAGARA FALLS			97538.9	0.0	0.0	3686970.3	583628.8	0.0	22061168.2								
ST STEPHEN			80525.8	0.0	0.0	3043875.2	332428.9	0.0	12608146.3								
TOTAL BP CANADA			703324.2			26585654.2	6079296.9		229839752.3								
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8	256032.6	0.0	9678032.1								
BURLINGTON MARKETING	ELMORE	GO-118-02	81903.1	0.0	0.0	3180280.2	420852.1	0.0	16658492.5								

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	ELMORE	GO-90-00	0.0	0.0	0.0	0.0	0.0		167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	55629.9	0.0	0.0	2110042.1			295189.1	0.0	0.0	11181750.5		
		GO-90-00	0.0	0.0	0.0	0.0	0.0		137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	50142.5	0.0	0.0	1880343.8			244309.5	0.0	0.0	9151898.0		
NIAGARA FALLS		GO-90-00	0.0	0.0	0.0	0.0	0.0		98737.3	0.0	0.0	3697712.0		
		GO-118-02	13879.9	0.0	0.0	503007.6			67934.3	0.0	0.0	2461939.1		
		GO-90-00	0.0	0.0	0.0	0.0	0.0		27312.1	0.0	0.0	989790.5		
TOTAL	BURLINGTON MARKETING		201555.4			7673673.7			1458714.3			55968708.4		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0	0.0		107427.0	0.0	0.0	4383257.0		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		104909.7	0.0	0.0	3972670.6		
TOTAL	CALPINE ENERGY		0.0			0.0	0.0		212336.7			8355927.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	69175.1	0.0	0.0	2623119.7			432449.1	0.0	0.0	16373727.9		
CNR LTD.	ELMORE	GO-4-02	55084.9	0.0	0.0	2105895.7			415042.8	0.0	0.0	16722540.7		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		104816.6	0.0	0.0	3967132.4		
	MONCHY		63932.5	0.0	0.0	2397468.8			426630.8	0.0	0.0	15983558.3		
TOTAL	CNR LTD.		119017.4			4503364.5			946490.2			36673231.4		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0	0.0		281.5	0.0	0.0	10550.6		
	HUNTINGDON		46054.2	0.0	0.0	1768481.4			106361.4	0.0	0.0	4084277.9		
	IROQUOIS		1168.0	0.0	0.0	43916.8			26497.6	0.0	0.0	994664.2		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		1168.7	0.0	0.0	44241.9		
NIAGARA FALLS	MONCHY		0.0	0.0	0.0	0.0	0.0		132.6	0.0	0.0	4965.9		
			0.0	0.0	0.0	0.0	0.0		16986.9	0.0	0.0	637279.5		
			0.0	0.0	0.0	0.0	0.0		151428.7			5775980.1		
	CONOCOPHILLIPS	GO-51-02	874.3	0.0	0.0	32707.6			28866.0	0.0	0.0	1079877.1		
EMERSON		48243.9	0.0	0.0	1804804.3			144734.3	0.0	0.0	5414510.1			
IROQUOIS		13791.0	0.0	0.0	515921.3			54304.3	0.0	0.0	2031523.9			
NIAGARA FALLS		25076.9	0.0	0.0	938126.8			177233.8	0.0	0.0	0.0	6630316.4		
ST CLAIR		0.0	0.0	0.0	0.0	0.0			20219.0	0.0	0.0	756392.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	49914.4	0.0	0.0	2022531.5			358477.9	0.0	0.0	14353732.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	53241.7	0.0	0.0	2145640.5			370792.3	0.0	0.0	14882817.4		
	KINGSGATE		8535.5	0.0	0.0	323666.1			59036.4	0.0	0.0	2234992.2		
	MONCHY		35689.7	0.0	0.0	1338363.8			245048.6	0.0	0.0	9178854.7		
TOTAL CONOCOPHILLIPS WSTRN			97466.9			3807670.4			674877.3			26296664.3		
CONSTELLATION	NIAGARA FALLS	GO-44-03	11951.0	0.0	0.0	459755.0			11951.0	0.0	0.0	459755.0		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	805.9	0.0	0.0	30213.2			2214.2	0.0	0.0	83047.8		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	1103.6	0.0	0.0	41374.0			11208.8	0.0	0.0	420485.3		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	2022.0	0.0	0.0	76310.3			10380.4	0.0	0.0	388948.1		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	98252.1	0.0	0.0	3686418.8			517791.5	0.0	0.0	19448849.4		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	8410.3	0.0	0.0	315007.2			27661.7	0.0	0.0	1035797.9		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	8864.8	0.0	0.0	332341.4			187391.3	0.0	0.0	7035052.4		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	135.9	0.0	0.0	5094.9			7209.6	0.0	0.0	270259.2		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	28311.8	0.0	0.0	1089155.0			125636.9	0.0	0.0	4788078.5		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	827.3	0.0	0.0	31007.2			9014.0	0.0	0.0	338689.9		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	ST STEPHEN	GO-117-02	40407.4	0.0	0.0	1514873.5			180193.4	0.0	0.0	6848040.9		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			189141.1			7121795.4			1556095.7			58737473.6		
CORAL EMERSON		GO-116-02	13228.3	0.0	0.0	496325.8			77664.3	0.0	0.0	2914174.3		
MONCHY			0.0	0.0	0.0	0.0			90511.9	0.0	0.0	3391386.6		
NAPIERVILLE			737.6	0.0	0.0	27652.6			737.6	0.0	0.0	27652.6		
TOTAL CORAL RESOURCES			13965.9			523978.4			168913.8			6333213.5		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	61.1	0.0	0.0	2307.7			4490.1	0.0	0.0	169591.1		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	7177.0	0.0	0.0	269855.2			7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	21089.9	0.0	0.0	840221.6			147479.0	0.0	0.0	5868844.1		
DUKE ENERGY	CHIPPAWA	GO-89-02	866.4	0.0	0.0	32706.6			25420.5	0.0	0.0	959623.1		
	CORNWALL		0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		85296.5	0.0	0.0	3411860.0			731181.6	0.0	0.0	29247264.0		
	EMERSON		0.0	0.0	0.0	0.0			335929.6	0.0	0.0	12657828.6		
	HUNTINGDON		163813.6	0.0	0.0	6260956.0			893316.4	0.0	0.0	34296410.0		
	IROQUOIS		0.0	0.0	0.0	0.0			26311.3	0.0	0.0	992433.8		
	KINGSGATE		48544.2	0.0	0.0	1869437.1			799865.8	0.0	0.0	30381727.4		
	MONCHY		38638.0	0.0	0.0	1465926.4			370405.8	0.0	0.0	14053194.8		
	NIAGARA FALLS		34861.5	0.0	0.0	1316020.9			166104.8	0.0	0.0	6270456.6		
	ST STEPHEN		32863.6	0.0	0.0	1292854.0			746395.6	0.0	0.0	29363204.6		
TOTAL DUKE ENERGY			404883.8			15649761.0			4095631.3			158248518.3		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0			111287.6	0.0	0.0	4195627.1		
		GO-34-03	2121.7	0.0	0.0	79012.1			2121.7	0.0	0.0	79012.1		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0			42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			32785.5	0.0	0.0	1239783.8		
		GO-34-03	490.1	0.0	0.0	18251.3			490.1	0.0	0.0	18251.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	DYNEGY		2611.8			97263.4			203534.0			7671350.9		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			2659.6	0.0	0.0	102031.2		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		153024.0	0.0	0.0	6003131.4			1067453.0	0.0	0.0	42297055.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		13086.0	0.0	0.0	490594.2			106894.0	0.0	0.0	4014611.8		
	MONCHY		0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		76226.0	0.0	0.0	2884391.9			508008.0	0.0	0.0	19259990.5		
TOTAL	EL PASO MERCHANT EN		242336.0			9378117.5			1818704.0			70720850.8		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	67048.1	0.0	0.0	2637672.3			227572.7	0.0	0.0	8965728.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	80050.1	0.0	0.0	3183592.5			478569.8	0.0	0.0	18937967.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31783.0	0.0	0.0	1292296.8			192616.2	0.0	0.0	7811732.8		
	EMERSON		1502.7	0.0	0.0	56381.3			65845.0	0.0	0.0	2471686.3		
TOTAL	ENBRIDGE GAS SERVICE		33285.7			1348678.1			258461.2			10283419.1		
ENCANA CORPORATION	ADEN	GO-117-01	28516.5	0.0	0.0	1042563.3			216587.9	0.0	0.0	7938822.3		
	ELMORE		67069.5	0.0	0.0	2710949.1			336730.5	0.0	0.0	13618958.4		
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2		
	KINGSGATE		0.0	0.0	0.0	0.0			70296.0	0.0	0.0	2662578.3		
	MONCHY		99323.7	0.0	0.0	3724259.1			573256.8	0.0	0.0	21470571.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		775.8	0.0	0.0	33049.1			4326.5	0.0	0.0	196327.3		
TOTAL	ENCANA CORPORATION		195685.5			7510820.5			1294879.9			49417069.5		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL	ENCANA OIL&GAS PRTSH		0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	18640.0	0.0	0.0	712607.2			43029.0	0.0	0.0	1658389.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	May 2003 Mai 2003	MONTH: MOIS:			November 2002 Novembre 2002	TO À	May 2003 Mai 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-87-01	7639.0	0.0	0.0	294405.9			106868.6	0.0	0.0	4059761.9		
	EMERSON	GO-119-02	55588.7	0.0	0.0	2094583.7			390040.7	0.0	0.0	14695684.0		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	21117.9	0.0	0.0	795722.1			103097.7	0.0	0.0	3884719.9		
MONCHY		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
		GO-119-02	80616.0	0.0	0.0	3058570.2			401322.1	0.0	0.0	15226160.3		
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL	ENGAGE ENERGY CANADA		157322.6			5948876.0			1329807.8			50251995.6		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	283.3	0.0	0.0	10550.1			1912.6	0.0	0.0	71225.2		
	IROQUOIS		5354.0	0.0	0.0	199383.0			48020.9	0.0	0.0	1791812.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3434.2	0.0	0.0	127889.6		
TOTAL	ENTERGY-KOCH CANADA		5637.3			209933.1			53367.7			1990927.1		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	0.0	0.0	0.0	0.0			54187.5	0.0	0.0	2074955.2		
HUNT OIL	ELMORE	GO-40-03	16431.1	0.0	0.0	649370.6			16431.1	0.0	0.0	649370.6		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL	HUNT OIL		16431.1			649370.6			50431.5			1977216.7		
HUSKY ENERGY	ELMORE	GO-14-03	7843.2	0.0	0.0	321108.5			7843.2	0.0	0.0	321108.5		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
EMERSON		GO-14-03	14120.3	0.0	0.0	530704.0			14120.3	0.0	0.0	530704.0		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
HUNTINGDON		GO-14-03	7410.5	0.0	0.0	286452.9			7410.5	0.0	0.0	286452.9		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
KINGSGATE		GO-14-03	13116.5	0.0	0.0	497246.5			13116.5	0.0	0.0	497246.5		
		GO-84-00	0.0	0.0	0.0	0.0			157713.1	0.0	0.0	5974047.1		
MONCHY		GO-14-03	123453.0	0.0	0.0	4629487.5			123453.0	0.0	0.0	4629487.5		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
			165943.5			6264999.3			1251338.4			47385260.2		
TOTAL	HUSKY ENERGY													

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HYDRO-QUEBEC	ST STEPHEN	GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		
TOTAL	HYDRO-QUEBEC		38409.7			1511037.6			260407.7			10267874.5		
IGI RESOURCES	HUNTINGDON	GO-76-01	154189.5	0.0	0.0	5859201.0			1099096.0	0.0	0.0	41765648.0		
	KINGSGATE		441.6	0.0	0.0	16749.9			65549.6	0.0	0.0	2477918.0		
TOTAL	IGI RESOURCES		154631.1			5875950.9			1164645.6			44243566.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			72292.0	0.0	0.0	2729023.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			72292.0	0.0	0.0	2729023.0		
INTALACO	HUNTINGDON	GO-7-03	2524.8	0.0	0.0	96472.6			11365.4	0.0	0.0	435544.3		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	13905.9	0.0	0.0	547892.5			90170.6	0.0	0.0	3547535.7		
MARKEDON	ADEN	GO-24-03	340.6	0.0	0.0	12636.3			625.8	0.0	0.0	23157.3		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			16484.6	0.0	0.0	619606.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
ELMORE			345.1	0.0	0.0	12941.3			2700.3	0.0	0.0	101261.3		
EMERSON			115565.0	0.0	0.0	4327300.8			1353336.1	0.0	0.0	50707912.0		
HUNTINGDON			41661.3	0.0	0.0	1562298.8			537409.3	0.0	0.0	20152848.8		
IROQUOIS			36784.9	0.0	0.0	1370312.3			448128.9	0.0	0.0	16748339.7		
KINGSGATE			50607.0	0.0	0.0	1897762.5			325210.8	0.0	0.0	12195405.0		
MONCHY			198234.0	0.0	0.0	7433775.0			1372691.4	0.0	0.0	51475927.5		
NIAGARA FALLS			14622.0	0.0	0.0	548325.0			175014.7	0.0	0.0	6555874.3		
ST CLAIR			872.2	0.0	0.0	32707.5			10869.8	0.0	0.0	407617.5		
TOTAL	MIRANT CDA ENERGY		458691.5			17185423.1			4290312.8			160782300.8		
MONTANA- DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0			50902.7	0.0	0.0	1906306.2		
TOTAL	MONTANA-DAKOTA		8704.0	0.0	0.0	326400.0			8704.0	0.0	0.0	326400.0		
			8704.0			326400.0			59606.7			2232706.2		
N. AMERICAN	CHIPPAWA	GO-72-02	69.8	0.0	0.0	2635.6			1096.5	0.0	0.0	41403.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL	N. AMERICAN		69.8			2635.6			1222.3			46154.0		
NATIONAL FUEL	CHIPPAWA	GO-97-01	514.0	0.0	0.0	19434.3			13719.9	0.0	0.0	518603.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-97-01	0.0	0.0	0.0	0.0			9851.7	0.0	0.0	372492.8		
TOTAL	NATIONAL FUEL		514.0			19434.3			23571.6			891096.2		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			198.3	0.0	0.0	7483.8		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL	NATIONAL STEEL		0.0			0.0			3828.4			144483.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	98799.8	0.0	0.0	3952979.8			506652.4	0.0	0.0	20259624.7		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	45848.4	0.0	0.0	1720232.0			586158.4	0.0	0.0	22002021.4		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	451.2	0.0	0.0	16915.5			10420.4	0.0	0.0	390162.8		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	167131.0	0.0	0.0	6267412.5			804266.9	0.0	0.0	30128152.4		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	44664.9	0.0	0.0	1718258.8			191306.6	0.0	0.0	7290259.2		
	ST CLAIR		21185.3	0.0	0.0	797202.9			21185.3	0.0	0.0	797202.9		
TOTAL	NEXEN CANADA LTD.		378080.6			14473001.4			2463809.6			93876522.8		
NJR ENERGY	NIAGARA FALLS	GO-24-02	1863.0	0.0	0.0	70160.6			130824.1	0.0	0.0	4912902.1		
NUMAC ENERGY	KINGSGATE	GO-59-02	6041.6	0.0	0.0	229097.5			69344.9	0.0	0.0	2625545.9		
	MONCHY		18212.5	0.0	0.0	682968.8			119562.9	0.0	0.0	4478541.3		
TOTAL	NUMAC ENERGY		24254.1			912066.2			188907.8			7104087.2		
NW NATURAL GAS	KINGSGATE	GO-59-01	14600.9	0.0	0.0	560236.5			339532.8	0.0	0.0	13027873.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	472706.1	0.0	0.0	17925014.4			3183345.6	0.0	0.0	120507261.8		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	1501.6	0.0	0.0	57826.6			76211.7	0.0	0.0	2887356.5		
PAN-ALBERTA	MONCHY	GO-123-02	406116.6	0.0	0.0	15310596.1			1538047.8	0.0	0.0	57984403.2		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	-0.0	45716498.8		
TOTAL	PAN-ALBERTA		406116.6			15310596.1			2750687.0			103700902.0		
PETRO-CANADA	ELMORE	GO-84-01	90404.8	0.0	0.0	3647833.5			635329.5	0.0	0.0	25533575.9		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2003		MONTH: November 2002		TO	
		MOIS: Mai 2003		Mois: Novembre 2002		A	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-84-01	53535.4	0.0	0.0	327667.4	0.0
TOTAL PETRO-CANADA			168832.1			1128277.2	44070204.0
PETROCOM	NIAGARA FALLS	GO-113-01	8969.0	0.0	0.0	149323.0	0.0
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	65792.9	0.0
	IROQUOIS		0.0	0.0	0.0	163504.4	0.0
	KINGSGATE		0.0	0.0	0.0	686.8	0.0
	NIAGARA FALLS		0.0	0.0	0.0	210015.1	0.0
TOTAL PG&E ENERGY			0.0			439999.2	16719260.0
PIONEER	ELMORE	GO-90-02	83472.8	0.0	0.0	588865.4	0.0
PITTSFIELD	NIAGARA FALLS	GO-83-02	26659.0	0.0	0.0	141018.9	0.0
PORTLAND G.E.	KINGSGATE	GO-91-01	0.0	0.0	0.0	143325.6	0.0
POWER CITY	CORNWALL	GO-47-02	15.4	0.0	0.0	464.4	0.0
PROGAS	ELMORE	GO-16-03	74047.4	0.0	0.0	146297.9	0.0
		GO-4-01	0.0	0.0	0.0	377684.8	0.0
	EMERSON	GO-16-03	2417.1	0.0	0.0	10572.2	0.0
		GO-4-01	0.0	0.0	0.0	54406.5	0.0
	NIAGARA FALLS	GO-16-03	8391.5	0.0	0.0	16869.3	0.0
		GO-4-01	0.0	0.0	0.0	78487.9	0.0
TOTAL PROGAS			84856.0			684318.6	26034741.6
PUGET SOUND	HUNTINGDON	GO-15-02	32672.4	0.0	0.0	592368.7	0.0
REGENT RESOURCES	REAGAN FIELD	GO-60-02	386.3	0.0	0.0	1411.1	0.0
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	28678.8	0.0
		GO-64-00	0.0	0.0	0.0	7385.8	0.0
	IROQUOIS	GO-22-03	0.0	0.0	0.0	169.1	0.0
	KINGSGATE		0.0	0.0	0.0	94.6	0.0
		GO-64-00	0.0	0.0	0.0	341.2	0.0
	NIAGARA FALLS	GO-22-03	768.1	0.0	0.0	55448.8	0.0
		GO-64-00	0.0	0.0	0.0	5373.7	0.0
TOTAL RELIANT			957.9			97492.0	3687436.4

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1252.3	0.0	0.0	46936.2			11051.4	0.0	0.0	0.0	414499.2	
RG&E	CHIPPAWA	GO-92-01	29656.3	0.0	0.0	1120118.5			432107.0	0.0	0.0	0.0	16320681.6	
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			301129.0	0.0	0.0	0.0	11346540.8	
SDG&E	KINGSGATE	GO-44-02	994.1	0.0	0.0	38282.8			85874.5	0.0	0.0	0.0	3258386.6	
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	769.1	0.0	0.0	29448.8			3883.7	0.0	0.0	0.0	147668.5	
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	0.0	530764.4	
SETC	HUNTINGDON	GO-57-01	52790.0	0.0	0.0	1988071.4			222748.7	0.0	0.0	0.0	8383957.1	
	IROQUOIS		24999.1	0.0	0.0	937215.2			415701.0	0.0	0.0	0.0	15583581.9	
	KINGSGATE		28132.0	0.0	0.0	1059450.4			300422.3	0.0	0.0	0.0	11291734.0	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			5409.0	0.0	0.0	0.0	206245.2	
	ST STEPHEN		62916.4	0.0	0.0	2475132.8			183261.0	0.0	0.0	0.0	7120186.2	
TOTAL SETC			168837.5			6459869.7			1127542.0				42585704.4	
SITHE/INDEPEND	CHIPPAWA	GO-116-01	1964.0	0.0	0.0	74180.3			294655.8	0.0	0.0	0.0	11127533.2	
SMUD	KINGSGATE	GO-18-02	26519.7	0.0	0.0	1005361.8			136891.4	0.0	0.0	0.0	5183793.1	
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	834.0	0.0	0.0	32142.4			58276.0	0.0	0.0	0.0	2208755.3	
	CORNWALL		1193.5	0.0	0.0	44732.4			12658.5	0.0	0.0	0.0	474702.8	
	EAST HEREFORD		6563.0	0.0	0.0	246046.9			20285.0	0.0	0.0	0.0	760922.5	
	IROQUOIS		24586.0	0.0	0.0	921729.2			152570.0	0.0	0.0	0.0	5717393.5	
	NIAGARA FALLS		14316.0	0.0	0.0	550736.5			297423.0	0.0	0.0	0.0	11267921.5	
TOTAL SPRAGUE ENERGY			47492.5			1795387.3			541212.5				20429695.6	
ST.LAWRENCE	CORNWALL	GO-105-02	2397.4	0.0	0.0	89830.6			49085.8	0.0	0.0	0.0	1843776.6	
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	0.0	1068393.0	
	IROQUOIS	GO-105-02	609.4	0.0	0.0	22968.3			3645.0	0.0	0.0	0.0	137323.3	
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	0.0	163271.8	
TOTAL ST.LAWRENCE			3006.8			112798.9			85644.4				3212764.7	
SUMMIT	ELMORE	GO-58-02	15620.0	0.0	0.0	631360.4			109878.2	0.0	0.0	0.0	4436484.5	
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	0.0	1440090.7	
		GO-25-03	7888.7	0.0	0.0	303793.8			7888.7	0.0	0.0	0.0	303793.8	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2003 Mai 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	MONCHY	GO-25-03	13315.8	0.0	0.0	499076.2			13315.8	0.0	0.0	499076.2		
TOTAL SUNCOR ENERGY			21204.5			802870.0			135875.1			5113690.5		
TALISMAN	ELMORE	GO-37-01	30456.8	0.0	0.0	1172586.8			215884.1	0.0	0.0	8155692.4		
	HUNTINGDON		17114.8	0.0	0.0	654127.7			116564.3	0.0	0.0	4473269.3		
TOTAL TALISMAN			47571.6			1826714.5			332448.4			12628961.7		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	1641.4	0.0	0.0	61536.1			7863.6	0.0	0.0	294744.1		
	ELMORE		478.2	0.0	0.0	19759.2			3089.2	0.0	0.0	124565.1		
	EMERSON		54758.4	0.0	0.0	2054535.2			513964.7	0.0	0.0	19275364.5		
	IROQUOIS		0.0	0.0	0.0	0.0			11200.2	0.0	0.0	420395.2		
	MONCHY		40856.0	0.0	0.0	1532100.0			329240.1	0.0	0.0	12332084.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			97734.0			3667930.5			867107.7			32513562.4		
TERASEN GAS	HUNTINGDON	GO-53-01	2.2	0.0	0.0	84.5			28724.6	0.0	0.0	1103024.7		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	877.9	0.0	0.0	33553.3			877.9	0.0	0.0	33553.3		
TOTAL TRANSALTA			877.9			33553.3			79695.4			3060239.7		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
TOTAL TXU ENERGY			0.0			0.0			212101.7			8034412.6		
U.S. GYPSUM	CHIPPAWA	GO-105-01	4259.0	0.0	0.0	160734.7			31446.2	0.0	0.0	1186779.6		
	EMERSON		11719.9	0.0	0.0	442309.0			78906.2	0.0	0.0	2977920.1		
	HUNTINGDON		2517.4	0.0	0.0	95006.7			19146.0	0.0	0.0	722570.1		
	KINGSGATE		6075.6	0.0	0.0	230265.2			31355.1	0.0	0.0	1190823.1		
	NIAGARA FALLS		7744.3	0.0	0.0	292269.9			53290.2	0.0	0.0	2011172.2		
TOTAL U.S. GYPSUM			32316.2			1220585.5			214143.7			8089265.2		
VERMONT GAS	PHILIPSBURG	GO-109-01	400.2	0.0	0.0	14999.5			2479.8	0.0	0.0	93059.6		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			5293.9	0.0	0.0	200480.0		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2003 Mai 2003					MONTH: MOIS:	November 2002 Novembre 2002	TO À	May 2003 Mai 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	EMERSON	GO-106-02	7892.1	0.0	0.0	297216.5		15050.1	0.0	0.0	566071.0		
	IROQUOIS		0.0	0.0	0.0	0.0		1736.0	0.0	0.0	65672.9		
TOTAL	WPS ENERGY CANADA CO		7892.1		297216.5			16786.1			631743.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	3187.1	0.0	0.0	125380.5		5980.8	0.0	0.0	235944.6		
*TOTAL LENGTH	SHORT TERM		6286163.1		240454119.0	1572978961	6.54	51025313.7			1949463197.2	14001657787	7.18
*TOTAL			7651295.3		291966679.8	1887925944	6.47	60775085.8			2317460896.4	16396592182	7.08

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2003 Mai 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	May 2003 Mai 2003				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			2881.3	0.0	0.0	0.0	109489.4	
BP CANADA	COURTRIGHT	GO-95-01	105711.0	0.0	0.0	3995875.7			463258.7	0.0	0.0	0.0	17511178.5	
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	0.0	1983528.4	
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	0.0	1070872.5	
TOTAL CMS			0.0			0.0			80932.7				3054401.0	
COENERGY II	COURTRIGHT	GO-27-01	44717.2	0.0	0.0	1687627.2			982421.2	0.0	0.0	0.0	37076577.7	
	ST CLAIR		0.0	0.0	0.0	0.0			183871.1	0.0	0.0	0.0	6939295.6	
TOTAL COENERGY II			44717.2			1687627.2			1166292.3				44015873.4	
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6505.9	0.0	0.0	0.0	243385.7	
	ST CLAIR		12605.9	0.0	0.0	471586.7			150446.5	0.0	0.0	0.0	5628203.5	
TOTAL CONOCOPHILLIPS			12605.9			471586.7			156952.4				5871589.3	
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	0.0	187802.0	
	ST CLAIR		42959.5	0.0	0.0	1616566.0			408907.5	0.0	0.0	0.0	15409577.9	
TOTAL CORAL ENERGY			42959.5			1616566.0			413926.8				15597379.9	
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	0.0	246627.1	
	COURTRIGHT		144247.0	0.0	0.0	5716508.8			1018581.5	0.0	0.0	0.0	39375509.2	
TOTAL ENBRIDGE GAS DIST			144247.0			5716508.8			1024996.1				39622136.3	
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	2536.6	0.0	0.0	95528.4			11833.0	0.0	0.0	0.0	451836.7	
	COURTRIGHT		64691.7	0.0	0.0	2563732.1			429143.6	0.0	0.0	0.0	16599780.2	
	ST CLAIR		1401.9	0.0	0.0	52753.5			55618.9	0.0	0.0	0.0	2092088.3	
TOTAL ENBRIDGE GAS SERVICE			68630.2			2712014.0			496595.5				19143705.2	
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			208.1	0.0	0.0	0.0	7830.1	
ENCANA CORPORATION	CARDSTON	GO-8-02	9228.2	0.0	0.0	340797.4			144811.5	0.0	0.0	0.0	5401308.9	
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	351.5	0.0	0.0	13181.3			1448.2	0.0	0.0	0.0	54307.5	
	ST CLAIR		24254.8	0.0	0.0	909555.0			66821.0	0.0	0.0	0.0	2505787.5	

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				May 2003 Mai 2003	November 2002 Novembre 2002											
TOTAL	MIRANT CDA ENERGY			24606.3	922736.3						68269.2			2560095.0		
NEXEN CANADA LTD.	COURTRIGHT		GO-87-00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175935.0	0.0	0.0	6755904.3		
		OJIBWAY (WINDSOR)	GO-97-02	133550.2	5292594.6	0.0	0.0	653201.3	0.0	0.0	1036599.1	0.0	0.0	40069445.2		
				17418.7	653201.3	0.0	0.0	0.0	0.0	0.0	17418.7	0.0	0.0	653201.3		
	SARNIA		GO-87-00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138347.7	0.0	0.0	5185271.7		
			GO-97-02	3018.7	113593.7	0.0	0.0	0.0	0.0	0.0	473934.7	0.0	0.0	17868150.1		
	ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0	0.0	8722.2	0.0	0.0	327082.5		
TOTAL	NEXEN CANADA LTD.			153987.6	6059389.5						1850957.4			70859055.1		
PPG CANADA	OJIBWAY (WINDSOR)		GO-122-02	3999.0	150682.3	0.0	0.0	0.0	0.0	0.0	16235.1	0.0	0.0	611738.6		
PREMSTAR	OJIBWAY (WINDSOR)		GO-43-02	225.7	8493.1	0.0	0.0	0.0	0.0	0.0	1194.6	0.0	0.0	44879.4		
TENASKA MARKETING	COURTRIGHT		GO-79-01	32849.0	1301805.9	0.0	0.0	0.0	0.0	0.0	230604.6	0.0	0.0	8927001.2		
	LOOMIS			26523.5	979512.9	0.0	0.0	0.0	0.0	0.0	149705.2	0.0	0.0	5515502.6		
TOTAL	TENASKA MARKETING			59372.5	2281318.8						380309.8			14442503.8		
TORONTO HYDRO ENERGY	COURTRIGHT		GO-103-01	1803.5	67865.7	0.0	0.0	0.0	0.0	0.0	11039.1	0.0	0.0	433967.7		
UNION GAS	COURTRIGHT		GO-42-01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70800.9	0.0	0.0	2672026.1		
		OJIBWAY (WINDSOR)		8667.6	327115.2	0.0	0.0	0.0	0.0	0.0	156606.1	0.0	0.0	5909901.7		
TOTAL	UNION GAS			8667.6	327115.2						227407.0			8581927.8		
WESTCOAST ENERGY US	COURTRIGHT		GO-92-02	10151.2	402292.1	0.0	0.0	0.0	0.0	0.0	71164.8	0.0	0.0	2751162.6		
*TOTAL LENGTH	SHORT TERM			690948.8	26762237.4						6577432.4			250620221.9		8.03
*TOTAL				690948.8	26762237.4						6577432.4			250620221.9		8.03

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de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2003



Total Exports/Exportations totales:

7240.2 10^6 m^3
(255.6 Bcf)

Total Imports/Importations totales:

745.8 10^6 m^3
(26.3 Bcf)

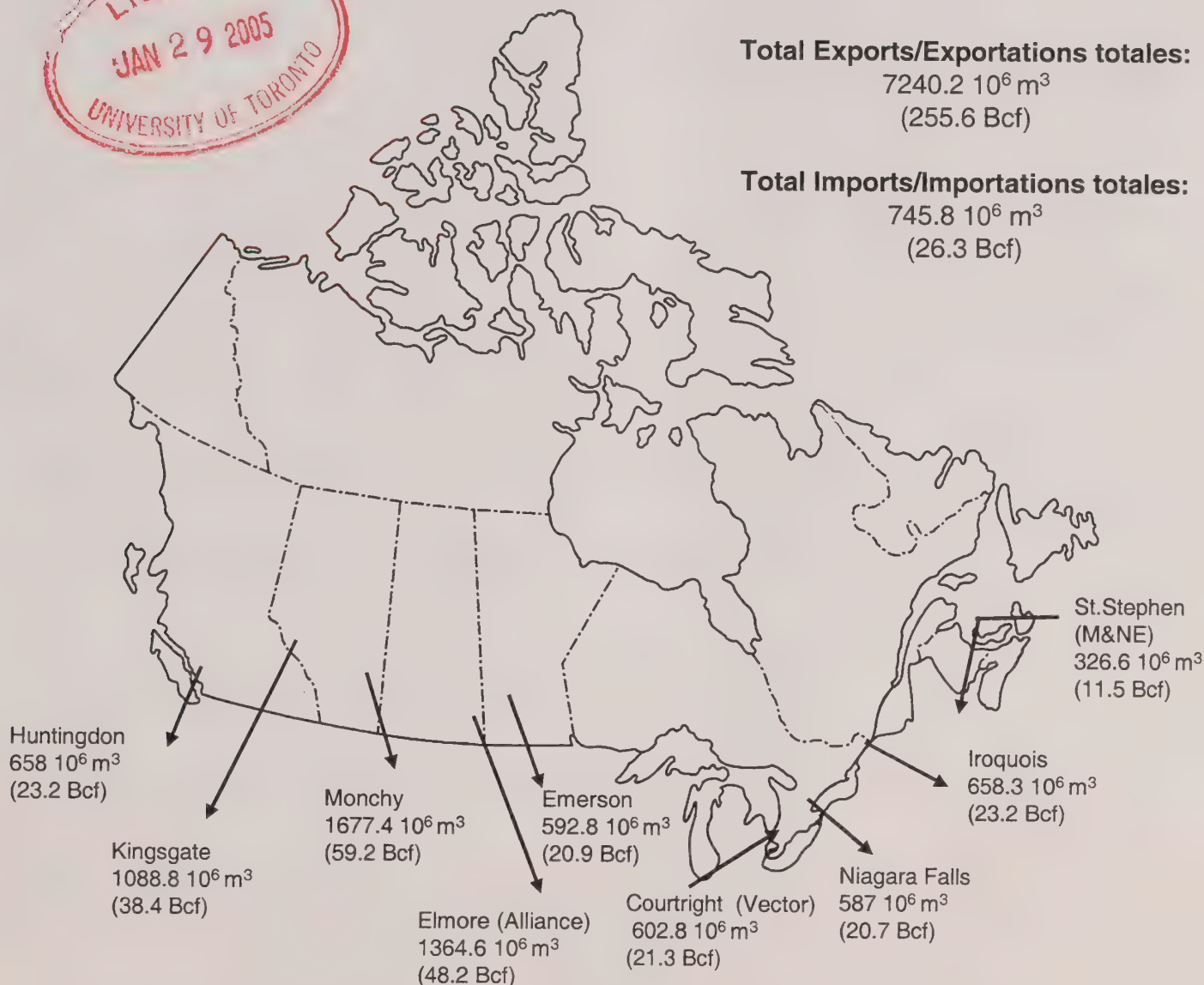


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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

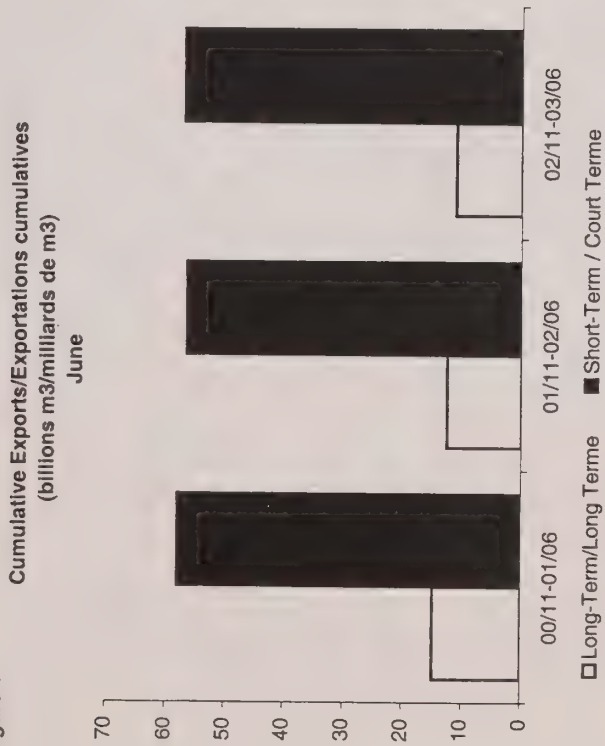


Figure 2

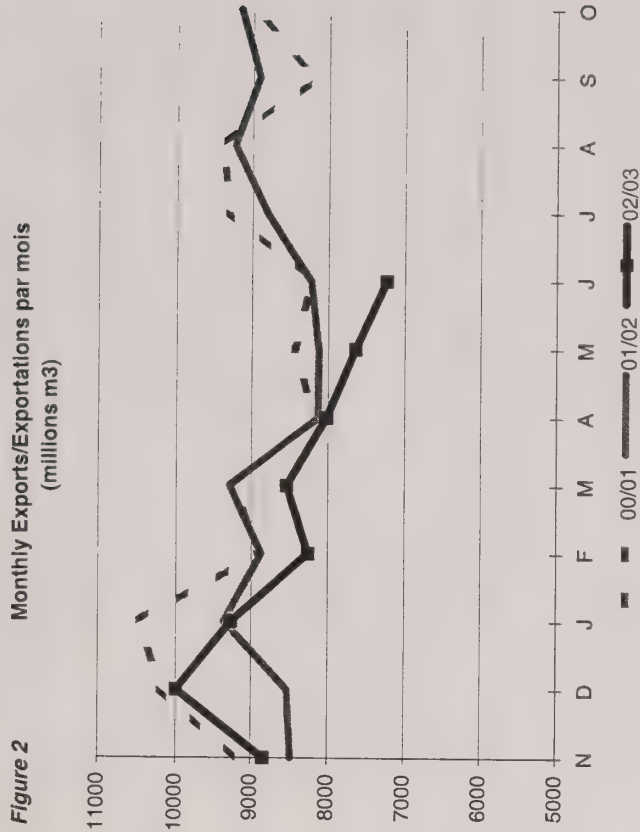


Figure 3

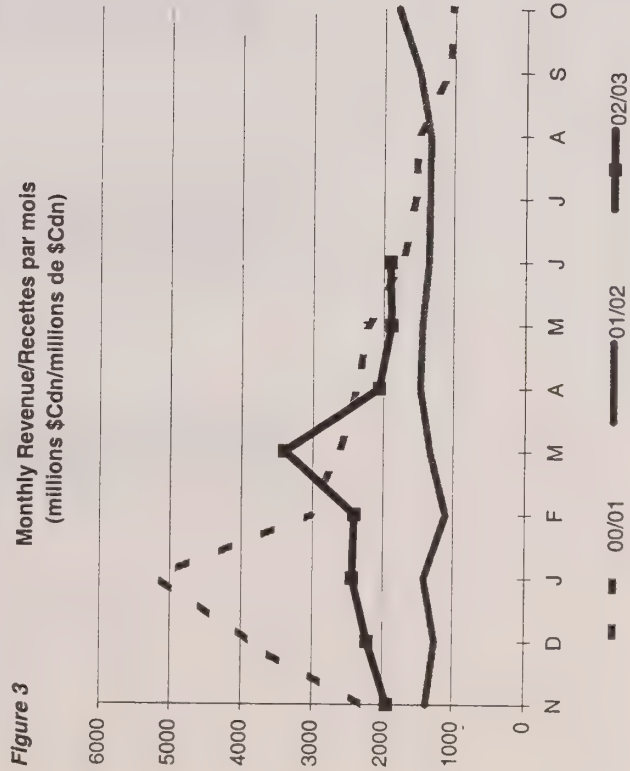
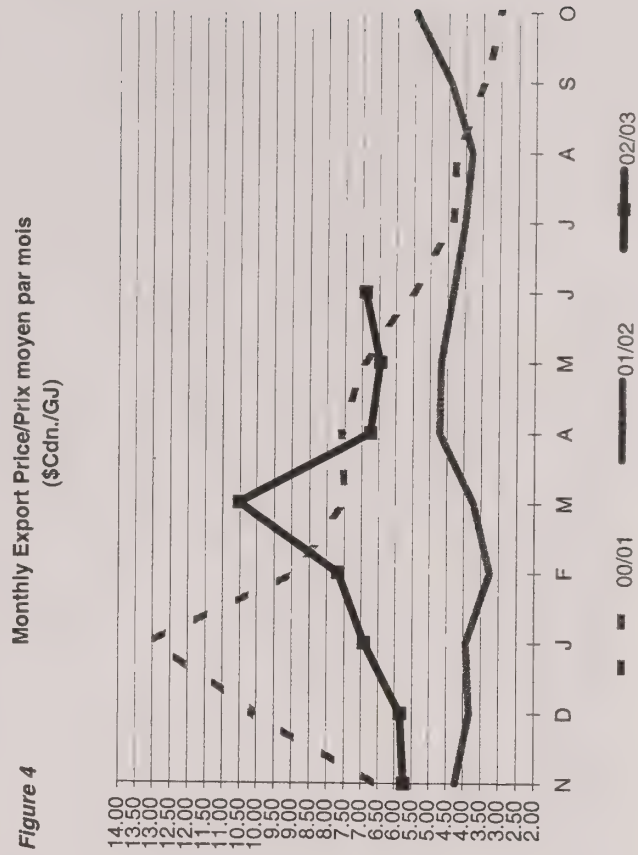


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2003/juin 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

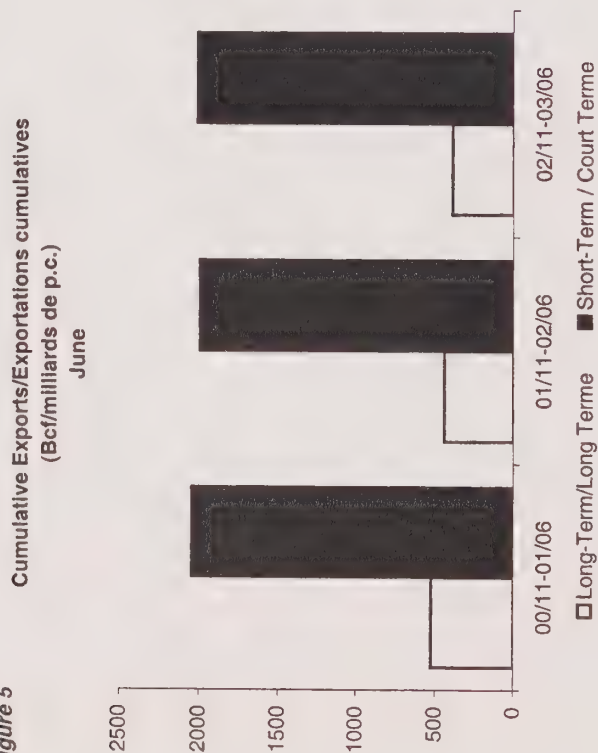


Figure 6

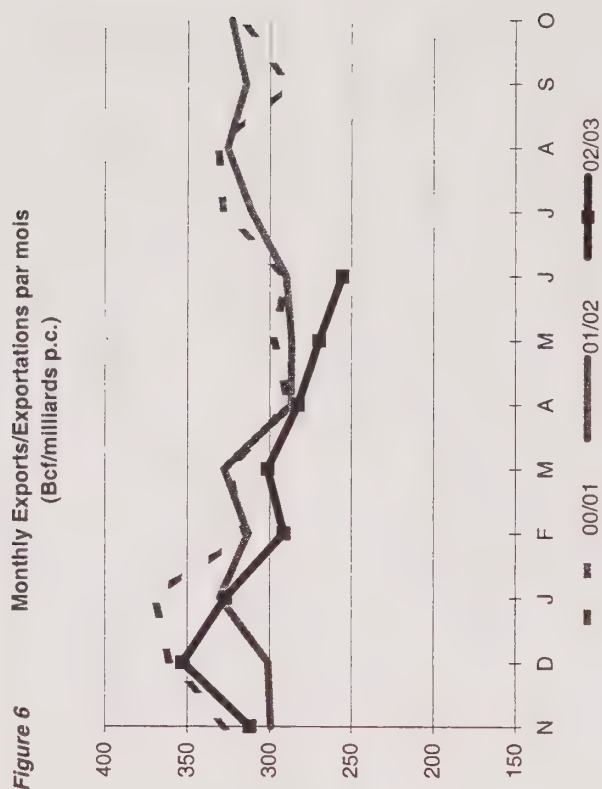


Figure 7

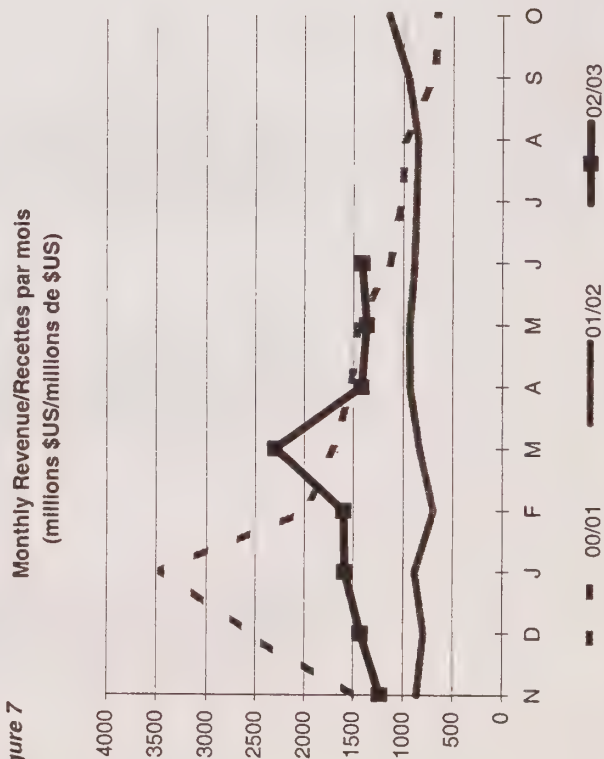
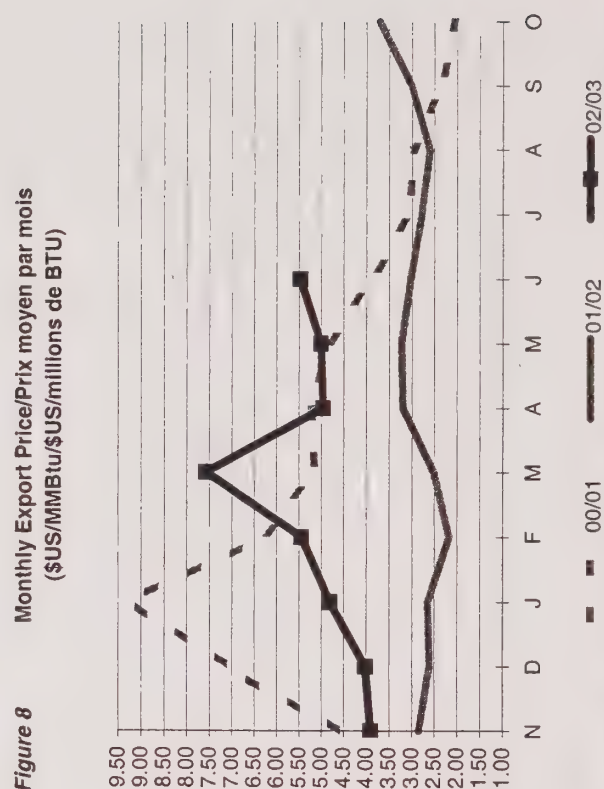


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		-----Cumulative to date-----		Variation	
	2002-06	2003-06	% Change		2001-11-2002-06	2002-11-2003-06	% Change	
Volume (Millions M3)								
Long-term / Long terme	1413.7	1336.7	-5.4%		12517.9	11086.5	-11.4%	
Short-term / Court terme	6808.3	5903.5	-13.3%		56480.8	56927.7	0.8%	
Total	8222.0	7240.2	-11.9%		68998.7	68014.2	-1.4%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	249.5	329.2	31.9%		2016.6	2724.1	35.1%	
Short-term / Court terme	1,105.8	1577.5	42.7%		8723.0	15578.8	78.6%	
Total	1355.4	1906.7	40.7%		10739.5	18303.0	70.4%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.68	6.52	39.4%		4.26	6.51	52.7%	
Short-term / Court terme	4.26	6.98	64.0%		4.02	7.16	78.0%	
Total	4.33	6.90	59.3%		4.07	7.06	73.5%	
Volume (BCF)								
Long-term / Long terme	49.9	47.2	-5.4%		441.9	391.4	-11.4%	
Short-term / Court terme	240.3	208.4	-13.3%		1993.8	2009.6	0.8%	
Total	290.2	255.6	-11.9%		2435.7	2401.0	-1.4%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	162.9	243.4	49.4%		1279.4	1842.4	44.0%	
Short-term / Court terme	722.0	1166.6	61.6%		5534.5	10506.8	89.8%	
Total	884.9	1410.0	59.3%		6813.8	12349.3	81.2%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.28	5.17	57.8%		2.90	4.72	62.8%	
Short-term / Court terme	2.98	5.54	85.7%		2.74	5.18	89.2%	
Total	3.03	5.47	80.5%		2.77	5.11	84.6%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2002-06	2003-06	EN %	2002-06	2003-06	EN %	2001-11 2002-06	2002-11 2003-06	EN %	2001-11 2002-06	2002-11 2003-06	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	49.9	47.2	-5.4	3.28	5.17	57.8	441.9	391.4	-11.4	2.90	4.72	62.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.1	113.8	-10.5	3.01	5.58	85.4	1107.8	994.4	-10.2	2.76	5.25	90.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	113.2	94.6	-16.4	2.95	5.48	85.5	886.0	1015.2	14.6	2.71	5.11	88.4
TOTAL - TERM/TERME	290.2	255.6	-11.9	3.03	5.47	80.3	2435.7	2401.0	-1.4	2.77	5.11	84.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.7	35.5	-10.4	2.65	5.25	97.9	354.7	302.9	-14.6	2.54	4.55	79.4
MIDWEST/MIDWEST	130.2	118.3	-9.1	3.06	5.51	80.0	1016.9	1066.8	4.9	2.69	5.15	91.6
MOUNTAIN/ROCHEUSES	1.8	0.1	-97.1	2.36	2.58	9.0	9.6	0.2	-98.3	2.07	3.85	85.7
NORTHEAST/NORD-EST	85.5	75.9	-11.2	3.40	5.70	67.3	719.8	769.6	6.9	3.08	5.45	77.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.0	25.8	-22.0	2.45	4.90	100.4	334.7	261.4	-21.9	2.62	4.55	73.6
TOTAL - REGION/RÉGION	290.2	255.6	-11.9	3.03	5.47	80.3	2435.7	2401.0	-1.4	2.77	5.11	84.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	34.2	27.3	-20.2	3.23	5.19	60.70	231.8	234.0	0.9	2.97	4.83	62.6
LDC/SDL	62.5	39.3	-37.1	3.07	5.48	78.28	465.1	391.8	-15.8	2.94	4.95	68.1
MARKETING CO./COMMERCIALISATEURS	189.6	178.2	-6.0	2.97	5.52	85.63	1692.5	1682.3	-0.6	2.70	5.21	92.6
PIPELINE/PIPELINES	3.9	10.8	178.5	3.61	5.27	46.00	46.3	92.9	100.8	2.39	4.65	94.8
TOTAL - CUSTOMER TYPE/CLIENT	290.2	255.6	-11.9	3.03	5.47	80.3	2435.7	2401.0	-1.4	2.77	5.11	84.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-06	2003-06	2002-06	2003-06	2002-06	2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06
ADEN														
	SHORT-TERM/COURT TERME	25.3	27.8		9.8		222.9	245.8		10.3				
TOTAL	ADEN	25.3	27.8		9.8		222.9	245.8		10.3				
CARDSTON														
	SHORT-TERM/COURT TERME	25.4	0.5		-98.0		34.6	4.6		-86.8				
TOTAL	CARDSTON	25.4	0.5		-98.0		34.6	4.6		-86.8				
CHIPPAWA														
	LONG-TERM/LONG TERME	5.3	7.9		49.4		61.9	64.3		3.9				
	SHORT-TERM/COURT TERME	185.8	80.5		-56.7		1816.8	1911.3		5.2				29.0
TOTAL	CHIPPAWA	191.1	88.4		-53.7		1878.7	1975.6		5.2				66.5
														64.9
CORNWALL														
	LONG-TERM/LONG TERME	4.1	0.8		-81.6		69.8	5.8		-91.7				23.5
	SHORT-TERM/COURT TERME	10.4	9.3		-10.8		126.3	154.8		22.6				34.4
TOTAL	CORNWALL	14.5	10.1		-30.9		196.2	160.6		-18.1				27.2
EAST HEREFORD														
	LONG-TERM/LONG TERME	24.0	24.8		3.3		357.2	479.5		34.2				74.0
	SHORT-TERM/COURT TERME	66.7	53.9		-19.2		526.6	457.1		-13.2				
TOTAL	EAST HEREFORD	90.6	78.6		-13.3		883.8	936.6		6.0				
ELMORE														
	SHORT-TERM/COURT TERME	1255.2	1364.6		8.7		10666.1	10838.4		1.6				83.3
TOTAL	ELMORE	1255.2	1364.6		8.7		10666.1	10838.4		1.6				83.3
EMERSON														
	LONG-TERM/LONG TERME	143.9	130.5		-9.3		1084.1	1006.4		-7.2				52.3
	SHORT-TERM/COURT TERME	645.8	462.3		-28.4		5482.6	6585.8		20.1				79.0
TOTAL	EMERSON	789.7	592.8		-24.9		6566.6	7592.2		15.6				74.9
HUNTINGDON														
	LONG-TERM/LONG TERME	95.8	97.5		1.7		906.7	929.7		2.5				48.9
	SHORT-TERM/COURT TERME	653.2	560.5		-14.2		5156.6	5216.4		1.2				67.6
TOTAL	HUNTINGDON	749.0	658.0		-12.2		6063.4	6146.1		1.4				64.6
IROQUOIS														
	LONG-TERM/LONG TERME	502.1	496.7		-1.1		3988.4	3938.4		-1.3				56.4
	SHORT-TERM/COURT TERME	254.6	161.5		-36.6		1824.6	2446.6		34.1				85.8
TOTAL	IROQUOIS	756.6	658.3		-13.0		5812.9	6385.0		9.8				69.4
KINGSGATE														
	LONG-TERM/LONG TERME	86.3	184.4		113.6		1688.2	1216.2		-28.0				61.1
	SHORT-TERM/COURT TERME	1248.6	904.4		-27.6		11845.6	8972.5		-24.3				63.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2002-06	2003-06	2002-06	2003-06		2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06		2001-11- 2002-06	2002-11- 2003-06			
TOTAL	1334.9	1088.8	-18.4	3.80	6.40	68.5	13533.9	10188.7	-24.7	3.77	6.18	63.8			
MONCHY	LONG-TERM/LONG TERME	131.9	130.7	-0.9	3.95	7.06	1064.5	1066.6	0.2	3.61	6.61	83.0			
	SHORT-TERM/COURT TERME	1713.9	1546.6	-9.8	4.33	7.05	12843.0	13335.6	3.8	3.89	7.10	82.3			
	TOTAL MONCHY	1845.9	1677.4	-9.1	4.30	7.05	13907.5	14402.3	3.6	3.87	7.06	82.4			
NAPIERVILLE	LONG-TERM/LONG TERME	43.4	41.8	-3.6	6.08	5.78	340.3	364.5	7.1	6.17	6.33	2.7			
	SHORT-TERM/COURT TERME	0.0	0.1	764.2			7.0	9.9	41.8						
	TOTAL NAPIERVILLE	43.4	41.9	-3.4			347.3	374.4	7.8						
NIAGARA FALLS	LONG-TERM/LONG TERME	331.1	179.6	-45.8	5.37	6.55	2552.5	1629.8	-36.1	4.94	6.96	40.8			
	SHORT-TERM/COURT TERME	356.0	407.4	14.5	5.08	7.86	3309.0	4244.7	28.3	4.64	8.05	73.4			
	TOTAL NIAGARA FALLS	687.1	587.0	-14.6	5.22	7.46	5861.4	5874.5	0.2	4.77	7.75	62.3			
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	1.0	19.0	2.02	2.68	6.6	2.0	-69.4	3.24	3.41	5.5			
	SHORT-TERM/COURT TERME	0.9	0.2	-76.2			5.1	0.2	-95.8						
	TOTAL NORTH PORTAL	1.7	1.2	-30.1			11.7	2.2	-81.0						
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	4.6	0.8	-82.7			14.1	4.6	-67.3						
	TOTAL OJIBWAY (WINDSOR)	4.6	0.8	-82.7			14.1	4.6	-67.3						
PHILIPSBURG	LONG-TERM/LONG TERME	10.3	7.9	-23.8	6.84	8.99	124.9	114.3	-8.5	5.46	7.83	43.5			
	SHORT-TERM/COURT TERME	0.0	1.2	0.0			7.1	18.1	153.6						
	TOTAL PHILIPSBURG	10.3	9.1	-12.2			132.1	132.4	0.3						
REAGAN FIELD	SHORT-TERM/COURT TERME	0.4	1.0	145.9			2.6	6.8	164.9						
	TOTAL REAGAN FIELD	0.4	1.0	145.9			2.6	6.8	164.9						
SPRAGUE	SHORT-TERM/COURT TERME	1.0	7.6	699.7			12.9	84.7	556.5						
	TOTAL SPRAGUE	1.0	7.6	699.7			12.9	84.7	556.5						
ST CLAIR	SHORT-TERM/COURT TERME	44.3	19.8	-55.2			154.0	80.1	-48.0						
	TOTAL ST CLAIR	44.3	19.8	-55.2			154.0	80.1	-48.0						
ST STEPHEN	LONG-TERM/LONG TERME	34.7	33.2	-4.1	5.37	8.15	272.8	269.0	-1.4	4.71	8.13	72.5			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-06	2003-06	2002-06	2003-06	2002-06	2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06	2001-11- 2002-06	2002-11- 2003-06
ST STEPHEN	316.3	293.3	-7.3				2423.2	2309.7	3.97	7.77	-4.7		3.97	7.77	95.8	
TOTAL ST STEPHEN	351.0	326.6	-7.0				2696.0	2578.7	4.04	7.81	-4.4		4.04	7.81	93.1	
TOTAL	8222.0	7240.2	-11.9				68998.7	68014.2	4.33	6.90	-11.9		4.07	7.06	73.5	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2002-11</u>	<u>2002-12</u>	<u>2003-01</u>	<u>2003-02</u>	<u>2003-03</u>	<u>2003-04</u>	<u>2003-05</u>	<u>2003-06</u>	<u>2003-07</u>	<u>2003-08</u>	<u>2003-09</u>	<u>2003-10</u>	<u>TOTAL</u>
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	0.0	0.0	0.0	0.0	245773.0
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	0.0	0.0	0.0	0.0	4580.9
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	0.0	0.0	0.0	0.0	1975597.9
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	0.0	0.0	0.0	0.0	160615.2
EAST HEREFORD	12331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	0.0	0.0	0.0	0.0	936598.6
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	0.0	0.0	0.0	0.0	10838425.9
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	592804.0	0.0	0.0	0.0	0.0	7592154.0
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	0.0	0.0	0.0	0.0	6146053.1
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	658281.7	0.0	0.0	0.0	0.0	6384966.9
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	0.0	0.0	0.0	0.0	10188713.0
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1677364.0	0.0	0.0	0.0	0.0	14402265.7
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	0.0	0.0	0.0	0.0	374368.4
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	0.0	0.0	0.0	0.0	5874479.1
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	0.0	0.0	0.0	0.0	2223.4
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	0.0	0.0	0.0	0.0	4619.5
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	0.0	0.0	0.0	0.0	132444.9
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	0.0	0.0	0.0	0.0	6766.5
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	0.0	0.0	0.0	0.0	84739.7
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	0.0	0.0	0.0	0.0	80082.8
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	0.0	0.0	0.0	0.0	2578709.9
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7240226.1	0.0	0.0	0.0	0.0	68014178.3

TOP 15 EXPORTERS: 2002-11 AND 2003-06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2002-11 2003-06	2001-11 2002-06	% CHANGE VARIATION EN %		2002-11 2003-06	2001-11 2002-06	% CHANGE VARIATION EN %					
			2003-06	2002-06			2003-06	2002-06				
BP CANADA	6871.5	5340.2	28.7	792.2	650.8	21.7	242571.7	188513.8	28.7	27966.7	22975.1	21.7
MIRANT CDA ENE	4739.9	9653.3	-50.9	450.8	1427.8	-68.4	167324.0	340772.1	-50.9	15915.2	50403.7	-68.4
DUKE ENERGY	4443.2	4553.5	-2.4	347.5	556.0	-37.5	156847.5	160741.7	-2.4	12267.8	19627.0	-37.5
PACIFIC GAS & EL	3587.7	3784.8	-5.2	404.4	465.8	-13.2	126649.9	133605.4	-5.2	14274.8	16443.7	-13.2
PAN-ALBERTA	3533.7	715.4	393.9	464.2	3.5	13142.4	124744.7	25255.1	393.9	16386.2	123.7	13142.4
ENCANA CORPOR	2970.9	118.0	2418.6	369.8	62.8	489.1	104877.1	4164.2	2418.6	13053.4	2215.9	489.1
NEXEN CANADA L	2820.0	1990.4	41.7	356.1	243.4	46.3	99547.3	70264.0	41.7	12572.4	8592.5	46.3
PROGAS	2475.1	2597.8	-4.7	301.5	321.1	-6.1	87374.6	91704.5	-4.7	10643.8	11335.9	-6.1
TCGS	2450.5	4458.4	-45.0	322.0	311.6	3.3	86506.7	157385.0	-45.0	11365.7	10999.3	3.3
EL PASO MERCHA	2056.3	0.0	0.0	237.5	0.0	0.0	72587.7	0.0	0.0	8385.7	0.0	0.0
HUSKY	1718.4	1727.6	-0.5	193.6	208.6	-7.2	60660.6	60984.6	-0.5	6835.8	7365.2	-7.2
CORAL ENERGY	1694.3	1232.9	37.4	138.2	151.6	-8.8	59810.6	43523.5	37.4	4878.9	5350.0	-8.8
BURLINGTON MA	1635.7	712.6	129.5	177.0	75.5	134.4	57742.0	25154.7	129.5	6248.0	2665.2	134.4
IGI RESOURCES	1340.8	1616.5	-17.1	176.2	152.7	15.3	47332.0	57064.4	-17.1	6218.9	5391.8	15.3
ENGAGE ENERGY	1329.8	2986.7	-55.5	0.0	345.4	-100.0	46943.5	105432.7	-55.5	0.0	12192.7	-100.0
OTHERS (AUTRES)	24346.3	27510.7	-11.5	2509.1	3245.3	-22.7	859446.1	971154.0	-11.5	88573.7	114562.9	-22.7
TOTAL	68014.2	68998.7	-1.4	7240.2	8222.0	-11.9	2400965.9	2435719.7	-1.4	255586.9	290244.6	-11.9

TOP 15 EXPORTERS: 2002-11 AND 2003-06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0211 0306	0111 0206	% CHANGE VARIATION EN %	0211 0306	0111 0206	% CHANGE VARIATION EN %	0211 0306	0111 0206	% CHANGE VARIATION EN %	0211 0306	0111 0206	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2450.5	3777.2	-35.1	5.94	4.14	43.4	86506.7	133340.2	-35.1	4.37	2.84	53.6
PROGAS	1704.4	1885.8	-9.6	7.03	5.14	36.8	60165.7	66571.9	-9.6	5.15	3.53	45.7
PANCANADIAN	0.0	1646.5	-100.0	0.00	3.43	-100.0	0.0	58122.1	-100.0	0.00	2.36	-100.0
PAN-ALBERTA	402.6	715.4	-43.7	4.74	2.42	95.9	14211.6	25255.1	-43.7	3.60	1.65	117.9
CANWEST	705.6	694.9	1.5	6.56	3.99	64.4	24908.3	24529.2	1.5	4.81	2.74	75.4
SHELL CANADA	326.1	312.3	4.4	5.95	6.09	-2.2	11510.9	11023.9	4.4	4.35	4.18	4.0
HUSKY	297.1	287.3	3.4	7.47	4.47	67.1	10489.0	10140.6	3.4	5.44	3.07	77.4
IMPERIAL/BOSTO	269.0	272.8	-1.4	8.13	4.71	72.5	9496.9	9631.2	-1.4	5.97	3.24	84.1
ATCOR	262.0	261.0	0.4	6.91	4.51	53.0	9250.2	9212.9	0.4	5.06	3.11	63.0
AMOCO/CON ED	173.3	204.1	-15.1	7.35	4.50	63.4	6117.7	7205.1	-15.1	5.40	3.10	74.4
MIRANT CDA GAS	1028.8	175.7	485.6	6.93	4.42	56.9	36318.7	6201.9	485.6	5.04	3.13	61.2
NEXEN CANADA L	0.0	169.5	-100.0	0.00	5.47	-100.0	0.0	5984.7	-100.0	0.00	3.76	-100.0
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
BROOKLYN NAVY	177.6	156.8	13.3	8.60	4.79	79.7	6270.7	5534.1	13.3	6.32	3.30	91.6
ANDROSCOGGIN	152.5	155.9	-2.2	4.31	3.56	21.3	5384.0	5504.2	-2.2	3.17	2.44	29.6
OTHERS	2850.7	1643.3	73.5	6.29	4.67	34.6	100633.9	58011.3	73.5	4.61	3.21	43.7
TOTAL LONG-TERM	11086.5	12517.9	-11.4	6.51	4.26	52.7	391364.8	441894.7	-11.4	2.93	4.77	62.8

TOP 15 EXPORTERS: 2002-11 AND 2003-06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/USMMBTU)			
	0211	0111	0206	% CHANGE VARIATION EN %	0211	0111	0206	% CHANGE VARIATION EN %	0211	0111	0206	% CHANGE VARIATION EN %	0211	0111	0206	% CHANGE VARIATION EN %
***** SHORT- TERM *****																
MIRANT CDA ENE	4739.9	9653.3	-50.9						167324.0	340772.1		-50.9				
BP CANADA	6871.5	5243.8	31.0						242571.7	185110.7		31.0				
DUKE ENERGY	4443.2	4553.5	-2.4						156847.5	160741.7		-2.4				
PACIFIC GAS & EL	3587.7	3784.8	-5.2						126649.9	133605.4		-5.2				
ENGAGE ENERGY	1329.8	2986.7	-55.5						46943.5	105432.7		-55.5				
NEXEN CANADA L	2820.0	1820.9	54.9						99547.3	64279.3		54.9				
IGI RESOURCES	1340.8	1616.5	-17.1						47332.0	57064.4		-17.1				
HUSKY	1421.3	1440.3	-1.3						50171.7	50844.0		-1.3				
ENCANA OIL&GA	396.7	1438.9	-72.4						14002.4	50793.2		-72.4				
PETRO-CANADA	1286.9	1307.6	-1.6						45429.9	46158.7		-1.6				
CORAL ENERGY	1694.3	1232.9	37.4						59810.6	43523.5		37.4				
DYNEGY	220.0	1200.5	-81.7						7766.4	42377.2		-81.7				
EL PASO PROD OI	0.0	1144.2	-100.0						0.0	40392.8		-100.0				
PG&E ENERGY	440.0	984.4	-55.3						15532.4	34750.2		-55.3				
TENASKA MARKE	949.5	850.5	11.7						33519.2	30021.7		11.7				
OTHERS	25386.1	17222.1	47.4						896152.6	607957.4		47.4				
TOTAL SHORT-TERM	56927.7	56480.8	0.8		7.16	4.02	77.9		2009601.1	1993825.0		0.8	5.23	2.77		89.1

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		3277.1	6.67	0.25	6.42		8019.6	6.74	0.34	6.40	
2003-05	4533.1	6.50	0.43	6.07		3117.1	6.42	0.25	6.16		7650.2	6.47	0.36	6.11	
2003-06	4559.5	6.88	0.44	6.44		2680.7	6.90	0.20	6.71		7240.2	6.89	0.35	6.54	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11 2003-02	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11 2003-03	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11 2003-04	30161.8	7.15	0.41	6.74		22961.9	7.18	0.26	6.92		53123.8	7.16	0.34	6.82	
2002-11 2003-05	34694.9	7.07	0.43	6.63		26079.0	7.09	0.26	6.83		60774.0	7.08	0.34	6.73	
2002-11 2003-06	39254.4	7.04	0.44	6.61		28759.7	7.07	0.25	6.82		68014.2	7.06	0.34	6.71	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-12	4624.8	6.01	0.41	5.60		3397.5	5.69	0.24	5.45		8022.3	5.88	0.34	5.54	
2003-01	4453.7	6.90	0.37	6.53		3235.8	7.00	0.26	6.74		7689.5	6.94	0.33	6.62	
2003-02	3991.5	7.76	0.46	7.31		2850.8	7.88	0.27	7.60		6842.2	7.81	0.38	7.43	
2003-03	3925.4	10.03	0.45	9.58		3038.3	11.01	0.26	10.75		6963.7	10.46	0.37	10.09	
2003-04	3849.0	6.86	0.42	6.44		2584.6	6.74	0.24	6.51		6433.7	6.81	0.35	6.46	
2003-05	3703.6	6.52	0.44	6.08		2477.5	6.41	0.24	6.17		6181.1	6.47	0.36	6.11	
2003-06	3603.0	6.93	0.45	6.48		2173.8	6.92	0.17	6.75		5776.8	6.93	0.35	6.58	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-11	8958.6	5.91	0.41	5.50		6595.8	5.67	0.25	5.42		15554.4	5.81	0.34	5.47	
2002-11	13412.3	6.24	0.40	5.84		9831.6	6.11	0.26	5.85		23243.9	6.19	0.34	5.85	
2002-11	17403.8	6.59	0.41	6.18		12682.4	6.51	0.26	6.25		30086.1	6.56	0.35	6.21	
2002-11	21329.1	7.22	0.42	6.81		15720.7	7.38	0.26	7.12		37049.9	7.29	0.35	6.94	
2002-11	25178.2	7.17	0.42	6.75		18305.3	7.29	0.26	7.03		43483.5	7.22	0.35	6.87	
2002-11	28881.8	7.09	0.42	6.66		20782.8	7.18	0.26	6.93		49664.6	7.13	0.35	6.77	
2002-11	32484.8	7.07	0.42	6.64		22956.6	7.16	0.25	6.91		55441.5	7.11	0.35	6.75	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	699.8	6.54	0.31	6.23	435.7	6.72	0.23	6.49	1135.5	6.61	0.27	6.33
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5232.6	6.74	0.28	6.46	4826.3	6.52	0.19	6.34	10058.8	6.64	0.23	6.40

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-06 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-06**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0306	0111 0206	% CHANGE VARIATION EN %	0306	0211 0306	0111 0206	% CHANGE VARIATION EN %	0306
MIRANT AMERIC	4369.6	9019.8	-51.6	402.6	1343.7	318409.4	-51.6	14213.1
PG & E TRADING	527.1	4906.0	-89.3	4.2	163.9	173187.6	-89.3	149.3
DUKE ENERGY	5850.8	3725.3	57.1	357.5	206539.5	131506.4	57.1	12620.9
ANE	262.0	2778.5	-90.6	32.8	9250.2	98083.5	-90.6	1156.3
PANCANADIAN	319.1	2253.9	-85.8	0.0	11264.9	79564.5	-85.8	0.0
NEXEN	3793.6	2070.0	83.3	454.9	133916.8	73071.8	83.3	16057.3
EL PASO	2066.4	2009.1	2.9	237.5	72947.2	70923.5	2.9	8385.7
DYNEGY	595.7	1819.8	-67.3	0.9	21027.6	64239.4	-67.3	32.2
TENASKA	1392.9	1765.9	-21.1	131.0	49171.5	62336.7	-21.1	4626.1
INTERMOUNTAIN	1381.6	1663.0	-16.9	176.2	48772.2	58706.0	-16.9	6218.9
BP CANADA ENER	1954.6	1655.9	18.0	267.7	68999.6	58455.6	18.0	9450.3
CORAL ENERGY	2182.8	1558.6	40.1	181.3	77056.4	55020.6	40.1	6400.3
HUSKY GAS MRK	1421.3	1440.3	-1.3	169.9	50171.7	50844.0	-1.3	5998.2
AEC MARKETING	325.9	1438.9	-77.3	16.5	11505.3	50795.4	-77.3	582.8
NORTHWEST NAT.	1041.0	1425.7	-27.0	99.9	36748.2	50329.3	-27.0	3526.4
OTHERS	39683.3	25467.0	55.8	4707.2	1400857.2	899009.1	55.8	166169.2
TOTAL	67167.7	64997.7	3.3	7240.2	2371085.4	2294482.6	3.3	255586.9
								290244.6
								-11.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2002-01	2003-01	% CHANGE VARIATION EN %	2002-01	2003-01	% CHANGE VARIATION EN %	2002-01	2003-01	% CHANGE VARIATION EN %	2002-01	2003-01	% CHANGE VARIATION EN %
	2002-06	2003-06		2002-06	2003-06		2002-06	2003-06		2002-06	2003-06	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9343.3	8056.1	-13.8	4.29	6.79	58.5	329.8	284.4	-13.8	2.92	5.02	71.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23329.5	20429.2	-12.4	4.07	7.75	90.4	823.6	721.2	-12.4	2.77	5.70	105.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	19321.5	20482.1	6.0	3.99	7.65	91.6	682.1	723.0	6.0	2.72	5.61	106.1
TOTAL - TERM/TERME	51994.3	48967.4	-5.8	4.08	7.55	85.2	1835.4	1728.6	-5.8	2.78	5.55	99.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7385.2	5604.1	-24.1	3.74	6.97	86.5	260.7	197.8	-24.1	2.55	5.15	102.4
MIDWEST/MIDWEST	22073.0	22335.6	1.2	3.99	7.58	90.1	779.2	788.5	1.2	2.72	5.58	104.9
MOUNTAIN/ROCHEUSES	204.3	4.1	-98.0	3.08	5.49	78.4	7.2	0.1	-98.0	2.11	4.07	92.8
NORTHEAST/NORD-EST	15404.2	15701.7	1.9	4.53	8.04	77.4	543.8	554.3	1.9	3.09	5.90	90.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6927.5	5321.9	-23.2	3.76	6.61	75.9	244.5	187.9	-23.2	2.56	4.86	90.2
TOTAL - REGION/RÉGION	51994.3	48967.4	-5.8	7.55	4.08	85.2	1835.4	1728.6	-5.8	2.78	5.55	99.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4918.5	4791.0	-2.6	4.40	6.98	58.5	173.6	169.1	-2.6	3.00	5.14	71.0
LDC/SDL	9870.4	7890.8	-20.1	4.30	7.25	68.7	348.4	278.6	-20.1	2.93	5.34	82.1
MARKETING CO./DISTRIBUTEURS	36345.8	34349.0	-5.5	3.98	7.74	94.4	1283.0	1212.6	-5.5	2.72	5.69	109.5
PIPELINE/PIPELINES	859.6	1936.6	125.3	3.75	6.71	79.1	30.3	68.4	125.3	2.55	4.95	94.1
TOTAL - CUSTOMER TYPE/CLIENT	51994.3	48967.4	-5.8	4.08	7.55	85.2	1835.4	1728.6	-5.8	2.78	5.55	99.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: June 2003 MOIS: Juin 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		June 2003 Juin 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	7080001	7.21	173300.9	185076.0	93.6	6550773.9	48140645	7.35
ANDROSCOGGIN	EAST HEREFORD	GL-283	19631.6	37260.0	52.7	742859.7	3185987	4.29	152516.7	300564.0	50.7	5738841.2	24753291	4.31
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	4593804	7.38	132084.8	128986.0	102.4	4976955.3	35363812	7.11
ANE & ATCOR	IROQUOIS	GL-104	32754.6	31710.0	103.3	1234193.3	8767944	7.10	262036.8	255794.0	102.4	9873546.7	68187011	6.91
ANE & MIRANT	IROQUOIS	GL-102	232712.7	225210.0	103.3	8768614.6	58913981	6.72	1861701.6	1816694.0	102.5	70148916.9	425694148	6.07
ANE & PROGAS	IROQUOIS	GL-103	57957.6	56100.0	103.3	2183842.4	15535538	7.11	405703.2	394570.0	102.8	15286896.7	105920587	6.93
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	900.0	111.1	52880.0	141484	2.68	2010.3	6330.0	31.8	104407.0	356435	3.41
BROOKLYN NAVY	IROQUOIS	GL-232	22189.8	22500.0	98.6	835667.9	6967396	8.34	177636.2	181500.0	97.9	6685013.2	57502367	8.60
BURLINGTON	EMERSON	GL-118	13131.1	25494.0	51.5	491759.7	1861628	3.79	106824.7	115572.8	92.4	3887215.9	15984422	4.11
CANWEST	HUNTINGDON	GL-189	79501.9	78180.0	101.7	3036972.6	19414701	6.39	639031.7	630652.0	101.3	24505865.2	167797742	6.85
		GL-218	8281.4	8196.0	101.0	316349.5	1098673	3.47	66565.8	66114.4	100.7	2552694.2	9611871	3.77
TOTAL CANWEST			87783.3			3353322.1	20513374	6.12	705597.5			27058559.5	177409613	6.56
CHEVRON CAN.	KINGSGATE	GL-250	14789.0	17574.0	84.2	559024.2	2221692	3.97	111508.4	141763.6	78.7	4220482.5	18559784	4.40
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	5977.4	12027.0	49.7	224750.2	3580404	15.93	83292.0	97017.8	85.9	3127226.2	26726021	8.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192888.0	1581641	8.20	40869.0	41382.0	98.8	1533613.5	11176709	7.29
ENCANA CORPORATION	KINGSGATE	GL-285	52822.5	81810.0	64.6	1997218.8	11248023	5.63	452172.6	659934.0	68.5	17115059.4	97481021	5.70
	MONCHY	GL-284	128340.0	128325.0	100.0	4819166.9	34046747	7.06	1035276.0	1035155.0	100.0	38790551.6	256180903	6.60
TOTAL ENCANA CORPORATION			181162.5			6816385.7	45294770	6.64	1487448.6			55905611.0	353661924	6.33
ENCO GAS	HUNTINGDON	GL-203	1991.0	18039.0	11.0	77131.3	519561	6.74	118792.0	145514.6	81.6	4605564.6	24229433	5.26
ENCODEN NW	HUNTINGDON	GL-190	7701.8	8148.0	94.5	294208.8	1075281	3.65	61906.2	65727.2	94.2	2374474.8	9504558	4.00
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	12.4	100	8.03	9.2	0.0	0.0	329.0	2503	7.61
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479924.6	3559950	7.42	102825.8	102825.8	100.0	3773549.7	32543321	8.62
	MONCHY	GL-251	2395.1	4200.0	57.0	89936.0	601530	6.69	31353.7	33880.0	92.5	1174645.0	8163458	6.95
	NIAGARA FALLS	GL-252	5400.5	5400.0	100.0	203328.8	1789943	8.80	43756.3	43560.0	100.5	1640199.1	14594875	8.90
		GL-253	831.4	840.0	99.0	31302.2	275307	8.80	6736.6	6776.0	99.4	252520.5	1997982	7.91
GL-255			2353.9	2379.0	98.9	88624.3	793640	8.96	19042.9	19190.6	99.2	713822.7	6573033	9.21

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	June 2003 Juin 2003	MONTH: MOIS:			November 2002 Novembre 2002	TO À	June 2003 Juin 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY														
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33228.6	36150.0	91.9	1310203.7	10678064	8.15	269027.4	291610.0	92.3	10608213.0	86259612	8.13
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	761.0	0.0	0.0	28674.5	252883	8.82	5776.8	0.0	0.0	218018.7	1904731	8.74
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	952495	1.98	104035.8	205651.6	50.6	3874293.4	8546965	2.21
		GL-141	12912.0	12747.0	101.3	480842.9	3586483	7.46	103380.4	102825.8	100.5	3849886.3	28973991	7.53
		GL-242	1659.0	75990.0	2.2	61781.2	449368	7.27	13232.6	612986.0	2.2	492782.0	3636919	7.38
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	13502336	8.17	353707.2	699380.0	50.6	13327687.4	110489408	8.29
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	5446984	6.70	156329.2	171384.4	91.2	5901427.3	43982323	7.45
		GL-163	8613.0	8490.0	101.4	325140.8	1769196	5.44	69334.7	68486.0	101.2	2617384.9	15821835	6.04
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3944.8	27180.0	14.5	148640.1	1286959	8.66	55867.5	219252.0	25.5	2105087.4	16049220	7.62
TOTAL MIRANT CDA GAS														
			105407.8			3961790.3	26993821	6.81	1028830.0			38697131.9	268352475	6.93
NEXEN/ROCK	PHILIPSBURG	GL-290	1287.4	1836.0	70.1	48483.5	419208	8.65	12462.4	14810.4	84.1	467765.0	4087269	8.74
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	7930.2	8499.0	93.3	300078.0	2639650	8.80	63977.2	68558.6	93.3	2403818.1	20604351	8.57
	IROQUOIS	GL-195	4057.7	6750.0	60.1	152894.1	1076948	7.04	15524.1	54450.0	28.5	584948.1	4086923	6.99
	NAPIERVILLE		1923.0	6750.0	28.5	72458.6	945562	13.05	38394.3	54450.0	70.5	1447731.4	13833553	9.56
TOTAL NYSEG														
			13910.9			525430.8	4662160	8.87	118214.7			4448550.1	38594618	8.68
PAN-ALBERTA	KINGSGATE	GL-106	83710.1	224358.0	37.3	3172612.9	17806112	5.61	402584.9	1809821.2	22.2	15257968.3	72319373	4.74
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	1527.1	2544.0	60.0	57541.1	493655	8.58	16700.5	20521.6	81.4	629274.8	4821162	7.66
		GL-236	8615.2	9120.0	94.5	324620.7	2639942	8.13	66978.1	73568.0	91.0	2523734.8	19381158	7.68
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	4732.0	6750.0	70.1	178301.8	1405025	7.88	46593.9	54450.0	85.6	1755658.2	13312981	7.58
		GL-271	879.9	2010.0	43.8	33154.6	247782	7.47	13869.0	16214.0	85.5	522583.9	2999118	5.74
		GL-295	5256.2	5142.0	102.2	198106.2	1243479	6.28	41692.7	41478.8	100.5	1571397.8	10047041	6.39
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	5677185	7.09	171383.6	171384.4	100.0	6457734.1	43078785	6.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		June 2003 Juin 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	10996250	6.86	309523.9	343640.0	90.1	11684527.2	90530144	7.75
		GL-109	21245.1	21246.0	100.0	802002.5	5448095	6.79	155801.8	171384.4	90.9	5881518.0	44100139	7.50
		GL-129	40930.6	75633.0	54.1	1545130.2	8485289	5.49	342606.3	763893.3	44.9	12933387.8	82892533	6.41
		GL-178	10186.1	10197.0	99.9	384525.3	2282839	5.94	82174.2	82255.8	99.9	3102076.1	19173525	6.18
TOTAL PROGAS			157109.6			5927982.0	38919541	6.57	1298662.0			48996308.6	345691162	7.06
SARANAC/SHELL	NAPIERVILLE	GL-197	39846.2	43350.0	91.9	1502600.2	8165452	5.43	326078.4	349690.0	93.2	12296416.2	73208467	5.95
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	485120.3	4147045	8.55	103937.5	112409.0	92.5	3900396.5	30346081	7.78
SELKIRK/M.OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	607102.5	3334381	5.49	128650.6	130244.4	98.8	4827855.2	28313129	5.86
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16146.0	99.9	607102.5	3361439	5.54	128649.7	130244.4	98.8	4827821.4	28572438	5.92
SELKRR/PROMARK	IROQUOIS	GL-192	14355.2	14370.0	99.9	540473.3	2902865	5.37	114095.1	115918.0	98.4	4281600.9	24671080	5.76
TALISMAN	HUNTINGDON	GL-265	0.0	0.0	0.0	0.0	0	0.00	15836.4	15836.4	100.0	607741.3	2651562	4.36
20		GL-266	0.0	0.0	0.0	0.0	0	0.00	14989.0	16726.8	89.6	575208.8	2508655	4.36
TOTAL TALISMAN			0.0			0.0	0	0.00	30825.4			1182950.1	5160217	4.36
TCPL	EMERSON	GL-187	56186.7	83550.0	67.2	2117676.6	12780181	6.04	338902.3	673970.0	50.3	12723241.1	81622619	6.42
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	20444.9	25245.0	81.0	772817.2	3058205	3.96	147715.2	203643.0	72.5	5583634.4	24250213	4.34
		GL-249	12621.0	12621.0	100.0	477073.8	1887884	3.96	102230.1	101809.4	100.4	3864297.7	16757619	4.34
TOTAL TRANSCANADA ENGY LTD			33065.9			1249891.0	4946089	3.96	249945.3			9447932.1	41007832	4.34
VERMONT GAS	PHILIPSBURG	GL-289	2623.6	6798.0	38.6	98804.8	953501	9.65	46011.1	54837.2	83.9	1725888.3	13533184	7.84
*TOTAL LENGTH	LONG TERM		1336748.4			50508368.0	329177697	6.52	11086520.5			418506067.3	2724112092	6.51

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	3099.9	0.0	0.0	116773.2			43625.6	0.0	0.0	1636613.5		
	MONCHY		7691.7	0.0	0.0	288823.3			62106.8	0.0	0.0	2327060.3		
TOTAL ALCOA			10791.6			405596.6			105732.4			3963673.8		
ALLENERGY	ST CLAIR	GO-3-03	2953.6	0.0	0.0	111468.9			10728.7	0.0	0.0	404901.2		
ALLIANCE CANADA	ELMORE	GO-88-02	86805.6	0.0	0.0	3867189.4			706781.0	0.0	0.0	32176833.2		
ALTAGAS	CARDSTON	GO-124-02	516.1	0.0	0.0	19080.2			3159.7	0.0	0.0	116814.1		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	22541.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2003		MONTH: November 2002		TO June 2003								
		MOIS: Juin 2003		Mois: Novembre 2002		À Juin 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	0.0	0.0	0.0	0.0			47061.6	0.0	0.0	1771129.8		
ANADARKO CDA	ELMORE	GO-63-01	10078.1	0.0	0.0	392945.1			83248.7	0.0	0.0	3245867.0		
EMERSON			8398.2	0.0	0.0	316528.1			68059.0	0.0	0.0	2553255.0		
TOTAL ANADARKO CDA			18476.3			709473.3			151307.7			5799121.9		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
TOTAL ANE		GO-32-03	8782.3	0.0	0.0	331707.5			17564.6	0.0	0.0	663415.0		
APACHE	ELMORE	GO-48-01	8782.3			331707.5			70258.4			2653659.8		
KINGSGATE			5153.9	0.0	0.0	213732.2			42688.2	0.0	0.0	1703474.6		
MONCHY			5489.6	0.0	0.0	207561.8			65895.6	0.0	0.0	2494866.9		
TOTAL APACHE			26118.0	0.0	0.0	980730.9			236748.1	0.0	0.0	8870369.7		
AVISTA CORP	KINGSGATE	GO-75-02	36761.5			1402024.9			345331.9			13068711.2		
AVISTA ENERGY	HUNTINGDON	GO-74-01	4640.1	0.0	0.0	175859.8			427849.2	0.0	0.0	16215485.3		
KINGSGATE			26876.7	0.0	0.0	1021314.6			313263.0	0.0	0.0	11903994.0		
TOTAL AVISTA ENERGY			12097.3	0.0	0.0	459697.4			132767.2	0.0	0.0	5058707.4		
BEAR PAW	NORTH PORTAL	GO-109-02	38974.0			1481012.0			446030.2			16962701.4		
BOISE CASCADE	SPRAGUE	GO-67-02	213.1	0.0	0.0	11268.7			213.1	0.0	0.0	11268.7		
BP CANADA	CHIPPAWA	GO-94-01	7613.7	0.0	0.0	286656.2			79720.4	0.0	0.0	2991924.2		
ELMORE			23263.9	0.0	0.0	879375.4			519298.0	0.0	0.0	19629464.0		
EMERSON			121927.1	0.0	0.0	4608844.3			992675.2	0.0	0.0	37523121.8		
HUNTINGDON			96290.0	0.0	0.0	3639761.9			1204443.0	0.0	0.0	45527944.5		
IROQUOIS			84276.2	0.0	0.0	3185640.3			394289.4	0.0	0.0	14904139.0		
KINGSGATE			33820.6	0.0	0.0	1278418.7			368777.5	0.0	0.0	13939789.2		
MONCHY			5255.2	0.0	0.0	198646.6			186098.6	0.0	0.0	7034526.9		
NIAGARA FALLS			269244.1	0.0	0.0	10177426.8			2131734.6	0.0	0.0	80579566.3		
ST STEPHEN			78021.2	0.0	0.0	2949201.3			661650.0	0.0	0.0	25010369.5		
TOTAL BP CANADA			80138.1	0.0	0.0	3029220.1			412567.0	0.0	0.0	15637366.4		
BP CANADA/CANSTAT			792236.4			29946535.3			6871533.3			259786287.6		
ES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			297108.0	0.0	0.0	11230682.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2003 Juin 2003	MONTH: MOIS:			November 2002 Novembre 2002	TO À	June 2003 Juin 2003					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	ELMORE	GO-118-02	77212.2	0.0	0.0	3082310.9			498064.3	0.0	0.0	19740803.4		
		GO-90-00		0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
		GO-118-02	40360.8	0.0	0.0	1511512.0			335549.9	0.0	0.0	12693262.5		
		GO-90-00		0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
		GO-118-02	46419.0	0.0	0.0	1790372.7			290728.5	0.0	0.0	10942270.7		
MONCHY	GO-90-00		0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0			
	GO-118-02	12999.0	0.0	0.0	486812.6			80933.3	0.0	0.0	2948751.7			
NIAGARA FALLS		GO-90-00		0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
			176991.0			6871008.1			1635705.3			62839716.6		
TOTAL BURLINGTON MARKETING														
CALPINE ENERGY	ELMORE	GO-12-01		0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
		GO-48-03	63039.0	0.0	0.0	2555946.8			63039.0	0.0	0.0	2555946.8		
			4065.5	0.0	0.0	158066.6			4065.5	0.0	0.0	158066.6		
		GO-12-01		0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
		GO-48-03	50080.2	0.0	0.0	1896655.3			50080.2	0.0	0.0	1896655.3		
TOTAL CALPINE ENERGY			117184.7			4610668.7			329521.4			12966596.4		
CHEHALIS POWER	HUNTINGDON	GO-98-02	2222.6	0.0	0.0	84947.8			2318.7	0.0	0.0	88620.7		
		GO-77-01	61005.0	0.0	0.0	2305989.0			493454.1	0.0	0.0	18679716.9		
		GO-4-02	56220.0	0.0	0.0	2283094.2			471262.8	0.0	0.0	19005635.0		
				0.0	0.0	0.0			104816.6	0.0	0.0	3967132.4		
			60334.7	0.0	0.0	2265567.9			486965.5	0.0	0.0	18249126.3		
TOTAL CNR LTD.			116554.7			4548662.2			1063044.9			41221893.6		
CONCORD ENERGY	CHIPPAWA	GO-76-02		0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
			29718.3	0.0	0.0	1141182.8			136079.7	0.0	0.0	5225460.7		
			1611.3	0.0	0.0	60665.4			28108.9	0.0	0.0	1055329.7		
				0.0	0.0	0.0			1168.7	0.0	0.0	44241.9		
				0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
NIAGARA FALLS			0.0	0.0	0.0			16986.9	0.0	0.0	637279.5			
			31329.6			1201848.2			182758.3			6977828.3		
TOTAL CONCORD ENERGY														

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		June 2003 Juin 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS IROQUOIS	EMERSON	GO-51-02	42988.1	0.0	0.0	1608184.8			187722.4	0.0	0.0	7022695.0		
			10773.4	0.0	0.0	403032.9			65077.7	0.0	0.0	2434556.7		
	NIAGARA FALLS		17004.4	0.0	0.0	636134.6			194238.2	0.0	0.0	7266451.0		
	ST CLAIR		141.8	0.0	0.0	5304.7			20360.8	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			72267.8			2703538.4			497625.2			18616158.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	48588.4	0.0	0.0	1968802.0			407066.3	0.0	0.0	16322534.1		
	ELMORE	GO-11-02	51769.8	0.0	0.0	2086322.9			422562.1	0.0	0.0	16969140.3		
KINGSGATE MONCHY			4211.0	0.0	0.0	159217.9			63247.4	0.0	0.0	2394210.1		
			34704.3	0.0	0.0	1303146.4			279752.9	0.0	0.0	10482001.2		
TOTAL CONOCOPHILLIPS WSTRN			90685.1			3548687.3			765562.4			29845351.5		
CONSTELLATION NIAGARA FALLS	IROQUOIS	GO-44-03	566.4	0.0	0.0	21330.6			566.4	0.0	0.0	21330.6		
			1982.4	0.0	0.0	74776.1			13933.4	0.0	0.0	534531.1		
TOTAL CONSTELLATION			2548.8			96106.8			14499.8			555861.7		
CORAL ENERGY CHIPPAWA		GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
CORNWALL		GO-117-02	1330.4	0.0	0.0	50102.9			3544.6	0.0	0.0	133150.6		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
EAST HEREFORD		GO-117-02	1236.7	0.0	0.0	46685.4			12445.5	0.0	0.0	467170.8		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
ELMORE		GO-117-02	1947.2	0.0	0.0	76310.8			12327.6	0.0	0.0	465258.9		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
EMERSON		GO-117-02	33288.0	0.0	0.0	1254624.7			551079.5	0.0	0.0	20703474.0		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
HUNTINGDON		GO-117-02	13011.0	0.0	0.0	489088.3			40672.7	0.0	0.0	1524886.2		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
IROQUOIS		GO-117-02	9315.2	0.0	0.0	350810.4			196706.5	0.0	0.0	7385862.8		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
MONCHY NAPIERVILLE			0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
		GO-117-02	106.3	0.0	0.0	4003.3			7315.9	0.0	0.0	274262.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2003 Juin 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	June 2003 Juin 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	NAPIERVILLE	GO-76-00		0.0	0.0	0.0	0.0		1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	42359.5	0.0	0.0	1597800.4			167996.4	0.0	0.0	6385878.9		
		GO-76-00		0.0	0.0	0.0	0.0		51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	796.6	0.0	0.0	30000.0			9810.6	0.0	0.0	368689.8		
SPRAGUE		GO-76-00		0.0	0.0	0.0	0.0		5415.2	0.0	0.0	202612.7		
		GO-117-02		0.0	0.0	0.0	0.0		1612.4	0.0	0.0	60400.5		
ST STEPHEN		GO-76-00		0.0	0.0	0.0	0.0		3406.9	0.0	0.0	127401.5		
		GO-117-02	34817.2	0.0	0.0	1314349.3			215010.6	0.0	0.0	8162390.2		
TOTAL CORAL ENERGY				138208.1		5213775.4			80109.2	0.0	0.0	3189534.6		
									1694303.8			63951249.0		
CORAL RESOURCES	EMERSON	GO-116-02	12743.8	0.0	0.0	480058.9			90408.1	0.0	0.0	3394233.2		
MONCHY				0.0	0.0	0.0	0.0		90511.9	0.0	0.0	3391386.6		
	NAPIERVILLE			0.0	0.0	0.0	0.0		737.6	0.0	0.0	27652.6		
TOTAL CORAL RESOURCES			12743.8			480058.9			181657.6			6813272.4		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	4.3	0.0	0.0	162.4			4494.4	0.0	0.0	169753.5		
DIRECT ENERGY	EAST HEREFORD	GO-57-02		0.0	0.0	0.0			7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	20533.5	0.0	0.0	818465.3			168012.5	0.0	0.0	6687309.4		
DUKE ENERGY	CHIPPAWA	GO-89-02		0.0	0.0	0.0			25420.5	0.0	0.0	959623.1		
	CORNWALL			0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		83473.2	0.0	0.0	3338929.2			814654.8	0.0	0.0	32586193.2		
	EMERSON			0.0	0.0	0.0			335929.6	0.0	0.0	12657828.6		
HUNTINGDON			106680.2	0.0	0.0	4077317.4			999996.6	0.0	0.0	38373727.4		
IROQUOIS				0.0	0.0	0.0			26311.3	0.0	0.0	992433.8		
KINGSGATE			72881.7	0.0	0.0	2765131.6			872747.5	0.0	0.0	33146859.0		
MONCHY			34077.8	0.0	0.0	1292910.9			404483.6	0.0	0.0	15346105.7		
NIAGARA FALLS			17622.2	0.0	0.0	665239.2			183727.0	0.0	0.0	6935695.8		
ST STEPHEN			32785.5	0.0	0.0	1289781.6			779181.1	0.0	0.0	30652986.2		
TOTAL DUKE ENERGY			347520.6			13429309.9			4443151.9			171677828.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2003		MONTH: November 2002		TO June 2003								
		MOIS: Juin 2003		MOIS: Novembre 2002		À Juin 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	CHIPPAWA	GO-34-03	16029.3	0.0	0.0	596931.2	18151.0	0.0	18151.0	0.0	0.0	675943.3		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0	1373.3	0.0	1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0	42437.9	0.0	42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0	12842.9	0.0	12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	32785.5	0.0	32785.5	0.0	0.0	1239783.8		
	ST CLAIR	GO-34-03	443.3	0.0	0.0	16508.5	933.4	0.0	933.4	0.0	0.0	34759.8		
		GO-22-01	0.0	0.0	0.0	0.0	195.0	0.0	195.0	0.0	0.0	7293.0		
TOTAL DYNEGY			16472.6			613439.7	220006.6		220006.6			8284790.5		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0	2659.6	0.0	2659.6	0.0	0.0	102031.2		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0	6558.0	0.0	6558.0	0.0	0.0	248154.7		
25														
	ELMORE		150435.0	0.0	0.0	5898556.2	1217888.0	0.0	1217888.0	0.0	0.0	48195611.9		
	HUNTINGDON		0.0	0.0	0.0	0.0	40989.0	0.0	40989.0	0.0	0.0	1575403.1		
	IROQUOIS		12607.0	0.0	0.0	474779.6	119501.0	0.0	119501.0	0.0	0.0	4489391.4		
	MONCHY		0.0	0.0	0.0	0.0	88802.0	0.0	88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		74506.0	0.0	0.0	2810366.4	582514.0	0.0	582514.0	0.0	0.0	22070356.9		
TOTAL EL PASO MERCHANT EN			237548.0			9183702.2	2056252.0		2056252.0			79904553.0		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	69415.2	0.0	0.0	2737041.4	296987.9	0.0	296987.9	0.0	0.0	11702769.7		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77773.5	0.0	0.0	3097718.6	556343.3	0.0	556343.3	0.0	0.0	22035685.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31252.0	0.0	0.0	1270706.3	223868.2	0.0	223868.2	0.0	0.0	9082439.1		
	EMERSON		4920.7	0.0	0.0	185461.2	70765.7	0.0	70765.7	0.0	0.0	2657147.4		
TOTAL ENBRIDGE GAS SERVICE			36172.7			1456167.5	294633.9		294633.9			11739586.5		
ENCANA CORPORATION	ADEN	GO-117-01	27648.6	0.0	0.0	1011109.3	244236.5	0.0	244236.5	0.0	0.0	8949931.6		
	ELMORE		65217.6	0.0	0.0	2638052.0	401948.1	0.0	401948.1	0.0	0.0	16257010.4		
	EMERSON		0.0	0.0	0.0	0.0	70562.4	0.0	70562.4	0.0	0.0	2657270.2		
	KINGSGATE		0.0	0.0	0.0	0.0	70296.0	0.0	70296.0	0.0	0.0	2662578.3		
	MONCHY		95031.6	0.0	0.0	3568078.2	668288.4	0.0	668288.4	0.0	0.0	25038649.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	23119.8	0.0	23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		714.4	0.0	0.0	32812.4	5040.9	0.0	5040.9	0.0	0.0	229139.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2003 Juin 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	June 2003 Juin 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENCANA CORPORATION		188612.2			7250051.9	1483492.1	56667121.4
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0	134964.6	5465623.3
	KINGSGATE		0.0	0.0	0.0	0.0	119606.9	4521140.7
	MONCHY		0.0	0.0	0.0	0.0	142086.0	5321120.8
TOTAL	ENCANA OIL&GAS PRTSH		0.0			0.0	396657.5	15307884.8
ENCO GAS	HUNTINGDON	GO-104-02	18640.0	0.0	0.0	722113.6	61669.0	2380503.2
ENERGETIX, INC	CHIPPAWA	GO-87-01	3468.3	0.0	0.0	130929.1	110336.9	4190691.0
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	0.0	0.0	0.0	0.0	390040.7	14695684.0
		GO-94-00	0.0	0.0	0.0	0.0	234005.1	8817311.1
	IROQUOIS	GO-119-02	0.0	0.0	0.0	0.0	103097.7	3884719.9
	MONCHY	GO-94-00	0.0	0.0	0.0	0.0	41554.0	1565754.0
		GO-119-02	0.0	0.0	0.0	0.0	401322.1	15226160.3
		GO-94-00	0.0	0.0	0.0	0.0	159788.3	6062366.4
TOTAL	ENGAGE ENERGY CANADA		0.0			0.0	1329807.8	50251995.6
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0	1912.6	71225.2
	IROQUOIS		3430.5	0.0	0.0	127751.8	51451.4	1919564.1
	NIAGARA FALLS		0.0	0.0	0.0	0.0	3434.2	127889.6
TOTAL	ENTERGY-KOCH CANADA		3430.5			127751.8	56798.2	2118678.9
EPCOR MERCHANT	HUNTINGDON	GO-71-02	3255.8	0.0	0.0	125022.7	57443.3	2199978.0
HUNT OIL	ELMORE	GO-40-03	8142.7	0.0	0.0	323183.8	24573.8	972554.3
		GO-7-01	0.0	0.0	0.0	0.0	34000.4	1327846.1
TOTAL	HUNT OIL		8142.7			323183.8	58574.2	2300400.4
HUSKY ENERGY	ELMORE	GO-14-03	10166.5	0.0	0.0	420079.8	18009.7	741188.2
		GO-84-00	0.0	0.0	0.0	0.0	62976.4	2705105.6
	EMERSON	GO-14-03	13646.5	0.0	0.0	513790.0	27766.8	1044494.0
		GO-84-00	0.0	0.0	0.0	0.0	100920.5	3778608.9
	HUNTINGDON	GO-14-03	7157.8	0.0	0.0	276792.1	14568.3	563245.0
		GO-84-00	0.0	0.0	0.0	0.0	43081.2	1672462.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		June 2003 Juin 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	KINGSGATE	GO-84-00	0.0	0.0	0.0	0.0	0.0		157713.1	0.0	0.0	5974047.1		
	MONCHY	GO-14-03	120949.1	0.0	0.0	4541638.6			244402.1	0.0	0.0	9171126.1		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			169916.7			6429880.1			1421255.1			53815140.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37085.8	0.0	0.0	1462293.1			149173.3	0.0	0.0	5880982.5		
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC			37085.8			1462293.1			297493.5			11730167.6		
IGI RESOURCES	HUNTINGDON	GO-76-01	174141.9	0.0	0.0	6617392.2			1273237.9	0.0	0.0	48383040.2		
	KINGSGATE		2025.2	0.0	0.0	76532.3			67574.8	0.0	0.0	2554450.3		
TOTAL IGI RESOURCES			176167.1			6693924.5			1340812.7			50937490.5		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			82522.0	0.0	0.0	3115205.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			82522.0	0.0	0.0	3115205.5		
INTALACO	HUNTINGDON	GO-7-03	2402.5	0.0	0.0	91799.5			13767.9	0.0	0.0	527343.8		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	8997.9	0.0	0.0	350738.1			99168.5	0.0	0.0	3898273.9		
MARKEDON	ADEN	GO-24-03	144.5	0.0	0.0	5499.7			770.3	0.0	0.0	28657.0		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	1129.8	0.0	0.0	42367.5			17614.4	0.0	0.0	661973.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
	ELMORE		360.4	0.0	0.0	13515.0			3060.7	0.0	0.0	114776.3		
	EMERSON		109134.9	0.0	0.0	4086378.1			1462471.0	0.0	0.0	54794290.0		
	HUNTINGDON		28981.2	0.0	0.0	1086795.0			566390.5	0.0	0.0	21239643.8		
	IROQUOIS		44324.9	0.0	0.0	1653356.5			492453.8	0.0	0.0	18401696.2		
	KINGSGATE		64941.6	0.0	0.0	2435310.0			390152.4	0.0	0.0	14630715.0		
	MONCHY		193404.4	0.0	0.0	7252665.0			1566095.8	0.0	0.0	58728592.5		
	NIAGARA FALLS		8566.3	0.0	0.0	321236.3			182351.5	0.0	0.0	6831004.3		
	ST CLAIR		0.0	0.0	0.0	0.0			10869.8	0.0	0.0	407617.5		
TOTAL MIRANT CDA ENERGY			450843.5			16891623.4			4739926.8			177627817.9		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0			50902.7	0.0	0.0	1906306.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		June 2003 Juin 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MONTANA- DAKOTA	MONCHY	GO-27-03	8461.7	0.0	0.0	317736.8			17165.7	0.0	0.0	644136.8		
TOTAL MONTANA-DAKOTA			8461.7			317736.8			68068.4			2550443.0		
N. AMERICAN	CHIPPAWA	GO-72-02	59.1	0.0	0.0	2231.6			1155.6	0.0	0.0	43635.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL N. AMERICAN			59.1			2231.6			1281.4			48385.7		
NATIONAL FUEL	CHIPPAWA	GO-97-01	584.6	0.0	0.0	22103.7			14304.5	0.0	0.0	540707.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9851.7	0.0	0.0	372492.8		
TOTAL NATIONAL FUEL			584.6			22103.7			24156.2			913199.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	791.1	0.0	0.0	29856.1			989.4	0.0	0.0	37340.0		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			791.1			29856.1			4619.5			174339.9		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	95538.3	0.0	0.0	3821532.0			602190.7	0.0	0.0	24081156.7		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
		GO-96-02	45916.2	0.0	0.0	1730581.5			632074.6	0.0	0.0	23732602.9		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
		GO-96-02	126.1	0.0	0.0	4748.9			10546.5	0.0	0.0	394911.7		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
		GO-96-02	170005.1	0.0	0.0	6383691.4			974272.0	0.0	0.0	36511843.8		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0			16701.8	0.0	0.0	628822.8		
		GO-96-02	27820.5	0.0	0.0	1049389.3			219127.1	0.0	0.0	8339648.5		
	ST CLAIR		16743.2	0.0	0.0	632223.2			37928.5	0.0	0.0	1429426.1		
TOTAL NEXEN CANADA LTD.			356149.4			13622166.3			2819959.0			107498689.2		
NJR ENERGY	NIAGARA FALLS	GO-24-02	5705.0	0.0	0.0	215877.2			136529.1	0.0	0.0	5128779.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	9396.7	0.0	0.0	355289.2			78741.6	0.0	0.0	2980835.2		
	MONCHY		17601.0	0.0	0.0	660917.5			137163.9	0.0	0.0	5139458.8		
TOTAL NUMAC ENERGY			26997.7			1016206.8			215905.5			8120294.0		
NW NATURAL GAS	KINGSGATE	GO-59-01	13420.3	0.0	0.0	514936.9			352953.1	0.0	0.0	13542810.1		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		June 2003 Juin 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	404373.0	0.0	0.0	15289343.7			3587718.6	0.0	0.0	135796605.5		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	4767.5	0.0	0.0	180878.9			80979.2	0.0	0.0	3068235.4		
PAN-ALBERTA	MONCHY	GO-123-02	380476.8	0.0	0.0	14343975.7			1918524.6	0.0	0.0	72328378.9		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			380476.8			14343975.7			3131163.8			118044877.6		
PETRO-CANADA	ELMORE	GO-84-01	87949.2	0.0	0.0	3561942.6			723278.7	0.0	0.0	29095518.5		
	KINGSGATE		21950.8	0.0	0.0	829740.2			187231.1	0.0	0.0	7087336.2		
	MONCHY		48753.0	0.0	0.0	1833112.7			376420.4	0.0	0.0	14112144.9		
TOTAL PETRO-CANADA			158653.0			6224795.5			1286930.2			50294999.6		
PETROCOM	NIAGARA FALLS	GO-113-01	6609.0	0.0	0.0	249291.5			155932.0	0.0	0.0	5914612.6		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	81128.7	0.0	0.0	3300547.0			669994.1	0.0	0.0	27200977.2		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26841.0	0.0	0.0	1010563.7			167859.9	0.0	0.0	6303369.7		
PORTLAND G.E.	KINGSGATE	GO-91-01	2097.7	0.0	0.0	79272.1			145423.3	0.0	0.0	5500829.7		
POWER CITY	CORNWALL	GO-47-02	568.6	0.0	0.0	21493.1			1033.0	0.0	0.0	39106.9		
PROGAS	ELMORE	GO-16-03	74868.2	0.0	0.0	2851451.4			221166.1	0.0	0.0	8421954.6		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	5672.7	0.0	0.0	214153.7			16244.9	0.0	0.0	612889.7		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	5908.3	0.0	0.0	223038.3			22777.6	0.0	0.0	859854.4		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			86449.2			3288643.4			770767.8			29323385.1		
PUGET SOUND	HUNTINGDON	GO-15-02	1156.6	0.0	0.0	44205.3			593525.3	0.0	0.0	22795819.2		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	314.5	0.0	0.0	12762.4			1725.6	0.0	0.0	68080.8		
RELIANT	HUNTINGDON	GO-22-03	195.4	0.0	0.0	7499.5			28874.2	0.0	0.0	1107820.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		June 2003 Juin 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RELIANT	HUNTINGDON		GO-64-00	0.0	0.0	0.0	0.0		7385.8	0.0	0.0	283467.0		
	IROQUOIS		GO-22-03	0.0	0.0	0.0	0.0		169.1	0.0	0.0	6331.1		
	KINGSGATE			0.0	0.0	0.0	0.0		94.6	0.0	0.0	3575.9		
			GO-64-00	0.0	0.0	0.0	0.0		341.2	0.0	0.0	12897.4		
	NIAGARA FALLS		GO-22-03	0.0	0.0	0.0	0.0		55448.8	0.0	0.0	2079330.0		
			GO-64-00	0.0	0.0	0.0	0.0		5373.7	0.0	0.0	201513.8		
TOTAL RELIANT				195.4		7499.5			97687.4			3694935.8		
REYNOLDS METAL COMP.	CORNWALL		GO-101-01	1076.7	0.0	0.0	40559.3		12128.1	0.0	0.0	455058.5		
RG&E	CHIPPAWA		GO-92-01	8542.8	0.0	0.0	322661.6		440649.8	0.0	0.0	16643343.1		
RUMFORD	EAST HEREFORD		GO-16-02	42018.0	0.0	0.0	1583238.3		343147.0	0.0	0.0	12929779.1		
SDG&E	KINGSGATE		GO-44-02	974.3	0.0	0.0	36964.9		86848.8	0.0	0.0	3295351.6		
SELECT ENERGY NEW YK	CHIPPAWA		GO-51-01	991.8	0.0	0.0	37976.0		4875.5	0.0	0.0	185644.5		
SELKIRK	NIAGARA FALLS		GO-115-01	0.0	0.0	0.0	0.0		14176.4	0.0	0.0	530764.4		
SETC	EMERSON		GO-57-01	6457.0	0.0	0.0	243364.3		6457.0	0.0	0.0	243364.3		
	HUNTINGDON			55225.0	0.0	0.0	2089714.0		277973.7	0.0	0.0	10473671.1		
	IROQUOIS			24076.0	0.0	0.0	906702.2		439777.0	0.0	0.0	16490284.1		
	KINGSGATE			49577.0	0.0	0.0	1875993.7		349999.3	0.0	0.0	13167727.6		
	NIAGARA FALLS			245.0	0.0	0.0	9241.4		5654.0	0.0	0.0	215486.6		
	ST STEPHEN			38428.0	0.0	0.0	1515984.6		221689.0	0.0	0.0	8636170.9		
TOTAL SETC				174008.0		6641000.2			1301550.0			49226704.6		
SITHE/INDEPEND	CHIPPAWA		GO-116-01	11444.2	0.0	0.0	432247.4		306100.0	0.0	0.0	11559780.6		
SMUD	KINGSGATE		GO-18-02	22470.6	0.0	0.0	849164.0		159362.0	0.0	0.0	6032957.1		
SPRAGUE ENERGY	CHIPPAWA		GO-70-02	1707.0	0.0	0.0	64439.3		59983.0	0.0	0.0	2273194.5		
	CORNWALL			891.0	0.0	0.0	33564.0		13549.5	0.0	0.0	508266.8		
	EAST HEREFORD			8361.0	0.0	0.0	314958.9		28646.0	0.0	0.0	1075881.3		
	IROQUOIS			20886.0	0.0	0.0	786566.8		173456.0	0.0	0.0	6503960.2		
	NIAGARA FALLS			10761.0	0.0	0.0	405904.9		308184.0	0.0	0.0	11673826.4		
TOTAL SPRAGUE ENERGY				42606.0		1605433.8			583818.5			22035129.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		June 2003 Juin 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-83-00	0.0	0.0	0.0	0.0	0.0		28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0	0.0		3645.0	0.0	0.0	137323.3		
		GO-83-00	0.0	0.0	0.0	0.0	0.0		4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			2322.5			87442.1			87966.9			3300206.8		
SUMMIT	ELMORE	GO-58-02	15667.3	0.0	0.0	633428.9			125545.5	0.0	0.0	5069913.5		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0	0.0		38018.8	0.0	0.0	1440090.7		
		GO-25-03	22078.6	0.0	0.0	837662.1			29967.3	0.0	0.0	1141455.9		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0	0.0		76651.8	0.0	0.0	2870729.8		
		GO-25-03	12860.1	0.0	0.0	482896.7			26175.9	0.0	0.0	981972.9		
TOTAL SUNCOR ENERGY			34938.7			1320558.8			170813.8			6434249.3		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0	0.0		215884.1	0.0	0.0	8155692.4		
		GO-47-03	29976.8	0.0	0.0	1154106.8			29976.8	0.0	0.0	1154106.8		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0	0.0		116564.3	0.0	0.0	4473269.3		
TOTAL TALISMAN			29976.8			1154106.8			362425.2			13783068.5		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	2259.9	0.0	0.0	85130.4			10123.5	0.0	0.0	379874.6		
	ELMORE		422.2	0.0	0.0	17179.3			3511.4	0.0	0.0	141744.4		
	EMERSON		59242.0	0.0	0.0	2232830.9			573206.7	0.0	0.0	21508195.4		
	IROQUOIS		0.0	0.0	0.0	0.0			11200.2	0.0	0.0	420395.2		
	MONCHY		20496.1	0.0	0.0	769628.5			349736.2	0.0	0.0	13101713.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING			82420.2			3104769.2			949527.9			35618331.6		
TERASEN GAS	HUNTINGDON	GO-53-01	1.0	0.0	0.0	38.4			28725.6	0.0	0.0	1103063.1		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	198.3	0.0	0.0	7579.0			1076.2	0.0	0.0	41132.4		
TOTAL TRANSALTA			198.3			7579.0			79893.7			3067818.8		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
TOTAL TXU ENERGY			0.0			0.0			212101.7			8034412.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		June 2003 Juin 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	3112.9	0.0	0.0	117480.9			34559.1	0.0	0.0	1304260.5		
	EMERSON		11334.7	0.0	0.0	427771.6			90240.9	0.0	0.0	3405691.7		
	HUNTINGDON		2289.3	0.0	0.0	86398.2			21435.3	0.0	0.0	808968.3		
	KINGSGATE		6498.8	0.0	0.0	246564.5			37853.9	0.0	0.0	1437387.6		
	NIAGARA FALLS		8503.2	0.0	0.0	320910.8			61793.4	0.0	0.0	2332083.0		
TOTAL U.S. GYPSUM			31738.9			1199125.9			245882.6			9288391.1		
VERMONT GAS	PHILIPSBURG	GO-109-01	398.3	0.0	0.0	15000.0			2878.1	0.0	0.0	108059.6		
WESTERN GAS	KINGSGATE	GO-112-01	5814.7	0.0	0.0	220202.7			11108.6	0.0	0.0	420682.7		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	12228.0	0.0	0.0	462707.5			27278.1	0.0	0.0	1028778.5		
WPS ENERGY CANADA CO	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			12228.0			462707.5			29014.1			1094451.4		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	663.4	0.0	0.0	26157.9			6644.2	0.0	0.0	262102.5		
*TOTAL LENGTH	SHORT TERM		5903477.7			226222548.7	1577504886	6.97	56927658.0			2175643312.5	15578824621	7.16
*TOTAL			7240226.1			276730916.7	1906682583	6.89	68014178.5			2594149379.8	18302936713	7.06

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		June 2003 Juin 2003		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02		164.7	0.0	0.0	6258.6		3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01		125160.2	0.0	0.0	4731055.5		588418.9	0.0	0.0	22242234.0		
CMS	OJIBWAY (WINDSOR)	GO-69-02		0.0	0.0	0.0	0.0		52557.7	0.0	0.0	1983528.4		
	ST CLAIR			0.0	0.0	0.0	0.0		28375.0	0.0	0.0	1070872.5		
TOTAL CMS				0.0		0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01		0.0	0.0	0.0	0.0		982421.2	0.0	0.0	37076577.7		
		GO-33-03		20896.4	0.0	0.0	788630.2		20896.4	0.0	0.0	788630.2		
	ST CLAIR	GO-27-01		0.0	0.0	0.0	0.0		183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II				20896.4		788630.2			1187188.7			44804503.5		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02		2980.8	0.0	0.0	111511.7		9486.7	0.0	0.0	354897.4		
	ST CLAIR			2881.4	0.0	0.0	107793.2		153327.9	0.0	0.0	5735996.7		
TOTAL CONOCOPHILLIPS				5862.2		219304.9			162814.6			6090894.2		
CORAL ENERGY	RAINY RIVER	GO-9-02		0.0	0.0	0.0	0.0		5019.3	0.0	0.0	187802.0		
	ST CLAIR			4055.0	0.0	0.0	153116.8		412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY				4055.0		153116.8			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01		0.0	0.0	0.0	0.0		6414.6	0.0	0.0	246627.1		
	COURTRIGHT			142998.4	0.0	0.0	5545477.8		1161579.9	0.0	0.0	44920987.0		
TOTAL ENBRIDGE GAS DIST				142998.4		5545477.8			1167994.5			45167614.1		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01		28.9	0.0	0.0	1096.2		11861.9	0.0	0.0	452932.9		
	COURTRIGHT			69693.5	0.0	0.0	2702713.8		498837.1	0.0	0.0	19302494.0		
	ST CLAIR			4637.3	0.0	0.0	174084.2		60256.2	0.0	0.0	2266172.6		
TOTAL ENBRIDGE GAS SERVICE				74359.7		2877894.3			570955.2			22021599.5		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02		36.4	0.0	0.0	1368.6		244.5	0.0	0.0	9198.7		
ENCANA CORPORATION	CARDSTON	GO-8-02		13098.0	0.0	0.0	484757.0		157909.5	0.0	0.0	5886065.8		
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03		351.1	0.0	0.0	13166.3		1799.3	0.0	0.0	67473.8		
	HUNTINGDON			2238.9	0.0	0.0	83958.8		2238.9	0.0	0.0	83958.8		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2003 Juin 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À	June 2003 Juin 2003				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	ST CLAIR	GO-23-03	25650.5	0.0	0.0	961893.8			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			28240.5			1059018.8			96509.7			3619113.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
	OJIBWAY (WINDSOR)	GO-97-02	174293.0	0.0	0.0	6759082.3			1210892.1	0.0	0.0	46828527.6		
			17034.7	0.0	0.0	633179.8			34453.4	0.0	0.0	1286381.0		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	5421.4	0.0	0.0	204712.1			479356.1	0.0	0.0	18072862.2		
ST CLAIR			0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			196749.1			7596974.1			2047706.5			78456029.3		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2967.0	0.0	0.0	111796.6			19202.1	0.0	0.0	723535.1		
PEWEMSTAR	OJIBWAY (WINDSOR)	GO-43-02	227.2	0.0	0.0	8579.1			1421.8	0.0	0.0	53458.5		
TENASKA MARKETING	COURTRIGHT	GO-79-01	57860.0	0.0	0.0	2243810.7			288464.6	0.0	0.0	11170811.9		
	LOOMIS		21295.9	0.0	0.0	786244.6			171001.1	0.0	0.0	6301747.2		
TOTAL TENASKA MARKETING			79155.9			3030055.3			459465.7			17472559.1		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1565.0	0.0	0.0	59094.4			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156606.1	0.0	0.0	5909901.7		
TOTAL UNION GAS		GO-43-03	23937.0	0.0	0.0	903382.4			23937.0	0.0	0.0	903382.4		
			23937.0			903382.4			251344.0			9485310.2		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10039.1	0.0	0.0	389316.3			81203.9	0.0	0.0	3140478.9		
WPS ENERGY SERVICES	ST CLAIR	GO-87-02	16323.6	0.0	0.0	633029.2			16323.6	0.0	0.0	633029.2		
*TOTAL LENGTH	SHORT TERM		745835.4			28599109.7	220969283	7.73	7323267.8			279219331.6	2232638391	8.00
TOTAL			745835.4			28599109.7	220969283	7.73	7323267.8			279219331.6	2232638391	8.00

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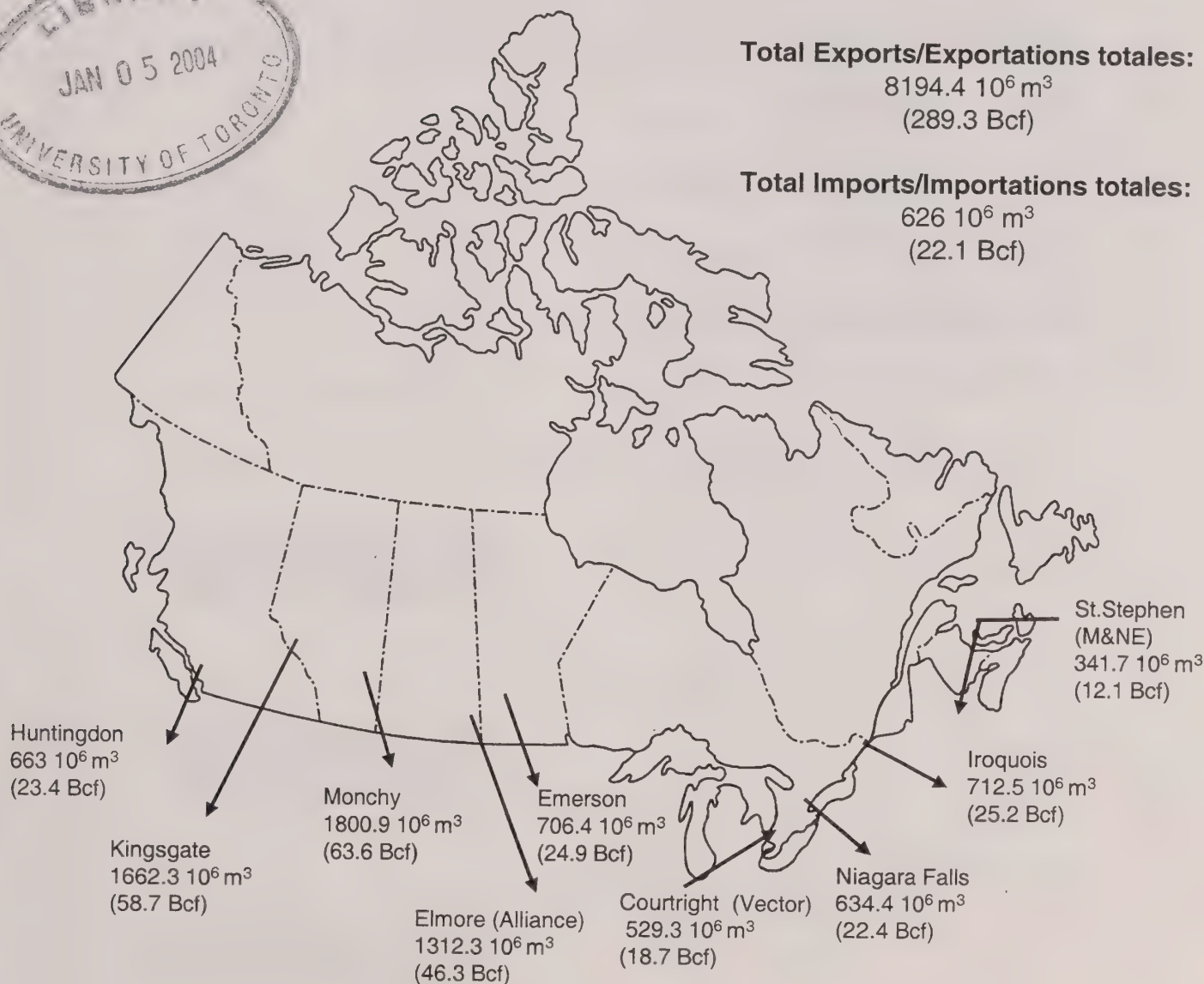
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2003



Total Exports/Exportations totales:
 $8194.4 \times 10^6 \text{ m}^3$
(289.3 Bcf)

Total Imports/Importations totales:
 $626 \times 10^6 \text{ m}^3$
(22.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

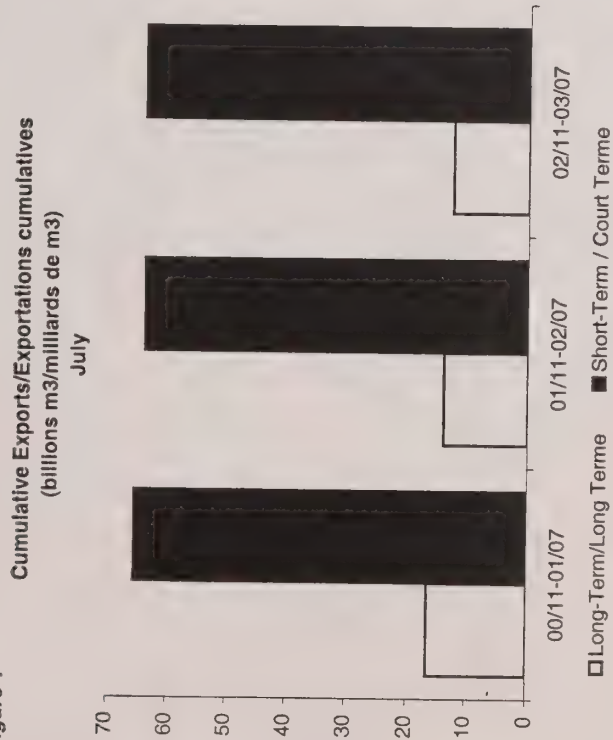


Figure 2

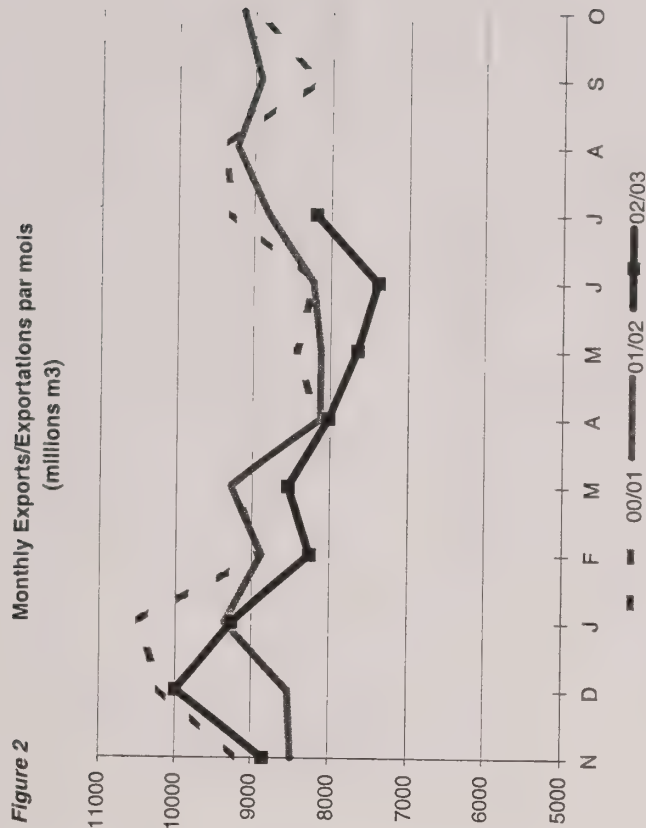


Figure 3

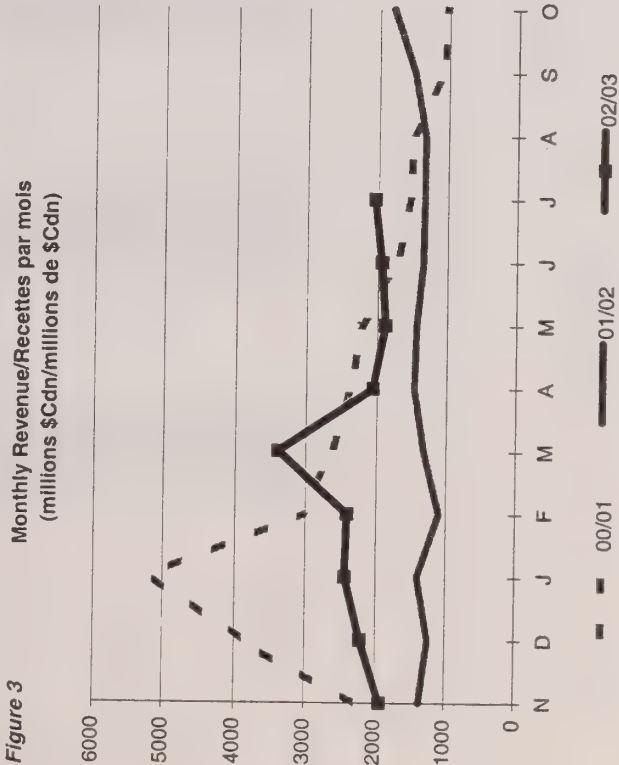
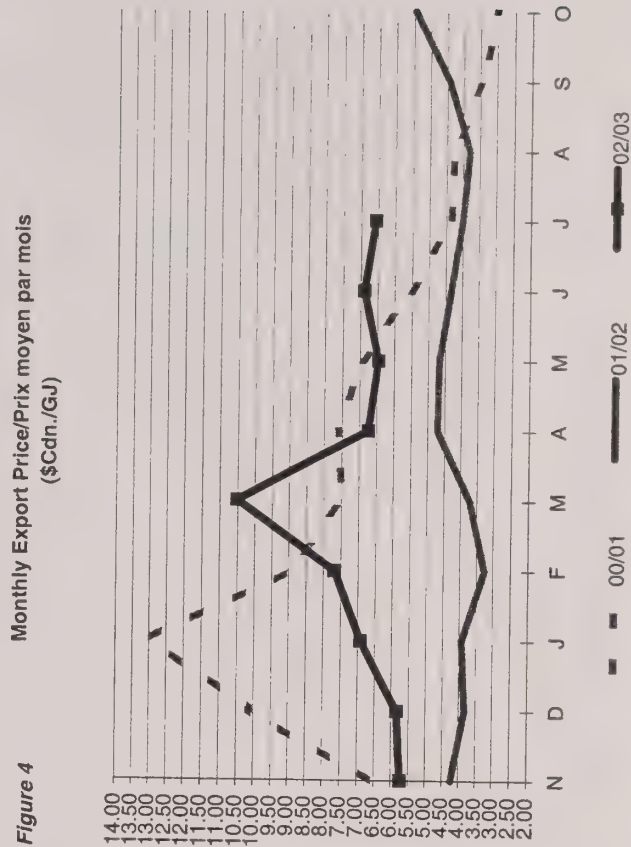


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2003/juillet 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

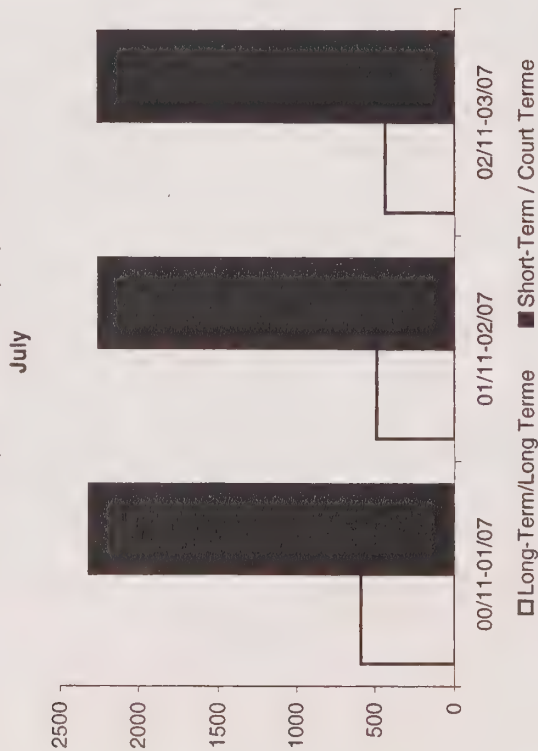


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

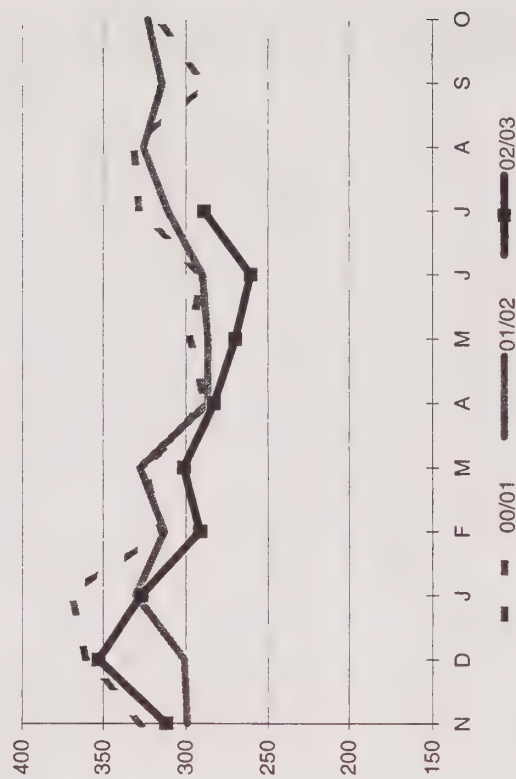


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

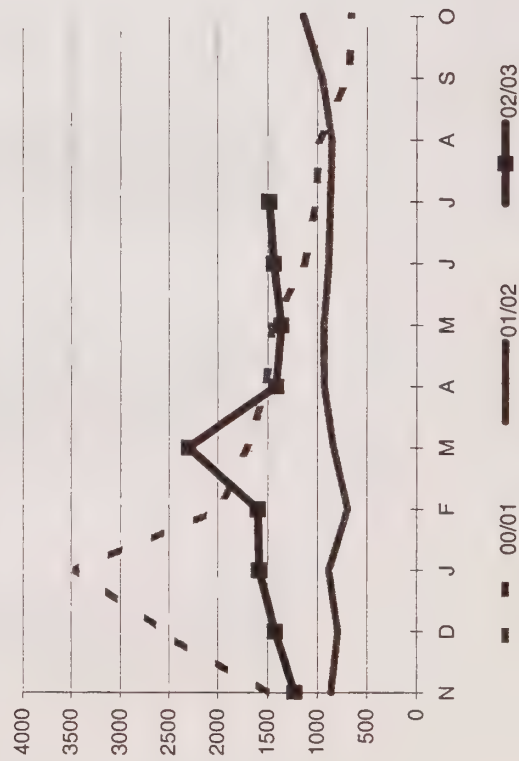
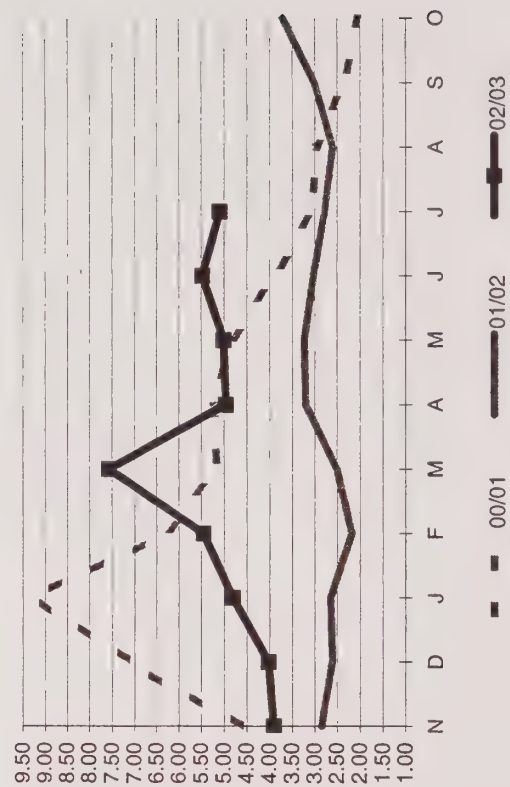


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2002-07	2003-07	% Change		2001-11-2002-07	2002-11-2003-07	% Change	
Volume (Millions M3)								
Long-term / Long terme	1437.5	1401.7		-2.5%	13955.4	12488.2		-10.5%
Short-term / Court terme	7369.3	6792.7		-7.8%	63850.1	63868.0		0.0%
Total	8806.8	8194.4		-7.0%	77805.5	76356.2		-1.9%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	251.0	329.4		31.2%	2267.6	3053.5		34.7%
Short-term / Court terme	1,091.9	1721.8		57.7%	9814.9	17338.6		76.7%
Total	1343.0	2051.1		52.7%	12082.5	20392.1		68.8%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.63	6.22		34.4%	4.30	6.48		50.6%
Short-term / Court terme	3.88	6.63		70.7%	4.01	7.10		77.3%
Total	4.00	6.56		63.9%	4.06	7.00		72.5%
Volume (BCF)								
Long-term / Long terme	50.7	49.5		-2.5%	492.6	440.8		10.5%
Short-term / Court terme	260.1	239.8		-7.8%	2254.0	2254.6		0.0%
Total	310.9	289.3		-7.0%	2746.6	2695.4		-1.9%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	162.4	238.4		46.8%	1441.7	2080.8		44.3%
Short-term / Court terme	706.3	1246.3		76.4%	6240.8	11781.2		88.8%
Total	868.7	1484.7		70.9%	7682.6	13862.1		80.4%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.21	4.83		50.3%	2.93	4.74		61.4%
Short-term / Court terme	2.69	5.15		91.1%	2.73	5.18		89.5%
Total	2.78	5.09		83.4%	2.77	5.11		84.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
					% CHANGE VARIATION								% CHANGE VARIATION			
	2002-07	2003-07	EN %	2002-07	2003-07	EN %	2002-07	2003-07	EN %	2002-07	2003-07	EN %	2002-07	2003-07	EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1437.5	1401.7	-2.5	4.63	6.22	34.3	13955.4	12488.2	-10.5	4.30	6.48	50.6				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3880.1	3621.6	-6.7	4.02	6.54	62.5	35262.2	31789.6	-9.8	4.05	7.17	76.9				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3489.2	3171.1	-9.1	3.73	6.73	80.6	28587.9	32078.4	12.2	3.95	7.04	78.0				
TOTAL - TERM/TERME	8806.8	8194.4	-7.0	4.00	6.56	63.8	77805.5	76356.2	-1.9	4.06	7.00	72.5				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1167.8	1269.6	8.7	3.22	6.43	100.0	11214.7	9851.4	-12.2	3.67	6.30	71.5				
MIDWEST/MIDWEST	4042.6	3555.0	-12.1	4.08	6.55	60.6	32850.4	33910.3	3.2	3.96	7.05	77.8				
MOUNTAIN/ROCHEUSES	43.5	3.1	-92.9	2.95	5.14	74.4	315.0	7.7	-97.5	3.02	5.19	71.9				
NORTHEAST/NORD-EST	2564.7	2457.9	-4.2	4.72	6.93	46.6	22954.7	24271.9	5.7	4.54	7.49	64.9				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	988.3	908.8	-8.0	2.80	5.80	106.8	10470.7	8314.9	-20.6	3.76	6.24	66.0				
TOTAL - REGION/RÉGION	8806.8	8194.4	-7.0	4.00	6.56	63.8	77805.5	76356.2	-1.9	4.06	7.00	72.5				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1041.6	878.5	-15.7	4.38	6.23	42.0	7607.4	7506.7	-1.3	4.37	6.62	51.7				
LDC/SDL	1545.8	1431.8	-7.4	3.89	6.45	65.8	14721.6	12530.2	-14.9	4.28	6.79	58.7				
MARKETING CO./COMMERCIALISATEURS	5907.0	5578.7	-5.6	3.93	6.64	68.7	53853.1	53381.4	-0.9	3.97	7.14	79.8				
PIPELINE/PIPELINES	312.3	305.5	-2.2	4.60	6.56	42.4	1623.3	2937.9	81.0	3.72	6.42	72.6				
TOTAL - CUSTOMER TYPE/CLIENT	8806.8	8194.4	-7.0	4.00	6.56	63.83	77805.5	76356.2	-1.9	4.06	7.00	72.5				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2002-07	2003-07	% CHANGE VARIATION EN %	2002-07	2003-07	% CHANGE VARIATION EN %	2001-11 2002-07	2002-11 2003-07	% CHANGE VARIATION EN %	2001-11 2002-07	2002-11 2003-07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	50.7	49.5	-2.5	3.21	4.83	50.3	492.6	440.8	-10.5	2.93	4.74	61.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	137.0	127.8	-6.7	2.79	5.08	81.9	1244.8	1122.2	-9.8	2.76	5.23	89.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	123.2	111.9	-9.1	2.59	5.23	102.1	1009.2	1132.4	12.2	2.70	5.12	89.9
TOTAL - TERM/TERME	310.9	289.3	-7.0	2.78	5.09	83.3	2746.6	2695.4	-1.9	2.77	5.11	84.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.2	44.8	8.7	2.23	5.00	123.8	395.9	347.8	-12.2	2.50	4.61	84.0
MIDWEST/MIDWEST	142.7	125.5	-12.1	2.83	5.08	79.7	1159.7	1197.1	3.2	2.71	5.15	90.2
MOUNTAIN/ROCHEUSES	1.5	0.1	-92.9	2.05	3.99	95.1	11.1	0.3	-97.5	2.07	3.91	88.7
NORTHEAST/NORD-EST	90.5	86.8	-4.2	3.28	5.38	64.1	810.3	856.8	5.7	3.10	5.45	75.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.9	32.1	-8.0	1.95	4.50	131.4	369.6	293.5	-20.6	2.56	4.54	77.8
TOTAL - REGION/RÉGION	310.9	289.3	-7.0	2.78	5.09	83.3	2746.6	2695.4	-1.9	2.77	5.11	84.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	36.8	31.0	-15.7	3.04	4.83	58.87	268.5	265.0	-1.3	2.98	4.83	62.0
LDC/SDL	54.6	50.5	-7.4	2.70	5.01	85.55	519.7	442.3	-14.9	2.92	4.95	69.8
MARKETING CO./COMMERCIALISATEURS	208.5	196.9	-5.6	2.73	5.16	88.79	1901.1	1884.4	-0.9	2.71	5.20	92.2
PIPELINE/PIPELINES	11.0	10.8	-2.2	3.20	5.09	59.36	57.3	103.7	81.0	2.54	4.69	84.7
TOTAL - CUSTOMER TYPE/CLIENT	310.9	289.3	-7.0	2.78	5.09	83.3	2746.6	2695.4	-1.9	2.77	5.11	84.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2002-07	2003-07	2002-07	2003-07	2002-07	2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07
ADEN														
SHORT-TERM/COURT TERME	25.9	28.6			10.4		248.8	274.4		10.3				
TOTAL ADEN	25.9	28.6			10.4		248.8	274.4		10.3				
CARDSTON														
SHORT-TERM/COURT TERME	43.3	0.8			-98.2		77.9	5.3		-93.1				
TOTAL CARDSTON	43.3	0.8			-98.2		77.9	5.3		-93.1				
CHIPPAWA														
LONG-TERM/LONG TERME	0.2	6.6			2659.0		62.1	70.9		14.1			8.71	29.8
SHORT-TERM/COURT TERME	166.1	121.2			-27.0		1982.9	2032.5		2.5			5.02	8.27
TOTAL CHIPPAWA	166.4	127.8			-23.2		2045.0	2103.4		2.9			5.07	8.29
CORNWALL														
LONG-TERM/LONG TERME	3.1	0.6			-80.2		72.9	6.4		-91.2			7.07	8.64
SHORT-TERM/COURT TERME	18.0	8.4			-53.3		144.3	163.2		13.1			5.92	8.10
TOTAL CORNWALL	21.1	9.0			-57.3		217.2	169.6		-21.9			6.31	8.12
EAST HEREFORD														
LONG-TERM/LONG TERME	32.1	25.5			-20.4		389.3	505.1		29.7			3.96	6.90
SHORT-TERM/COURT TERME	75.6	66.5			-12.1		602.2	523.6		-13.1				
TOTAL EAST HEREFORD	107.7	92.0			-14.5		991.5	1028.6		3.7				
ELMORE														
SHORT-TERM/COURT TERME	1328.3	1312.3			-1.2		11994.4	12150.7		1.3			4.06	7.31
TOTAL ELMORE	1328.3	1312.3			-1.2		11994.4	12150.7		1.3			4.06	7.31
EMERSON														
LONG-TERM/LONG TERME	130.3	125.5			-3.7		1214.4	1131.9		-6.8			4.17	6.26
SHORT-TERM/COURT TERME	808.1	580.9			-28.1		6290.7	7221.2		14.8			3.83	6.90
TOTAL EMERSON	938.5	706.4			-24.7		7505.1	8353.1		11.3			3.89	6.82
HUNTINGDON														
LONG-TERM/LONG TERME	111.1	118.9			7.0		1017.8	1048.5		3.0			4.05	6.11
SHORT-TERM/COURT TERME	634.2	544.1			-14.2		5790.8	5760.5		-0.5			3.62	6.25
TOTAL HUNTINGDON	745.3	663.0			-11.0		6808.7	6809.0		0.0			3.68	6.23
IROQUOIS														
LONG-TERM/LONG TERME	507.7	484.0			-4.7		4496.0	4422.4		-1.6			4.33	6.68
SHORT-TERM/COURT TERME	256.6	228.4			-11.0		2081.2	2686.9		29.1			4.68	8.47
TOTAL IROQUOIS	764.3	712.5			-6.8		6577.2	7109.3		8.1			4.44	7.36
KINGSGATE														
LONG-TERM/LONG TERME	95.0	258.6			172.2		1783.2	1474.8		-17.3			3.09	5.03
SHORT-TERM/COURT TERME	1348.9	1403.7			4.1		13194.5	10376.2		-21.4			3.81	6.36

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-07	2003-07	2002-07	2003-07	2002-07	2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07
TOTAL KINGSGATE	1443.9	1662.3	15.1	6.30	91.3	11851.0	14977.7	11851.0	3.73	6.20	66.3					
MONCHY																
LONG-TERM/LONG TERME	135.9	136.0	0.0	6.56	70.1	1202.6	1200.5	1202.6	3.64	6.61	81.5					
SHORT-TERM/COURT TERME	1732.2	1664.9	-3.9	6.84	65.5	15081.6	14575.2	15081.6	3.92	7.07	80.2					
TOTAL MONCHY	1868.1	1800.9	-3.6	6.82	65.8	16284.3	15775.6	16284.3	3.90	7.03	80.3					
NAPIERVILLE																
LONG-TERM/LONG TERME	44.1	44.8	1.6	6.07	5.52	409.3	384.4	409.3	6.16	6.24	1.4					
SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.0	9.9								
TOTAL NAPIERVILLE	44.1	44.8	1.7				391.4	419.2								
NIAGARA FALLS																
LONG-TERM/LONG TERME	331.8	157.2	-52.6	5.35	6.28	1787.0	2884.2	1787.0	4.99	6.90	38.2					
SHORT-TERM/COURT TERME	395.7	477.2	20.6	4.90	8.32	4721.8	3704.7	4721.8	4.67	8.08	72.9					
TOTAL NIAGARA FALLS	727.4	634.4	-12.8	5.11	7.82	6508.9	6588.9	6508.9	4.81	7.75	61.2					
NORTH PORTAL																
LONG-TERM/LONG TERME	0.9	0.9	6.1	2.44	2.68	9.8	7.4	2.9	3.14	3.18	1.3					
SHORT-TERM/COURT TERME	1.7	0.0	-100.0				6.8	0.2								
TOTAL NORTH PORTAL	2.5	0.9	-63.7				14.2	3.1								
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	5.1	2.8	-45.1				19.2	7.4								
TOTAL OJIBWAY (WINDSOR)	5.1	2.8	-45.1				19.2	7.4								
PHILIPSBURG																
LONG-TERM/LONG TERME	9.4	7.9	-16.4	7.07	8.58	21.4	134.4	122.2	5.57	7.88	41.5					
SHORT-TERM/COURT TERME	0.0	2.1	0.0				7.1	20.2								
TOTAL PHILIPSBURG	9.4	9.9	5.6				141.5	142.4								
REAGAN FIELD																
SHORT-TERM/COURT TERME	0.5	1.1	103.3				3.1	7.8								
TOTAL REAGAN FIELD	0.5	1.1	103.3				3.1	7.8								
SPRAGUE																
SHORT-TERM/COURT TERME	1.2	7.6	522.1				14.1	92.3								
TOTAL SPRAGUE	1.2	7.6	522.1				14.1	92.3								
ST CLAIR																
SHORT-TERM/COURT TERME	201.0	35.7	-82.2				355.0	115.8								
TOTAL ST CLAIR	201.0	35.7	-82.2				355.0	115.8								
ST STEPHEN																
LONG-TERM/LONG TERME	35.9	35.2	-2.1	5.41	7.60	40.5	308.7	304.2	4.79	8.07	68.3					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2002-07	2003-07	2002-07	2003-07	2002-07	2003-07	2002-07	2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07	2001-11- 2002-07	2002-11- 2003-07
ST STEPHEN																
	327.0	306.6	-6.2	3.96	6.70	69.4	2750.2	2616.3	-4.9	3.97	7.65	92.7				
TOTAL ST STEPHEN	362.9	341.7	-5.8	4.10	6.80	65.7	3058.9	2920.4	-4.5	4.05	7.69	89.9				
TOTAL	8806.8	8194.4	-7.0	4.00	6.56	63.9	77805.5	76356.2	-1.9	4.06	7.00	72.5				

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	0.0	0.0	0.0	274405.0
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	0.0	0.0	0.0	5340.7
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	0.0	0.0	0.0	2103412.0
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	0.0	0.0	0.0	169618.7
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	0.0	0.0	0.0	1028622.6
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	0.0	0.0	0.0	12150745.2
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	0.0	0.0	0.0	8353089.4
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	0.0	0.0	0.0	6809021.9
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	712461.5	0.0	0.0	0.0	7109326.3
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	0.0	0.0	0.0	11851002.1
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	0.0	0.0	0.0	16284254.1
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	0.0	0.0	0.0	419212.7
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	634381.4	0.0	0.0	0.0	6508860.5
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	0.0	0.0	0.0	3144.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	0.0	0.0	0.0	7395.8
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	0.0	0.0	0.0	142393.1
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	0.0	0.0	0.0	7841.6
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	0.0	0.0	0.0	92299.3
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	0.0	0.0	0.0	115769.0
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	0.0	0.0	0.0	2920441.8
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8194447.1	0.0	0.0	0.0	76356195.7

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2002-11 2003-07	2001-11 2002-07	% CHANGE VARIATION EN %	2003-07	% CHANGE VARIATION EN %	2002-11 2003-07	2001-11 2002-07	% CHANGE VARIATION EN %	2003-07	% CHANGE VARIATION EN %		
BP CANADA	7698.8	6019.5	27.9	827.3	679.3	21.8	271775.3	212493.1	27.9	29203.6	23979.3	21.8
DUKE ENERGY	4854.9	5141.5	-5.6	411.7	588.1	-30.0	171382.6	181500.8	-5.6	14335.1	20759.1	-30.0
MIRANT CDA ENE	4804.3	11147.1	-56.9	64.4	1493.7	-95.7	169597.5	393502.0	-56.9	2273.5	52730.0	-95.7
PACIFIC GAS & EL	4074.0	4264.8	-4.5	486.3	480.0	1.3	143815.1	150550.2	-4.5	17165.1	16944.7	1.3
PAN-ALBERTA	4050.6	715.4	466.2	516.8	0.0	3691599.3	142989.6	25255.6	466.2	18244.9	0.5	3691599.3
ENCANA CORP	3413.8	176.7	1831.9	442.8	58.7	653.9	120509.5	6237.8	1831.9	15632.4	2073.6	653.9
NEXEN CANADA L	3232.1	2242.2	44.1	412.2	251.8	63.7	114097.6	79153.5	44.1	14550.3	8889.5	63.7
PROGAS	2777.4	2931.4	-5.3	302.3	333.6	-9.4	98046.5	103479.5	-5.3	10671.9	11775.0	-9.4
TCGS	2769.2	4768.4	-41.9	318.6	310.0	2.8	97754.3	168330.1	-41.9	11247.6	10945.0	2.8
EL PASO MERCHA	2293.7	0.0	0.0	237.5	0.0	0.0	80970.9	0.0	0.0	8383.3	0.0	0.0
HUSKY	1923.0	1942.7	-1.0	204.6	215.2	-4.9	67884.0	68580.2	-1.0	7223.4	7595.6	-4.9
CORAL ENERGY	1848.3	1394.3	32.6	154.0	161.4	-4.6	65245.8	49221.1	32.6	5435.2	5697.7	-4.6
BURLINGTON MA	1832.5	790.1	131.9	196.8	77.5	154.0	64689.3	27890.1	131.9	6947.3	2735.5	154.0
ENGAGE ENERGY	1629.8	3360.7	-51.5	152.5	374.0	-59.2	57535.1	118636.8	-51.5	5382.3	13204.1	-59.2
IGI RESOURCES	1520.0	1721.6	-11.7	179.1	105.0	70.6	53656.1	60772.4	-11.7	6324.1	- 3708.0	70.6
OTHERS (AUTRES)	27633.8	31189.1	-11.4	3287.5	3678.4	-10.6	975498.0	1101005.8	-11.4	116052.0	129851.8	-10.6
TOTAL	76356.2	77805.5	-1.9	8194.4	8806.8	-7.0	2695447.2	2746609.0	-1.9	289271.9	310889.3	-7.0

TOP 15 EXPORTERS: 2002-11 AND 2003-07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0211 0307	0111 0207	% CHANGE VARIATION EN %	0211 0307	0111 0207	% CHANGE VARIATION EN %	0211 0307	0111 0207	% CHANGE VARIATION EN %	0211 0307	0111 0207	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2769.2	4087.3	-32.2	5.98	4.19	42.7	97754.3	144285.2	-32.2	4.43	2.88	53.7
PROGAS	1921.3	2125.4	-9.6	6.97	5.19	34.4	67824.7	75027.9	-9.6	5.14	3.58	43.9
PANCANADIAN	0.0	1863.6	-100.0	0.00	3.42	-100.0	0.0	65787.9	-100.0	0.00	2.36	-100.0
CANWEST	796.1	781.1	1.9	6.49	3.88	67.4	28103.7	27574.5	1.9	4.79	2.67	79.6
PAN-ALBERTA	526.1	715.4	-26.5	4.85	2.42	100.4	18573.1	25255.6	-26.5	3.71	1.65	124.8
MIRANT CDA GAS	1137.6	356.5	219.1	6.82	4.50	51.6	40158.3	12585.9	219.1	4.99	3.17	57.6
SHELL CANADA	365.9	353.6	3.5	5.91	6.07	-2.7	12917.5	12482.9	3.5	4.35	4.18	4.0
HUSKY	322.6	312.7	3.2	7.48	4.57	63.7	11386.8	11038.2	3.2	5.48	3.14	74.5
IMPERIAL/BOSTO	304.2	308.7	-1.5	8.07	4.79	68.3	10738.0	10898.7	-1.5	5.97	3.31	80.5
ATCOR	294.8	293.7	0.4	6.88	4.59	49.9	10406.4	10369.1	0.4	5.08	3.17	60.6
AMOCO/CON ED	173.3	230.5	-24.8	7.35	4.62	58.9	6117.7	8136.3	-24.8	5.40	3.19	69.2
NEXEN CANADA L	0.0	191.6	-100.0	0.00	5.52	-100.0	0.0	6764.0	-100.0	0.00	3.80	-100.0
ANDROSCOGGIN	172.9	182.7	-5.3	4.31	3.45	24.8	6104.7	6449.6	-5.3	3.19	2.38	34.1
BROOKLYN NAVY	199.9	179.1	11.6	8.56	4.91	74.5	7058.2	6322.7	11.6	6.34	3.39	87.0
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
OTHERS	3218.1	1814.0	77.4	6.29	4.66	34.9	113602.8	64034.4	77.4	4.65	3.21	44.9
TOTAL LONG-TERM	12488.2	13955.4	-10.5	6.48	4.30	50.6	440846.7	492639.1	-10.5	2.96	4.78	61.4

TOP 15 EXPORTERS: 2002-11 AND 2003-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)			
	0211 0307	0111 0207	% CHANGE VARIATION EN %		0211 0307	0111 0207	% CHANGE VARIATION EN %		0211 0307	0111 0207	% CHANGE VARIATION EN %		0211 0307	0111 0207	% CHANGE VARIATION EN %	
***** SHORT- TERM *****																
MIRANT CDA ENE	4804.3	11147.1	-56.9						169597.5	393502.0	-56.9					
BP CANADA	7698.8	5915.8	30.1						271775.3	208832.2	30.1					
DUKE ENERGY	4854.9	5141.5	-5.6						171382.6	181500.8	-5.6					
PACIFIC GAS & EL	4074.0	4264.8	-4.5						143815.1	150550.2	-4.5					
ENGAGE ENERGY	1629.8	3360.7	-51.5						57535.1	118636.8	-51.5					
NEXEN CANADA L	3232.1	2050.6	57.6						114097.6	72389.6	57.6					
IGI RESOURCES	1520.0	1721.6	-11.7						53656.1	60772.4	-11.7					
HUSKY	1600.4	1630.0	-1.8						56497.3	57542.1	-1.8					
ENCANA OIL&GA	396.7	1628.0	-75.6						14002.4	57469.0	-75.6					
PETRO-CANADA	1447.7	1463.1	-1.1						51104.5	51649.1	-1.1					
DYNEGY	274.8	1409.1	-80.5						9702.4	49743.9	-80.5					
CORAL ENERGY	1848.3	1394.3	32.6						65245.8	49221.1	32.6					
EL PASO PROD OI	0.0	1277.9	-100.0						0.0	45111.7	-100.0					
PG&E ENERGY	440.0	1207.7	-63.6						15532.4	42632.1	-63.6					
TENASKA MARKE	1060.4	1066.4	-0.6						37432.4	37644.1	-0.6					
OTHERS	28985.7	19171.5	51.2						1023224.1	676772.8	51.2					
TOTAL SHORT-TERM	63868.0	63850.1	0.0		7.10	4.01	77.2		2254600.4	2253969.9	0.0		5.23	2.76	89.4	

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		3277.1	6.67	0.25	6.42		8019.6	6.74	0.34	6.40	
2003-05	4533.1	6.50	0.43	6.07		3117.1	6.42	0.25	6.16		7650.2	6.47	0.36	6.11	
2003-06	4559.5	6.88	0.44	6.44		2828.3	6.90	0.24	6.66		7387.8	6.89	0.36	6.53	
2003-07	5023.3	6.45	0.39	6.06		3171.1	6.73	0.24	6.49		8194.4	6.56	0.34	6.22	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11 2003-02	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11 2003-03	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11 2003-04	30161.8	7.15	0.41	6.74		22961.9	7.18	0.26	6.92		53123.8	7.16	0.34	6.82	
2002-11 2003-05	34694.9	7.07	0.43	6.63		26079.0	7.09	0.26	6.83		60774.0	7.08	0.34	6.73	
2002-11 2003-06	39254.4	7.04	0.44	6.61		28907.3	7.07	0.26	6.81		68161.7	7.05	0.34	6.71	
2002-11 2003-07	44277.8	6.98	0.39	6.58		32078.4	7.04	0.25	6.78		76356.2	7.00	0.34	6.66	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3604.5	6.93	0.45	6.48	2319.9	6.91	0.22	6.70	5924.4	6.92	0.36	6.56
2003-07	4014.5	6.48	0.40	6.09	2618.8	6.87	0.23	6.64	6633.3	6.64	0.33	6.30
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32486.3	7.07	0.42	6.64	23102.7	7.16	0.25	6.91	55589.0	7.10	0.35	6.75
2002-11 2003-07	36500.8	7.00	0.42	6.58	25721.5	7.13	0.25	6.88	62222.4	7.05	0.35	6.70

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40
2002-11	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0307	0111 0207	% CHANGE VARIATION EN %	0307	0211 0307	0111 0207	% CHANGE VARIATION EN %	0307
MIRANT AMERIC	4438.3	10426.5	-57.4	68.7	1406.6	368064.6	-57.4	2425.5
PG & E TRADING	527.1	5159.3	-89.8	0.0	253.3	182129.0	-89.8	0.0
DUKE ENERGY	6575.4	4314.9	52.4	577.0	589.6	152319.3	52.4	20368.3
ANE	294.8	2811.2	-89.5	32.8	32.8	99239.8	-89.5	1156.3
NEXEN	4332.6	2405.7	80.1	539.0	335.7	84923.0	80.1	19028.1
PANCANADIAN	319.1	2342.1	-86.4	0.0	88.2	82679.6	-86.4	0.0
EL PASO	2307.8	2313.8	-0.3	241.4	304.7	81678.2	-0.3	8521.6
TENASKA	1599.0	2074.4	-22.9	206.1	308.5	73228.8	-22.9	7274.1
BP CANADA ENER	2209.9	2059.8	7.3	255.3	403.9	72712.7	7.3	9011.8
DYNEGY	620.9	2035.4	-69.5	25.2	215.7	71852.0	-69.5	891.0
INTERMOUNTAIN	1566.7	1774.0	-11.7	185.1	111.0	62625.1	-11.7	6535.1
CORAL ENERGY	2389.1	1745.4	36.9	206.2	186.8	61613.9	36.9	7280.8
AEC MARKETING	342.4	1644.5	-79.2	16.5	205.6	58054.1	-79.2	582.8
HUSKY GAS MRK	1600.4	1630.0	-1.8	179.2	189.7	57542.1	-1.8	6325.6
PUGET	680.4	1573.4	-56.8	55.2	166.3	55542.5	-56.8	1946.9
OTHERS	45651.9	29442.9	55.1	5606.8	4008.4	1039362.2	55.1	197924.0
TOTAL	75455.8	73753.4	2.3	8194.4	8806.8	2603566.7	2.3	289271.9
								310889.3
								-7.0

-7.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2002-01 2002-07	2003-01 2003-07	2002-01 2002-07	2003-01 2003-07	2002-01 2002-07	2003-01 2003-07	2002-01 2002-07	2003-01 2003-07	2002-01 2002-07	2003-01 2003-07	2002-01 2002-07	2003-01 2003-07	2002-01 2002-07	2003-01 2003-07
<u>TERM/TERME</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10780.7	9457.8	4.33	6.71	-12.3	54.9	380.6	333.9	-12.3	2.96	4.99	68.5		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27209.7	24050.9	4.06	7.57	-11.6	86.2	960.5	849.0	-11.6	2.78	5.61	101.9		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	22810.7	23800.8	3.95	7.52	4.3	90.4	805.2	840.2	4.3	2.70	5.56	105.7		
TOTAL - TERM/TERME	60801.1	57309.5	4.07	7.41	-5.7	82.1	2146.3	2023.1	-5.7	2.78	5.49	97.3		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	8552.9	6873.8	3.66	6.87	-19.6	87.4	301.9	242.7	-19.6	2.50	5.13	104.7		
MIDWEST/MIDWEST	26115.6	26026.4	4.00	7.43	-0.3	85.8	921.9	918.8	-0.3	2.74	5.51	101.1		
MOUNTAIN/ROCHEUSES	247.8	7.2	3.06	5.35	-97.1	74.9	8.7	0.3	-97.1	2.10	4.04	92.4		
NORTHEAST/NORD-EST	17969.0	18171.5	4.56	7.89	1.1	73.0	634.3	641.5	1.1	3.12	5.83	86.9		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7915.8	6230.7	3.64	6.50	-21.3	78.4	279.4	219.9	-21.3	2.48	4.81	93.9		
TOTAL - REGION/RÉGION	60801.1	57309.5	7.41	4.07	-5.7	82.1	2146.3	2023.1	-5.7	2.78	5.49	97.3		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	5960.1	5669.5	4.40	6.86	-4.9	56.0	210.4	200.1	-4.9	3.01	5.09	69.0		
LDC/SDL	11416.3	9322.6	4.24	7.13	-18.3	68.0	403.0	329.1	-18.3	2.90	5.29	82.4		
MARKETING CO./DISTRIBUTEURS	42252.8	40075.2	3.98	7.59	-5.2	90.8	1491.6	1414.7	-5.2	2.72	5.62	106.6		
PIPELINE/PIPELINES	1171.9	2242.1	3.97	6.69	91.3	68.3	41.4	79.1	91.3	2.72	4.97	82.5		
TOTAL - CUSTOMER TYPE/CLIENT	60801.1	57309.5	4.07	7.41	-5.7	82.1	2146.3	2023.1	-5.7	2.78	5.49	97.3		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: July 2003 MOIS: Juillet 2003		MONTH: November 2002 MOIS: Novembre 2002				TO À		July 2003 Juillet 2003			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	173300.9	185076.0	93.6	6550773.9	48140645	7.35
ANDROSCOGGIN	EAST HEREFORD	GL-283	20417.0	38502.0	53.0	768087.5	3299190	4.30	172933.7	339066.0	51.0	6506928.8	28052481	4.31
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4232922	6.80	148595.4	145509.0	102.1	5599074.7	39596734	7.07
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8253498	6.69	294791.4	288561.0	102.2	11107740.0	76440509	6.88
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	57838369	6.60	2094414.3	2049411.0	102.2	78917531.5	483532517	6.13
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	15000000	6.87	463660.8	452540.0	102.5	17470739.1	120920587	6.92
BEAR PAW	NORTH PORTAL	GO-59-96	920.6	930.0	99.0	48488.0	130133	2.68	2930.9	7260.0	40.4	152895.0	486568	3.18
BROOKLYN NAVY	IROQUOIS	GL-232	22307.6	23250.0	95.9	835642.7	6909997	8.27	199943.8	204750.0	97.7	7520655.9	64412364	8.56
BURLINGTON	EMERSON	GL-118	13131.1	26343.8	49.8	491759.7	1958415	3.98	119955.8	141916.6	84.5	4378975.6	17942837	4.10
CANWEST	HUNTINGDON	GL-189	81980.3	80786.0	101.5	3139845.4	19590555	6.24	721012.0	711438.0	101.3	27645710.7	187388297	6.78
		GL-218	8539.6	8469.2	100.8	327066.7	1159810	3.55	75105.4	74583.6	100.7	2879760.9	10771681	3.74
TOTAL CANWEST			90519.9			3466912.1	20750365	5.99	796117.4			30525471.6	198159978	6.49
CHEVRON CAN.	KINGSGATE	GL-250	15589.2	18159.8	85.8	590830.7	2384653	4.04	127097.6	159923.4	79.5	4811313.2	20944437	4.35
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	5977.4	12427.9	48.1	224750.2	3499482	15.57	89269.4	109445.7	81.6	3351976.4	30225503	9.02
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192888.0	1531832	7.94	45999.0	46683.0	98.5	1726501.5	12708541	7.36
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3203106.9	19493527	6.09	536709.6	744471.0	72.1	20318166.3	116974548	5.76
	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	32688533	6.56	1167894.0	1167757.5	100.0	43770357.4	288869436	6.60
TOTAL ENCANA CORPORATION			217155.0			8182912.7	52182060	6.38	1704603.6			64088523.7	405843984	6.33
ENCO GAS	HUNTINGDON	GL-203	15862.0	18640.3	85.1	618300.8	3356899	5.43	134654.0	164154.9	82.0	5223865.3	27586332	5.28
ENCOGEN NW	HUNTINGDON	GL-190	7941.9	8419.6	94.3	304174.8	1194859	3.93	69848.1	74146.8	94.2	2678649.5	10699417	3.99
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.8	58	7.46	9.4	0.0	0.0	336.9	2562	7.60
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	495922.1	3584043	7.23	115997.7	115997.7	100.0	4269471.8	36127364	8.46
	MONCHY	GL-251	3388.4	4340.0	78.1	127234.4	829180	6.52	34742.1	38220.0	90.9	1301879.5	8992638	6.91
	NIAGARA FALLS	GL-252	5580.6	5580.0	100.0	210109.6	1765362	8.40	49336.9	49140.0	100.4	1850308.7	16360237	8.84
		GL-253	859.2	868.0	99.0	32348.9	271558	8.39	7595.8	7644.0	99.4	284869.4	2269540	7.97
		GL-255	2432.4	2458.3	98.9	91579.9	750200	8.19	21475.3	21648.9	99.2	805402.6	7323233	9.09

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	July 2003 Juillet 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	July 2003 Juillet 2003							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
TOTAL	HUSKY ENERGY	25432.5			957194.8	7200343	7.52	322562.3			12006568.4	89787332	7.48	
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	35155.9	37355.0	94.1	1386900.3	10539985	7.60	304183.3	328965.0	92.5	11995113.3	96799597	8.07
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	611.3	0.0	0.0	22893.2	176007	7.69	6388.1	0.0	0.0	240911.9	2080738	8.64
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1000621	2.02	117362.7	231995.4	50.6	4370587.1	9547586	2.18
		GL-141	13342.4	13171.9	101.3	496871.0	2977975	5.99	116722.8	115997.7	100.6	4346757.3	31951966	7.35
		GL-242	1711.2	78523.0	2.2	63725.1	390770	6.13	14943.8	691509.0	2.2	556507.1	4027689	7.24
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	11260109	6.60	399016.8	788970.0	50.6	15034953.1	121749517	8.10
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	4824739	5.74	178581.0	193338.6	92.4	6741432.8	48807062	7.24
		GL-163	8900.1	8773.0	101.4	335978.8	1967180	5.86	78234.8	77259.0	101.3	2953363.7	17789015	6.02
		GL-83	0.0	0.0	0.0	0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3926.6	28086.0	14.0	147954.3	1194040	8.07	59794.1	247338.0	24.2	2253041.7	17243260	7.65
TOTAL	MIRANT CDA GAS	108768.6			4088094.1	23615434	5.78	1137598.6			42785226.0	291967909	6.82	
NEXEN/ROCK	PHILIPSBURG	GL-290	1409.0	1897.2	74.3	52767.1	465174	8.82	13871.4	16707.6	83.0	520532.0	4552443	8.75
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	6575.1	8782.3	74.9	247419.1	2514260	10.16	70552.2	77340.9	91.2	2651237.3	23118611	8.72
	IROQUOIS	GL-195	2107.8	6975.0	30.2	79421.9	1293656	16.29	17631.9	61425.0	28.7	664370.0	5380579	8.10
	NAPIERVILLE		4948.8	6975.0	71.0	186470.8	986172	5.29	43343.1	61425.0	70.6	1634202.2	14819725	9.07
TOTAL	NYSEG	13631.7			513311.8	4794088	9.34	131846.3			4961861.9	43388706	8.74	
PAN-ALBERTA	KINGSGATE	GL-106	123549.7	231836.6	53.3	4682533.8	24367043	5.20	526134.6	2041657.8	25.8	19940502.1	96686416	4.85
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	697.5	2628.8	26.5	26281.8	278783	10.61	17398.0	23150.4	75.2	655556.6	5099945	7.78
		GL-236	9423.2	9424.0	100.0	355066.2	2599557	7.32	76401.3	82992.0	92.1	2878801.0	21980715	7.64
		GL-237	0.0	0.0	0.0	0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	3553.1	6975.0	50.9	133880.8	1057353	7.90	50147.0	61425.0	81.6	1889539.0	14370334	7.61
		GL-271	849.8	2077.0	40.9	32020.5	233733	7.30	14718.8	18291.0	80.5	554604.4	3232851	5.83
		GL-295	5321.2	5313.4	100.1	200556.0	1245692	6.21	47013.9	46792.2	100.5	1771953.8	11292733	6.37
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5490764	6.64	193337.7	193338.6	100.0	7284964.6	48569549	6.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	L/C/ORD	MONTH: July 2003 MOIS: juillet 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	EXP VALUE RECETTES \$	
PROGAS	NIAGARA FALLS		GL-101	43800.5	44020.0	99.5	1653468.9	11181846	353324.4	7.63
			GL-109	21953.9	21954.2	100.0	828759.7	5443869	177755.7	7.38
			GL-129	40930.6	78154.1	52.4	1545130.2	8666372	383536.9	6.32
			GL-178	10519.9	10536.9	99.8	397126.2	2384000	92694.1	6.16
TOTAL PROGAS				159003.8			5999520.7	38581969	1457665.8	6.99
SARANAC/SHELL	NAPIERVILLE		GL-197	39846.3	44795.0	89.0	1502603.9	8341817	365924.7	5.91
SELKIRK	IROQUOIS		GL-157	13314.5	14399.5	92.5	500891.5	3414392	117252.0	7.67
SELKIRK/IM OIL	IROQUOIS		GL-193	16565.4	16684.2	99.3	623190.3	3275120	145216.0	5.79
SELKIRK/PANCDN	IROQUOIS		GL-194	16565.4	16684.2	99.3	623190.3	3304121	145215.1	5.85
SELKIRK/PROMARK	IROQUOIS		GL-192	0.0	0.0	0.0	0.0	0	114095.1	5.76
TALISMAN	HUNTINGDON		GL-265	2315.7	2315.7	100.0	89154.5	354819	18152.1	4.31
TOTAL TALISMAN			GL-266	2212.9	2445.9	90.5	85196.7	339061	17201.9	4.31
TCPL	EMERSON		GL-187	50958.9	86335.0	59.0	1910449.2	11917381	389861.2	6.39
TRANSCANADA ENGY LTD	KINGSGATE		GL-248	21906.9	26086.5	84.0	828080.8	3318584	169622.1	4.30
TOTAL TRANSCANADA ENGY LTD			GL-249	13041.7	13041.7	100.0	492976.3	1975632	115271.8	4.30
VERMONT GAS	PHILPSBURG		GL-289	2537.3	7024.6	36.1	1321057.1	5294216	284893.9	4.30
*TOTAL LENGTH	LONG TERM			1401714.9			52987495.9	329382079	12488235.4	7.91
*****										6.48
SHORT TERM										

ALCOA	CORNWALL		GO-33-02	3213.9	0.0	0.0	120392.7		46839.5	0.0
	MONCHY			6855.4	0.0	0.0	257420.3		68962.2	0.0
TOTAL ALCOA				10069.3			377813.0		115801.7	
ALLENBERG	ST CLAIR		GO-3-03	2180.9	0.0	0.0	82305.3		12909.6	0.0
ALLIANCE CANADA	ELMORE		GO-88-02	84639.6	0.0	0.0	3799471.6		791420.6	0.0
ALTAGAS	CARDSTON		GO-124-02	759.8	0.0	0.0	28089.8		3919.5	0.0
			GO-98-00	0.0	0.0	0.0	0.0		1421.2	0.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2003 MOIS: Juillet 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		July 2003 Juillet 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	0.0	0.0	0.0	0.0	0.0		47061.6	0.0	0.0	1771129.8		
ANADARKO CDA	ELMORE	GO-63-01	10154.4	0.0	0.0	395920.1			93403.1	0.0	0.0	3641787.0		
EMERSON			8678.2	0.0	0.0	327081.3			76737.2	0.0	0.0	2880336.3		
TOTAL ANADARKO CDA			18832.6			723001.4			170140.3			6522123.3		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0	0.0		52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			26346.9	0.0	0.0	995122.4		
TOTAL ANE			8782.3			331707.5			79040.7			2985367.3		
APACHE	ELMORE	GO-48-01	5028.5	0.0	0.0	206218.8			47716.7	0.0	0.0	1909693.3		
	KINGSGATE		4584.4	0.0	0.0	173748.8			70480.0	0.0	0.0	2668615.6		
	MONCHY		30810.1	0.0	0.0	1156919.2			267558.2	0.0	0.0	10027289.0		
TOTAL APACHE			40423.0			1536886.8			385754.9			14605597.9		
AVISTA CORP	KINGSGATE	GO-75-02	77261.3	0.0	0.0	2928203.4			505110.5	0.0	0.0	19143688.7		
AVISTA ENERGY	HUNTINGDON	GO-74-01	54601.3	0.0	0.0	2074849.4			367864.3	0.0	0.0	13978843.4		
	KINGSGATE		25817.4	0.0	0.0	981061.2			158584.6	0.0	0.0	6039768.6		
TOTAL AVISTA ENERGY			80418.7			3055910.6			526448.9			20018612.0		
BEAR PAW	NORTH PORTAL	GO-109-02	0.0	0.0	0.0	0.0	0.0		213.1	0.0	0.0	11268.7		
BOISE CASCADE	SPRAGUE	GO-67-02	7559.6	0.0	0.0	284392.1			87280.0	0.0	0.0	3276316.4		
BP CANADA	CHIPPAWA	GO-94-01	17711.8	0.0	0.0	669506.0			537009.8	0.0	0.0	20298970.0		
	ELMORE		131822.8	0.0	0.0	4982901.7			1124498.0	0.0	0.0	42506023.5		
	EMERSON		117219.1	0.0	0.0	4430881.9			1321662.1	0.0	0.0	49958826.4		
	HUNTINGDON		28833.3	0.0	0.0	1089898.7			423122.7	0.0	0.0	15994037.7		
	IROQUOIS		35879.9	0.0	0.0	1356260.2			404657.4	0.0	0.0	15296049.4		
	KINGSGATE		91271.1	0.0	0.0	3450047.5			277369.7	0.0	0.0	10484574.4		
	MONCHY		271993.9	0.0	0.0	10281369.2			2403728.5	0.0	0.0	90860935.5		
	NIAGARA FALLS		58839.6	0.0	0.0	2224136.8			720489.6	0.0	0.0	27234506.3		
	ST STEPHEN		73702.5	0.0	0.0	2785954.4			486269.5	0.0	0.0	18423320.8		
TOTAL BP CANADA			827274.0			31270956.6			7698807.3			291057244.2		
BP CANADA/CANSTAT S	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			339552.6	0.0	0.0	12835088.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		July 2003 Juillet 2003		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	ELMORE	GO-118-02	79175.1	0.0	0.0	3160669.8			577239.4	0.0	0.0	22901473.3		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
KINGSGATE		GO-118-02	60181.1	0.0	0.0	2253782.2			395731.0	0.0	0.0	14947044.7		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
MONCHY		GO-118-02	44905.7	0.0	0.0	1681718.5			335634.2	0.0	0.0	12623989.2		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
NIAGARA FALLS		GO-118-02	12539.7	0.0	0.0	469611.8			93473.0	0.0	0.0	3418363.5		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			196801.6			7565782.4			1832506.9			70405498.9		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
		GO-48-03	20252.3	0.0	0.0	820015.7			83291.3	0.0	0.0	3375962.5		
HUNTINGDON			0.0	0.0	0.0	0.0			4065.5	0.0	0.0	158066.6		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
TOTAL CALPINE ENERGY		GO-48-03	39243.0	0.0	0.0	1487309.8			89323.2	0.0	0.0	3383965.0		
			59495.3			2307325.4			389016.7			15273921.8		
CARGILL	EMERSON	GO-45-03	24564.4	0.0	0.0	914778.3			24564.4	0.0	0.0	914778.3		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			35082.7	0.0	0.0	1306479.8		
TOTAL CARGILL			59647.1			2221258.1			59647.1			2221258.1		
CARGILL, INC.	KINGSGATE	GO-50-03	82032.0	0.0	0.0	3109012.9			82032.0	0.0	0.0	3109012.9		
	MONCHY		196041.1	0.0	0.0	7361343.2			196041.1	0.0	0.0	7361343.2		
TOTAL CARGILL, INC.			278073.1			10470356.1			278073.1			10470356.1		
CHEHALIS POWER	HUNTINGDON	GO-98-02	9224.4	0.0	0.0	353294.5			11543.1	0.0	0.0	441915.2		
CHEVRON CAN.	KINGSGATE	GO-77-01	63860.5	0.0	0.0	2420313.0			557314.6	0.0	0.0	21100029.9		
CNR LTD.	ELMORE	GO-4-02	56621.5	0.0	0.0	2299399.1			527884.3	0.0	0.0	21305034.1		
KINGSGATE			15332.6	0.0	0.0	581105.6			120149.2	0.0	0.0	4548238.0		
	MONCHY		62467.7	0.0	0.0	2345662.1			549433.2	0.0	0.0	20594788.3		
TOTAL CNR LTD.			134421.8			5226166.8			1197466.7			46448060.4		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		July 2003 Juillet 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONCORD ENERGY	IROQUOIS	GO-76-02	10448.8	0.0	0.0	392874.9			38557.7	0.0	0.0	1448204.6		
	KINGSGATE		0.0	0.0	0.0	0.0			1168.7	0.0	0.0	44241.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			35264.7			1345805.5			218023.0			8323633.7		
CONOCOPHILLIPS CHIPPAWA	EMERSON	GO-51-02	4248.1	0.0	0.0	158921.4			34474.2	0.0	0.0	1289679.8		
	IROQUOIS		79063.7	0.0	0.0	2957773.0			266786.1	0.0	0.0	9980468.0		
	NIAGARA FALLS		341.3	0.0	0.0	12768.0			65419.0	0.0	0.0	2447324.8		
	ST CLAIR		35125.3	0.0	0.0	1314037.5			229363.5	0.0	0.0	8580488.5		
TOTAL CONOCOPHILLIPS CANAD WSTRN			0.0	0.0	0.0	0.0			20360.8	0.0	0.0	761697.5		
CONOCOPHILLIPS ELMORE	ELMORE	GO-10-02	47506.7	0.0	0.0	1928771.9			616403.6			23059658.6		
	ELMORE	GO-11-02	50560.7	0.0	0.0	2037090.6			454573.0	0.0	0.0	18251306.0		
	KINGSGATE		7299.3	0.0	0.0	276570.5			70546.7	0.0	0.0	2670780.6		
	MONCHY		35928.9	0.0	0.0	1349130.2			315681.8	0.0	0.0	11831131.3		
TOTAL CONOCOPHILLIPS WSTRN			93788.9			3662791.3			859351.3			33508142.8		
CONSTELLATION IROQUOIS	NIAGARA FALLS	GO-44-03	453.1	0.0	0.0	16973.1			1019.5	0.0	0.0	38303.7		
	NIAGARA FALLS		17731.2	0.0	0.0	666870.4			31664.6	0.0	0.0	1201401.6		
	CONSTELLATION		18184.3			683843.6			32684.1			1239705.3		
	CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0		4650.9	0.0	0.0	176619.3		
CORNWALL		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
		GO-117-02	641.5	0.0	0.0	24030.6			4186.1	0.0	0.0	157181.2		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	2783.2	0.0	0.0	104230.8			15228.7	0.0	0.0	571401.6		
ELMORE		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
		GO-117-02	1847.5	0.0	0.0	73142.5			14175.1	0.0	0.0	538401.4		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	49315.4	0.0	0.0	1848834.4			600394.9	0.0	0.0	22552308.5		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		July 2003 Juillet 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	HUNTINGDON	GO-117-02	8661.2	0.0	0.0	324279.2			49333.9	0.0	0.0	1849165.4		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	17632.9	0.0	0.0	660528.4			214339.4	0.0	0.0	8046391.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	49.2	0.0	0.0	1842.0			7365.1	0.0	0.0	276104.5		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	35901.6	0.0	0.0	1350259.2			203898.0	0.0	0.0	7736138.1		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	1661.4	0.0	0.0	62219.4			11472.0	0.0	0.0	430909.3		
CORAL RESOURCES		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	35473.5	0.0	0.0	1328482.6			250484.1	0.0	0.0	9490872.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
	TOTAL CORAL ENERGY		153967.4			5777849.2			1848271.2			69729098.2		
	EMERSON	GO-116-02	13238.9	0.0	0.0	496326.4			103647.0	0.0	0.0	3890559.6		
	MONCHY		0.0	0.0	0.0	0.0			90511.9	0.0	0.0	3391386.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			737.6	0.0	0.0	27652.6		
	TOTAL CORAL RESOURCES		13238.9			496326.4			194896.5			7309598.8		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0			4494.4	0.0	0.0	169753.5		
	DIRECT ENERGY	GO-57-02	0.0	0.0	0.0	0.0			7177.0	0.0	0.0	269855.2		
	DOMINION EXPLORATION	GO-78-02	19953.4	0.0	0.0	793945.8			187965.9	0.0	0.0	7481255.2		
	DUKE ENERGY	GO-89-02	0.0	0.0	0.0	0.0			25420.5	0.0	0.0	959623.1		
			0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	CORNWALL		82659.8	0.0	0.0	3306391.6			897314.6	0.0	0.0	35892584.8		
	ELMORE		0.0	0.0	0.0	0.0			335929.6	0.0	0.0	12657828.6		
	EMERSON		89767.7	0.0	0.0	3438102.8			1089764.3	0.0	0.0	41811830.2		
	HUNTINGDON													

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À July 2003 Juillet 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	KINGSGATE	GO-89-02	138925.6	0.0	0.0	5309736.6			1011673.1	0.0	0.0	38456595.6		
	MONCHY		35383.6	0.0	0.0	1342454.5			439867.2	0.0	0.0	16688560.2		
	NIAGARA FALLS		26197.5	0.0	0.0	988953.7			209924.5	0.0	0.0	7924649.5		
	ST STEPHEN		38813.9	0.0	0.0	1526940.4			817995.1	0.0	0.0	32179926.6		
	TOTAL DUKE ENERGY		411748.1			15912579.7			4854900.0			187590407.9		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0			111287.6	0.0	0.0	4195627.1		
		GO-34-03	53143.0	0.0	0.0	1979045.4			71294.0	0.0	0.0	2654988.7		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0			42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
NIAGARA FALLS			0.0	0.0	0.0	0.0			32785.5	0.0	0.0	1239783.8		
		GO-34-03	1698.4	0.0	0.0	63248.4			2631.8	0.0	0.0	98008.2		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0		
	TOTAL DYNEGY		54841.4			2042293.8			274848.0			10327084.4		
	E PRIME	HUNTINGDON	GO-72-01	105.0	0.0	0.0	4020.5			2764.6	0.0	0.0	106051.6	
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		147200.0	0.0	0.0	5793792.1			1365088.0	0.0	0.0	53989404.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		13097.0	0.0	0.0	490613.6			132598.0	0.0	0.0	4980005.0		
	MONCHY		0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
NIAGARA FALLS			77183.0	0.0	0.0	2902852.7			659697.0	0.0	0.0	24973209.6		
	TOTAL EL PASO MERCHANT EN		237480.0			9187258.4			2293732.0			89091811.4		
	EMERA ENERGY SERVICE	GO-64-02	88578.5	0.0	0.0	3495307.5			385566.4	0.0	0.0	15198077.2		
	ENBRIDGE GAS DIST	GO-73-02	75932.4	0.0	0.0	3025146.8			632275.7	0.0	0.0	25060832.5		
	ENBRIDGE GAS SERVICE	GO-99-01	29728.2	0.0	0.0	1246800.7			253596.4	0.0	0.0	10329239.8		
TOTAL ENBRIDGE GAS SERVICE	EMERSON		979.7	0.0	0.0	36729.0			71745.4	0.0	0.0	2693876.4		
	TOTAL ENBRIDGE GAS SERVICE		30707.9			1283529.6			325341.8			13023116.2		
	ENCANA CORPORATION	GO-117-01	28508.2	0.0	0.0	1043115.0			272744.7	0.0	0.0	9993046.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		July 2003 Juillet 2003			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
ENCANA CORPORATION	ELMORE	GO-117-01	63687.8	0.0	0.0	2580630.9			465635.9	0.0	0.0	18837641.3			
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2			
	KINGSGATE		34230.0	0.0	0.0	1296974.7			104526.0	0.0	0.0	3959553.0			
	MONCHY		98514.3	0.0	0.0	3698772.0			766802.7	0.0	0.0	28737421.9			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3			
TOTAL ENCANA CORPORATION	REAGAN FIELD		736.4	0.0	0.0	33756.6			5777.3	0.0	0.0	262896.3			
			225676.7			8653249.2			1709168.8			65320370.7			
ENCANA OIL&GAS PRISH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3			
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7			
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8			
	TOTAL ENCANA OIL&GAS PRISH		0.0			0.0			396657.5			15307884.8			
	ENCO GAS	HUNTINGDON	GO-104-02	0.0	0.0	0.0	0.0			61669.0	0.0	0.0	2380503.2		
ENERGETIX, INC	CHIPPAWA	GO-87-01	2638.7	0.0	0.0	99292.8			112975.5	0.0	0.0	4289983.7			
	EMERSON	GO-119-02	56247.1	0.0	0.0	2119392.3			500858.4	0.0	0.0	18871296.1			
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1			
	IROQUOIS	GO-119-02	12369.2	0.0	0.0	466070.0			127364.8	0.0	0.0	4799104.2			
	MONCHY	GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0			
TOTAL ENGAGE ENERGY CANADA		GO-119-02	83851.7	0.0	0.0	3181334.5			566275.6	0.0	0.0	21484494.0			
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4			
			152468.0			5766796.7			1629846.1			61600325.7			
	ENERGY-KOCH	CHIPPAWA	GO-101-02	0.0	0.0	0.0			1912.6	0.0	0.0	71225.2			
	IROQUOIS		6478.6	0.0	0.0	241263.1			57930.0	0.0	0.0	2160827.1			
TOTAL ENERGY-KOCH CANADA	NIAGARA FALLS		2549.5	0.0	0.0	94943.4			5983.7	0.0	0.0	222833.0			
			9028.1			336206.5			65826.3			2454885.4			
	EPCOR MERCHANT	HUNTINGDON	GO-71-02	13531.6	0.0	0.0	519613.5			70974.9	0.0	0.0	2719591.4		
	ELMORE	GO-40-03	8004.0	0.0	0.0	319999.9			32577.8	0.0	0.0	1292554.2			
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1			

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2003 MOIS: Juillet 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		July 2003 Juillet 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	ELMORE	GO-14-03	9908.0	0.0	0.0	408982.4			27917.7	0.0	0.0	1150170.7		
		GO-84-00	0.0	0.0	0.0	0.0	0.0		62976.4	0.0	0.0	2705105.6		
	EMERSON	GO-14-03	14164.8	0.0	0.0	533535.0			41931.6	0.0	0.0	1578029.0		
		GO-84-00	0.0	0.0	0.0	0.0	0.0		100920.5	0.0	0.0	3778608.9		
HUNTINGDON	GO-14-03	7492.9	0.0	0.0	286453.6			22061.2	0.0	0.0	849698.5			
	GO-84-00	0.0	0.0	0.0	0.0	0.0		43081.2	0.0	0.0	1672462.0			
KINGSGATE	GO-14-03	23548.2	0.0	0.0	886589.8			54661.5	0.0	0.0	2061415.8			
	GO-84-00	0.0	0.0	0.0	0.0	0.0		157713.1	0.0	0.0	5974047.1			
MONCHY	GO-14-03	124076.5	0.0	0.0	4659072.5			368478.6	0.0	0.0	13830198.6			
	GO-84-00	0.0	0.0	0.0	0.0	0.0		720486.4	0.0	0.0	26982216.2			
NIAGARA FALLS	HUSKY ENERGY		0.0	0.0	0.0	0.0		217.3	0.0	0.0	7821.0			
			179190.4			6774633.3			1600445.5			60589773.6		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38302.6	0.0	0.0	1511037.6			187475.9	0.0	0.0	7392020.1		
		GO-8-01	0.0	0.0	0.0	0.0	0.0		148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC	HUNTINGDON		38302.6			1511037.6			335796.1			13241205.2		
		GO-76-01	166617.7	0.0	0.0	6331472.6			1439855.6	0.0	0.0	54714512.8		
IGI RESOURCES	KINGSGATE		12530.7	0.0	0.0	474788.2			80105.5	0.0	0.0	3029238.5		
			179148.4			6806260.8			1519961.1			57743751.3		
TOTAL IGI RESOURCES	NIAGARA FALLS		10571.0	0.0	0.0	399055.3			93093.0	0.0	0.0	3514260.8		
		GO-61-02	10571.0	0.0	0.0	399055.3			93093.0	0.0	0.0	3514260.8		
INDECK/YERKES	NIAGARA FALLS		2022.4	0.0	0.0	77437.7			15790.3	0.0	0.0	604781.5		
		GO-7-03	2022.4	0.0	0.0	77437.7			15790.3	0.0	0.0	604781.5		
KICKING HORSE	ADEN		0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
		GO-115-02	0.0	0.0	0.0	0.0	0.0		766.2	0.0	0.0	28077.5		
MARATHON	ELMORE		10885.6	0.0	0.0	432702.6			110054.1	0.0	0.0	4330976.5		
		GO-110-02	10885.6	0.0	0.0	432702.6			110054.1	0.0	0.0	4330976.5		
MARKEDON	ADEN		123.8	0.0	0.0	4700.7			894.1	0.0	0.0	33357.6		
		GO-24-03	123.8	0.0	0.0	4700.7			894.1	0.0	0.0	33357.6		
MIRANT CDA ENERGY	CHIPPAWA		0.0	0.0	0.0	0.0			17614.4	0.0	0.0	661973.7		
		GO-53-02	0.0	0.0	0.0	0.0	0.0		17614.4	0.0	0.0	661973.7		
EAST HEREFORD	ELMORE		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
		GO-53-02	0.0	0.0	0.0	0.0	0.0		48466.9	0.0	0.0	1817508.8		
EMERSON	HUNTINGDON		0.0	0.0	0.0	0.0			3060.7	0.0	0.0	114776.3		
		GO-53-02	0.0	0.0	0.0	0.0	0.0		3060.7	0.0	0.0	114776.3		
IROQUOIS	HUNTINGDON		57982.9	0.0	0.0	2174358.8			1520453.9	0.0	0.0	56968648.8		
		GO-53-02	57982.9	0.0	0.0	2174358.8			1520453.9	0.0	0.0	56968648.8		
TOTAL	HUSKY ENERGY		0.0	0.0	0.0	0.0			566390.5	0.0	0.0	21239643.8		
			4501.6	0.0	0.0	168810.0			496955.4	0.0	0.0	18570506.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
			July 2003 Juillet 2003	August 2003 Août 2003	September 2003 Septembre 2003	October 2003 Octobre 2003	November 2003 Novembre 2003	December 2003 Décembre 2003	January 2004 Janvier 2004	February 2004 Février 2004	March 2004 Mars 2004	April 2004 Avril 2004	May 2004 Mai 2004	June 2004 Juin 2004
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY		KINGSGATE	GO-53-02	0.0	0.0	0.0	0.0	0.0	390152.4	0.0	0.0	14630715.0		
		MONCHY		0.0	0.0	0.0	0.0	0.0	1566095.8	0.0	0.0	58728592.5		
		NIAGARA FALLS		1918.8	0.0	0.0	71955.0		184270.3	0.0	0.0	6902959.3		
		ST CLAIR		0.0	0.0	0.0	0.0	0.0	10869.8	0.0	0.0	407617.5		
TOTAL MIRANT CDA ENERGY			64403.3			2415123.8			4804330.1			180042941.7		
MONTANA- DAKOTA		MONCHY	GO-19-01	0.0	0.0	0.0	0.0	0.0	50902.7	0.0	0.0	1906306.2		
			GO-27-03	8515.6	0.0	0.0	319760.8		25681.3	0.0	0.0	963897.6		
TOTAL MONTANA-DAKOTA			8515.6			319760.8			76584.0			2870203.8		
N. AMERICAN		CHIPPAWA	GO-72-02	56.7	0.0	0.0	2141.0		1212.3	0.0	0.0	45776.4		
		NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	125.8	0.0	0.0	4750.2		
TOTAL N. AMERICAN			56.7			2141.0			1338.1			50526.7		
NATIONAL FUEL		CHIPPAWA	GO-97-01	523.9	0.0	0.0	19808.7		14828.4	0.0	0.0	560515.8		
		NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	9851.7	0.0	0.0	372492.8		
TOTAL NATIONAL FUEL			523.9			19808.7			24680.1			933008.6		
NATIONAL STEEL		OJIBWAY (WINDSOR)	GO-111-02	2776.3	0.0	0.0	104777.6		3765.7	0.0	0.0	142117.5		
			GO-92-00	0.0	0.0	0.0	0.0	0.0	3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			2776.3			104777.6			7395.8			279117.5		
NEXEN CANADA LTD.		ELMORE	GO-86-00	0.0	0.0	0.0	0.0	0.0	67811.6	0.0	0.0	2677880.2		
			GO-96-02	95538.3	0.0	0.0	3821532.0		697729.0	0.0	0.0	27902688.7		
		EMERSON	GO-86-00	0.0	0.0	0.0	0.0	0.0	137280.0	0.0	0.0	5134272.2		
			GO-96-02	45316.0	0.0	0.0	1698896.9		677390.6	0.0	0.0	25431499.8		
		IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0	0.0	25100.7	0.0	0.0	938264.2		
			GO-96-02	141.8	0.0	0.0	5311.8		10688.3	0.0	0.0	400223.5		
		MONCHY	GO-86-00	0.0	0.0	0.0	0.0	0.0	96925.5	0.0	0.0	3629860.0		
			GO-96-02	172213.8	0.0	0.0	6466628.1		1146485.8	0.0	0.0	42978471.9		
		NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0	0.0	16701.8	0.0	0.0	628822.8		
			GO-96-02	65463.1	0.0	0.0	2462067.2		284590.2	0.0	0.0	10801715.7		
			GO-96-02	33505.3	0.0	0.0	1258459.1		71433.8	0.0	0.0	2687885.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		July 2003 Juillet 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NEXEN CANADA LTD.		412178.3			15712895.1			3232137.3			123211584.3		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			136529.1	0.0	0.0	5128779.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	14091.5	0.0	0.0	533926.9			92833.1	0.0	0.0	3514762.1		
	MONCHY		17187.7	0.0	0.0	645398.1			154351.6	0.0	0.0	5784857.0		
TOTAL	NUMAC ENERGY		31279.2			1179325.0			247184.7			9299619.1		
NW NATURAL GAS	KINGSGATE	GO-59-01	52039.2	0.0	0.0	1996744.0			404992.3	0.0	0.0	15539554.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	486251.3	0.0	0.0	18424061.5			4073969.9	0.0	0.0	154220667.0		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	18143.2	0.0	0.0	693433.1			99122.4	0.0	0.0	3761668.5		
PAN-ALBERTA	MONCHY	GO-123-02	393288.2	0.0	0.0	14826965.4			2311812.8	0.0	0.0	87155344.3		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL	PAN-ALBERTA		393288.2			14826965.4			3524452.0			132871843.1		
PETRO-CANADA	ELMORE	GO-84-01	85932.7	0.0	0.0	3458791.2			809211.4	0.0	0.0	32554309.7		
	KINGSGATE		23868.2	0.0	0.0	904604.8			211099.3	0.0	0.0	7991941.0		
	MONCHY		50948.5	0.0	0.0	1913116.1			427368.9	0.0	0.0	16025261.0		
TOTAL	PETRO-CANADA		160749.4			6276512.1			1447679.6			56571511.7		
PETROCOM	NIAGARA FALLS	GO-113-01	14116.0	0.0	0.0	530902.8			170048.0	0.0	0.0	6445515.3		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL	PG&E ENERGY		0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	79299.5	0.0	0.0	3228478.4			749293.6	0.0	0.0	30429455.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1042299.7			195565.9	0.0	0.0	7345669.3		
PORTLAND G.E.	KINGSGATE	GO-91-01	0.0	0.0	0.0	0.0			145423.3	0.0	0.0	5500829.7		
POWER CITY	CORNWALL	GO-47-02	30.2	0.0	0.0	1141.6			1063.2	0.0	0.0	40248.4		
PROGAS	ELMORE	GO-16-03	70392.8	0.0	0.0	2680920.4			291558.9	0.0	0.0	11102875.0		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	7382.4	0.0	0.0	278746.1			23627.3	0.0	0.0	891635.8		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		July 2003 Juillet 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	7576.4	0.0	0.0	286009.1			30354.0	0.0	0.0	1145863.5		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL	PROGAS		85351.6			3245675.6			856119.4			32569060.7		
PUGET SOUND	HUNTINGDON	GO-15-02	63255.8	0.0	0.0	2422697.1			656781.1	0.0	0.0	25218516.3		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	338.7	0.0	0.0	13744.4			2064.3	0.0	0.0	81825.3		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			29064.0	0.0	0.0	1115105.3		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0			55448.8	0.0	0.0	2079330.0		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL	RELIANT		189.8			7284.5			97877.2			3702220.4		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1124.0	0.0	0.0	42105.0			13252.1	0.0	0.0	497163.5		
RG&E	CHIPPAWA	GO-92-01	1560.5	0.0	0.0	58940.1			442210.3	0.0	0.0	16702283.2		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			386565.6	0.0	0.0	14565791.9		
SDG&E	KINGSGATE	GO-44-02	14738.0	0.0	0.0	563286.4			101586.8	0.0	0.0	3858638.0		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	939.9	0.0	0.0	35988.8			5815.4	0.0	0.0	221633.3		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		
SETC	EMERSON	GO-57-01	1208.0	0.0	0.0	45287.9			7665.0	0.0	0.0	288652.2		
	HUNTINGDON		37710.0	0.0	0.0	1419027.3			315683.7	0.0	0.0	11892698.4		
	IROQUOIS		36783.0	0.0	0.0	1377891.1			476560.0	0.0	0.0	17868175.3		
	KINGSGATE		46813.0	0.0	0.0	1761573.2			396812.3	0.0	0.0	14929300.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			5654.0	0.0	0.0	215486.6		
	ST STEPHEN		31705.0	0.0	0.0	1250762.3			253394.0	0.0	0.0	9886933.1		
TOTAL	SETC		154219.0			5854541.9			1455769.0			55081246.5		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	28565.9	0.0	0.0	1078934.1			334665.9	0.0	0.0	12638714.7		
MUD	KINGSGATE	GO-18-02	28016.8	0.0	0.0	1061836.8			187378.8	0.0	0.0	7094793.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2003 Juillet 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		July 2003 Juillet 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TEXACO ENERGY	NIAGARA FALLS	GO-1-02		0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01		0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	17262.2	0.0	0.0	661142.2			18338.4	0.0	0.0	702274.6		
TOTAL	TRANSALTA		17262.2			661142.2			97155.9			3728961.0		
TXU ENERGY	CHIPPAWA	GO-14-01		0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS			0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
TOTAL	TXU ENERGY		0.0			0.0			212101.7			8034412.6		
U.S. GYPSUM	CHIPPAWA	GO-105-01	173.3	0.0	0.0	6540.3			34732.4	0.0	0.0	1310800.8		
	EMERSON		11704.3	0.0	0.0	441720.3			101945.2	0.0	0.0	3847412.0		
	HUNTINGDON		2950.7	0.0	0.0	111359.4			24386.0	0.0	0.0	920327.7		
	KINGSGATE		6307.9	0.0	0.0	239384.8			44161.8	0.0	0.0	1676772.4		
	NIAGARA FALLS		11829.9	0.0	0.0	446460.4			73623.3	0.0	0.0	2778543.5		
TOTAL	U.S. GYPSUM		32966.1			1245465.3			278848.7			10533856.4		
USGEN	IROQUOIS	GO-18-03	14852.3	0.0	0.0	556218.6			14852.3	0.0	0.0	556218.6		
	NIAGARA FALLS		424.9	0.0	0.0	16027.2			424.9	0.0	0.0	16027.2		
TOTAL	USGEN		15277.2			572245.9			15277.2			572245.9		
VERMONT GAS	PHILIPSBURG	GO-109-01	413.9	0.0	0.0	15500.6			3292.0	0.0	0.0	123560.1		
WESTERN GAS	KINGSGATE	GO-112-01	4369.2	0.0	0.0	165461.6			15477.8	0.0	0.0	586144.3		
WGR CANADA	HUNTINGDON	GO-110-01		0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
	KINGSGATE		264.2	0.0	0.0	10005.3			264.2	0.0	0.0	10005.3		
TOTAL	WGR CANADA		264.2			10005.3			88889.2			3364461.4		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	11732.0	0.0	0.0	441475.2			39010.1	0.0	0.0	1470253.7		
	IROQUOIS			0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL	WPS ENERGY CANADA CO		11732.0			441475.2			40746.1			1535926.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02		0.0	0.0	0.0			6644.2	0.0	0.0	262102.5		
*TOTAL LENGTH	SHORT TERM		6792732.4			259766312.0	1721766247	6.63	63867960.6			2440991157.9	17338649400	7.10
TOTAL			8194447.2			312753807.9	2051148326	6.56	76356196.0			2912484721.1	20392143570	7.00

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2003 Juillet 2003		MONTH: MOIS:	November 2002 Novembre 2002		TO À	July 2003 Juillet 2003					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02		0.0	0.0	0.0			3046.0		0.0	0.0	115748.0	
BP CANADA	COURTRIGHT	GO-95-01	118108.1	0.0	0.0	4464486.1			706527.0		0.0	0.0	26706720.1	
CARGILL, INC.	ST CLAIR	GO-51-03	27877.5	0.0	0.0	1038158.1			27877.5		0.0	0.0	1038158.1	
CMS	OJIBWAY (WINDSOR)	GO-69-02		0.0	0.0	0.0			52557.7		0.0	0.0	1983528.4	
	ST CLAIR			0.0	0.0	0.0			28375.0		0.0	0.0	1070872.5	
TOTAL CMS				0.0		0.0			80932.7				3054401.0	
COENERGY II	COURTRIGHT	GO-27-01		0.0	0.0	0.0			982421.2		0.0	0.0	37076577.7	
		GO-33-03	4207.5	0.0	0.0	158791.1			25103.9		0.0	0.0	947421.2	
	ST CLAIR	GO-27-01		0.0	0.0	0.0			183871.1		0.0	0.0	6939295.6	
TOTAL COENERGY II			4207.5			158791.1			1191396.2				44963294.6	
CONOCOPHILLIPS	EMERSON	GO-56-02	4.7	0.0	0.0	175.8			4.7		0.0	0.0	175.8	
	OJIBWAY (WINDSOR)			0.0	0.0	0.0			9486.7		0.0	0.0	354897.4	
	ST CLAIR			0.0	0.0	0.0			153327.9		0.0	0.0	5735996.7	
TOTAL CONOCOPHILLIPS			4.7			175.8			162819.3				6091070.0	
CORAL ENERGY	RAINY RIVER	GO-9-02		0.0	0.0	0.0			5019.3		0.0	0.0	187802.0	
	ST CLAIR			0.0	0.0	0.0			412962.5		0.0	0.0	15562694.7	
TOTAL CORAL ENERGY			0.0			0.0			417981.8				15750496.7	
ENBRIDGE GAS	CORUNNA	GO-106-01		0.0	0.0	0.0			6414.6		0.0	0.0	246627.1	
DIST														
	COURTRIGHT		150353.7	0.0	0.0	5723965.3			1311933.6		0.0	0.0	50644952.3	
TOTAL ENBRIDGE GAS DIST			150353.7			5723965.3			1318348.2				50891579.4	
ENBRIDGE GAS	CORUNNA	GO-100-01	112.3	0.0	0.0	4259.5			11974.2		0.0	0.0	457192.5	
SERVICE														
	COURTRIGHT		68108.1	0.0	0.0	2592875.3			566945.2		0.0	0.0	21895369.3	
	ST CLAIR		936.3	0.0	0.0	35167.4			61192.5		0.0	0.0	2301340.0	
TOTAL ENBRIDGE GAS SERVICE			69156.7			2632302.3			640111.9				24653901.8	
ENBRIDGE	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			280.9		0.0	0.0	10567.4	
SERVICES														
ENCANA	CARDSTON	GO-8-02	9349.0	0.0	0.0	344136.7			167258.5		0.0	0.0	6230202.5	
CORPORATION														

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2003 Juillet 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	July 2003 Juillet 2003				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0			1799.3	0.0	0.0	0.0	67473.8	
	HUNTINGDON		0.0	0.0	0.0	0.0			2238.9	0.0	0.0	0.0	83958.8	
	ST CLAIR		0.0	0.0	0.0	0.0			92471.5	0.0	0.0	0.0	3467681.3	
TOTAL MIRANT CDA ENERGY			0.0			0.0			96509.7			3619113.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	0.0	6755904.3	
		GO-97-02	126023.6	0.0	0.0	4797718.4			1336915.7	0.0	0.0	0.0	51626246.0	
	OJIBWAY (WINDSOR)		17598.5	0.0	0.0	654136.2			52051.9	0.0	0.0	0.0	1940517.2	
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	0.0	5185271.7	
		GO-97-02	0.0	0.0	0.0	0.0			479356.1	0.0	0.0	0.0	18072862.2	
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	0.0	327082.5	
TOTAL NEXEN CANADA LTD.			143622.1			5451854.6			2191328.6			83907883.9		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	3064.0	0.0	0.0	115451.5			22266.1	0.0	0.0	0.0	838986.7	
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	238.5	0.0	0.0	8958.1			1660.3	0.0	0.0	0.0	62416.5	
TENASKA MARKETING	COURTRIGHT	GO-79-01	34792.0	0.0	0.0	1324531.4			323256.6	0.0	0.0	0.0	12495343.3	
	LOOMIS		20147.8	0.0	0.0	733581.4			191148.9	0.0	0.0	0.0	7035338.6	
TOTAL TENASKA MARKETING			54939.8			2058112.8			514405.5			19530671.9		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			12604.1	0.0	0.0	0.0	493062.1	
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	0.0	2672026.1	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156410.8	0.0	0.0	0.0	5902450.8	
		GO-43-03	17332.1	0.0	0.0	654113.5			41269.1	0.0	0.0	0.0	1557495.9	
TOTAL UNION GAS			17332.1			654113.5			268480.8			10131972.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10567.2	0.0	0.0	402293.3			91771.1	0.0	0.0	0.0	3542772.2	
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	17182.4	0.0	0.0	654132.8			33506.0	0.0	0.0	0.0	1287162.0	
*TOTAL LENGTH	SHORT TERM		626039.7			23708300.7	166779664	7.03	7949112.2			302920181.4	2397125143	7.91
TOTAL			626039.7			23708300.7	166779664	7.03	7949112.2			302920181.4	2397125143	7.91



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

August/Août 2003



Total Exports/Exportations totales:

$8326.8 \times 10^6 \text{ m}^3$
(293.9 Bcf)

Total Imports/Importations totales:

$590.8 \times 10^6 \text{ m}^3$
(20.9 Bcf)

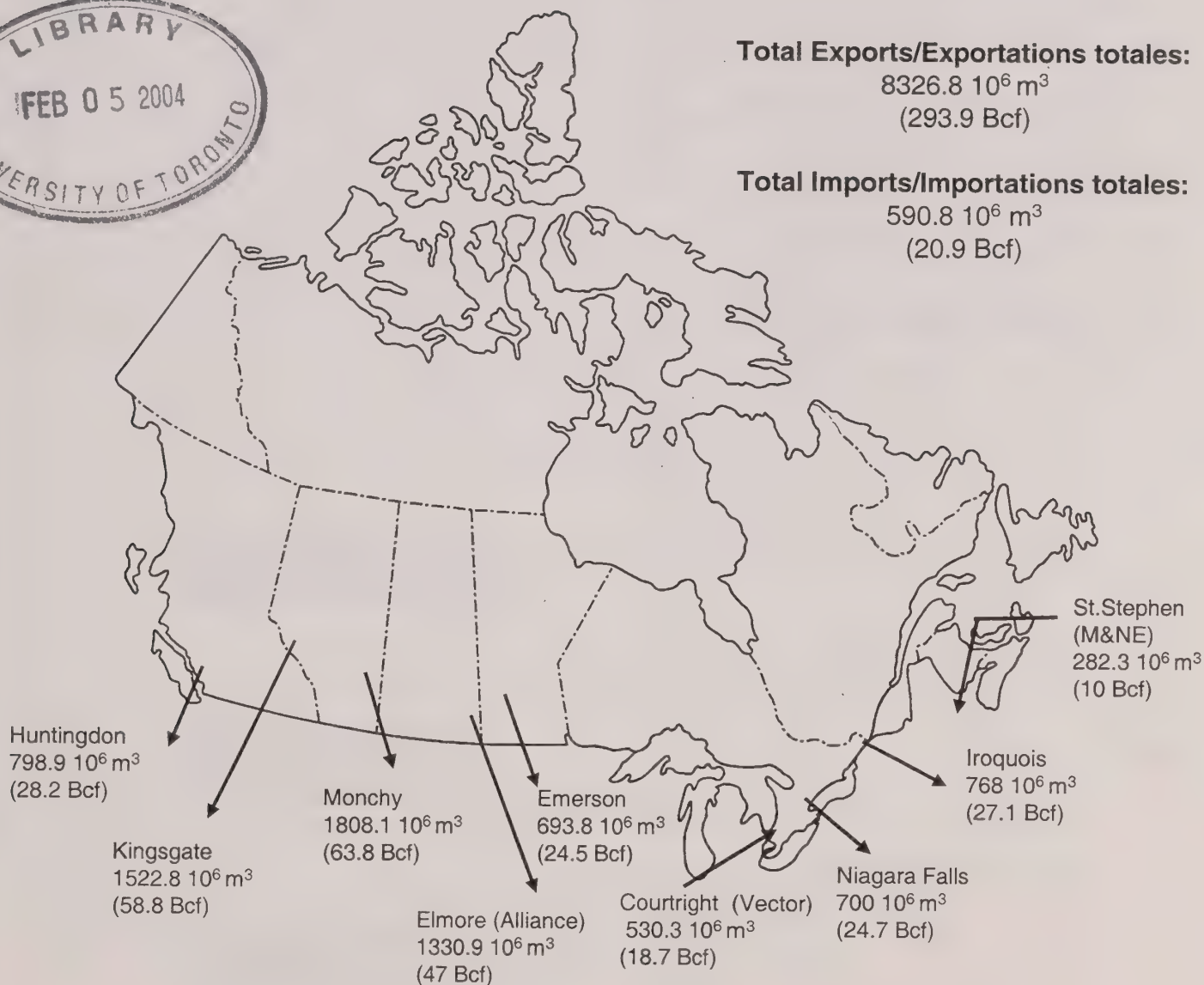


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

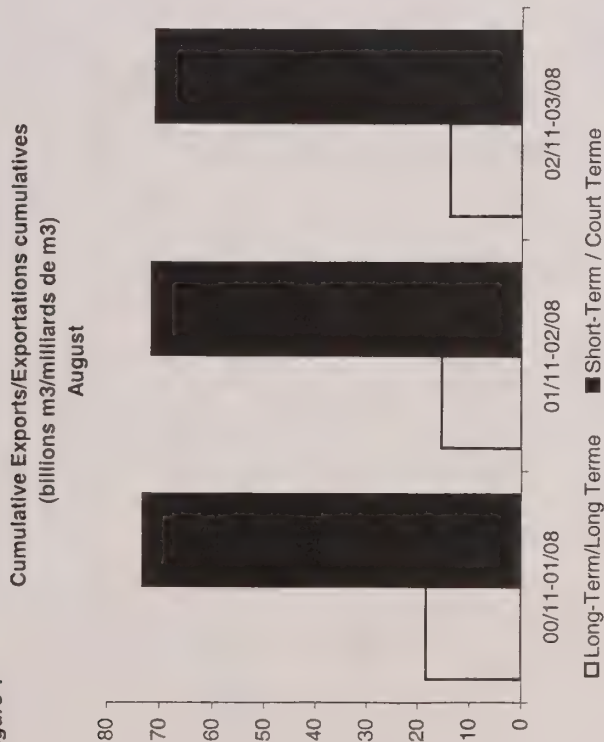


Figure 2

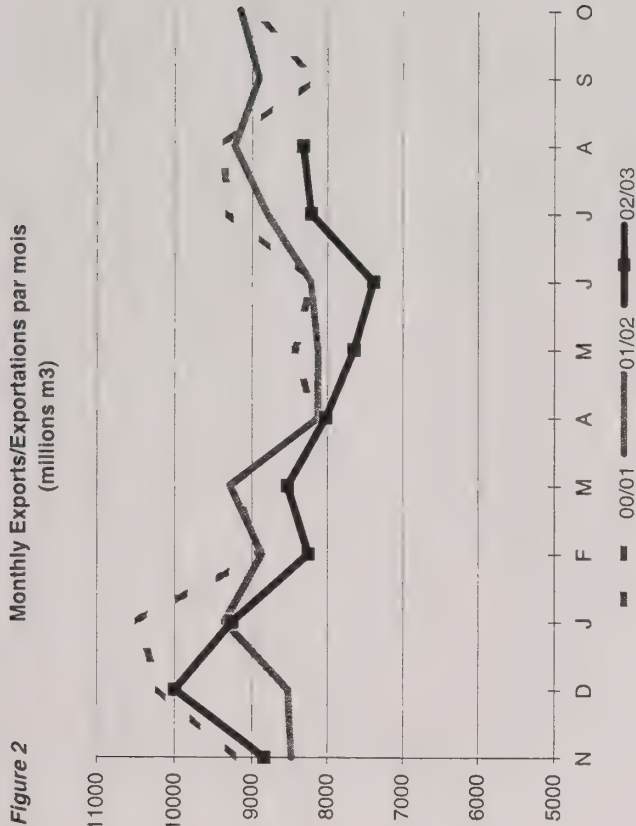


Figure 3

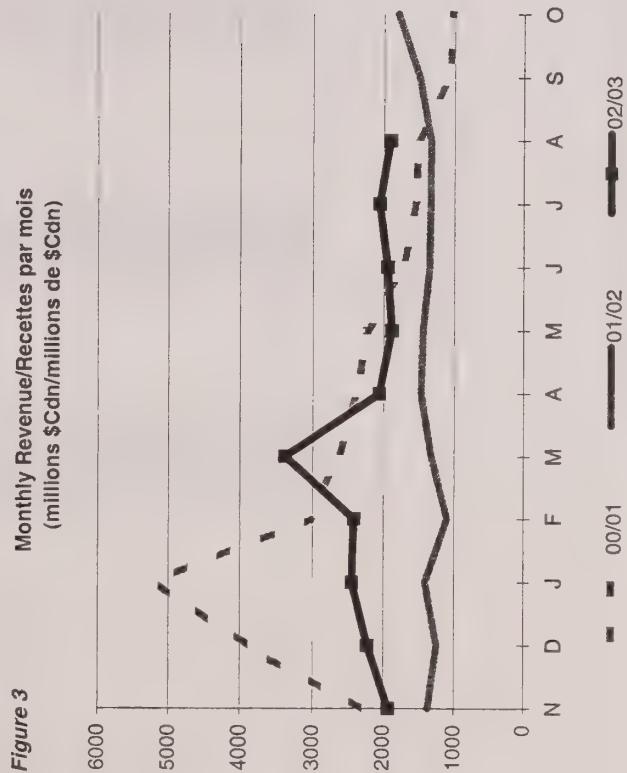
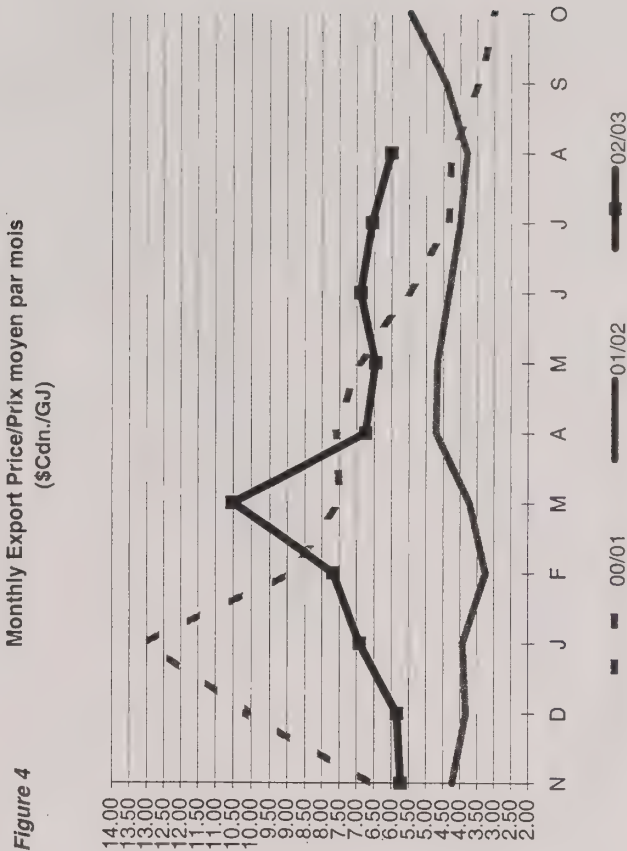


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2003/août 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

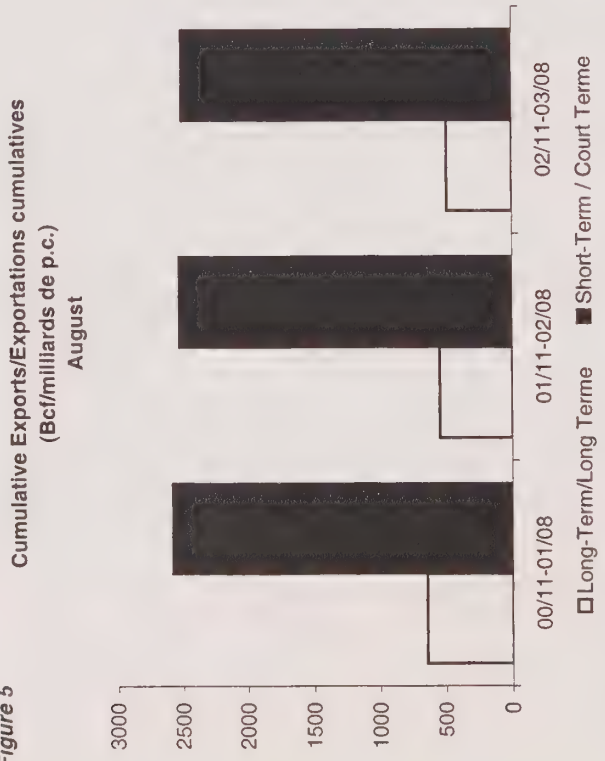


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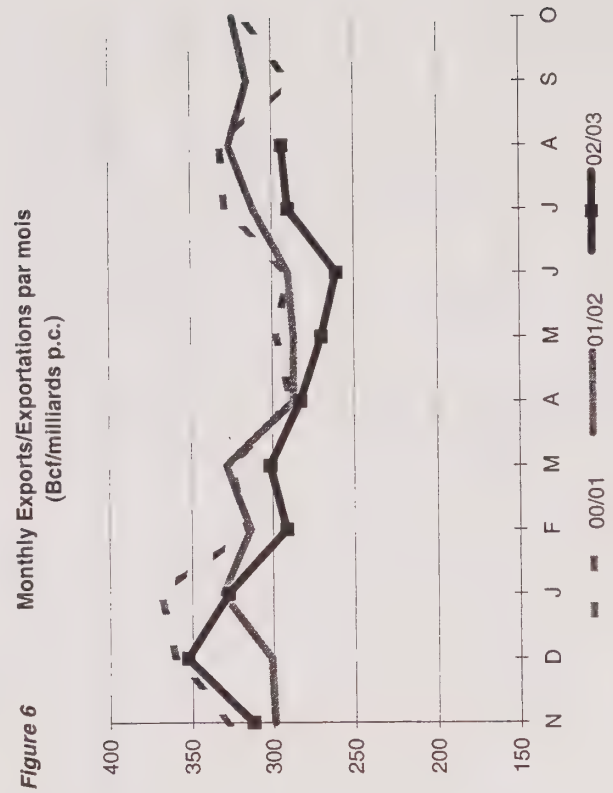


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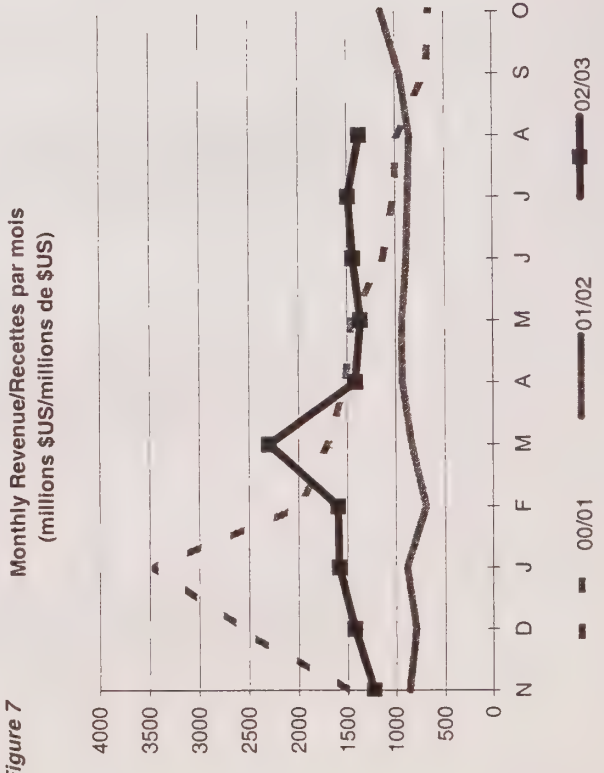
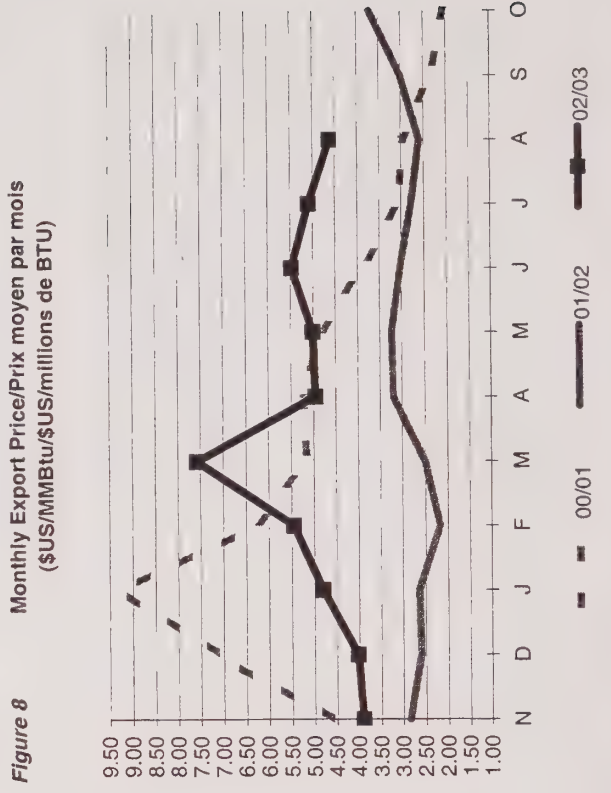


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2002-08	2003-08		% Change		2001-11-2002-08	2002-11-2003-08		% Change	
Volume (Millions M3)										
Long-term / Long terme	1507.5	1321.6		-12.3%		15462.9	13809.9		-10.7%	
Short-term / Court terme	7721.7	7005.1		-9.3%		71571.8	70896.8		-0.9%	
Total	9229.2	8326.8		-9.8%		87034.7	84706.7		-2.7%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	251.3	312.9		24.5%		2518.9	3366.4		33.6%	
Short-term / Court terme	1,084.7	1597.6		47.3%		10899.5	18941.4		73.8%	
Total	1335.9	1910.5		43.0%		13418.4	22307.7		66.2%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	4.41	6.27		42.1%		4.31	6.46		49.7%	
Short-term / Court terme	3.68	5.97		61.9%		3.97	6.99		76.0%	
Total	3.80	6.01		58.2%		4.03	6.90		71.3%	
Volume (BCF)										
Long-term / Long terme	53.2	46.7		-12.3%		545.9	487.5		-10.7%	
Short-term / Court terme	272.6	247.3		9.3%		2526.6	2502.7		-0.9%	
Total	325.8	293.9		-9.8%		3072.4	2990.2		-2.7%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	160.3	224.2		39.9%		1602.0	2305.0		43.9%	
Short-term / Court terme	691.8	1144.7		65.5%		6932.6	12929.6		86.5%	
Total	852.0	1368.9		60.7%		8534.6	15234.7		78.5%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	3.02	4.82		59.6%		2.94	4.74		61.2%	
Short-term / Court terme	2.52	4.59		81.9%		2.71	5.12		88.9%	
Total	2.60	4.62		77.7%		2.75	5.06		83.9%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2002-08	2003-08	EN %	2002-08	2003-08	EN %	2001-11	2002-11	2003-08	2001-11	2002-11	2003-08
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1507.5	1321.6	-12.3	4.41	6.27	42.1	15462.9	13809.9		4.31	6.46	49.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3641.2	3789.6	4.1	3.79	6.01	58.6	38903.4	35579.2		4.03	7.05	74.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4080.5	3215.5	-21.2	3.59	5.90	64.3	32668.4	35317.6		3.91	6.93	77.4
TOTAL - TERM/TERME	9229.2	8326.8	-9.8	3.80	6.01	58.0	87034.7	84706.7		4.03	6.90	71.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1410.5	1153.3	-18.2	2.78	6.17	122.2	12625.2	11004.8		3.57	6.29	75.9
MIDWEST/MIDWEST	3964.7	3657.9	-7.7	3.87	5.97	54.3	36815.1	37568.2		3.95	6.94	75.6
MOUNTAIN/ROCHEUSES	13.9	4.5	-67.4	2.95	4.92	67.0	328.8	12.2		3.02	5.09	68.7
NORTHEAST/NORD-EST	2717.5	2512.6	-7.5	4.53	6.27	38.6	25672.2	26808.2		4.54	7.37	62.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1122.6	998.4	-11.1	3.11	5.31	70.8	11593.3	9313.3		3.69	6.14	66.1
TOTAL - REGION/RÉGION	9229.2	8326.8	-9.8	3.80	6.01	58.0	87034.7	84706.7		4.03	6.90	71.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1005.7	1019.4	1.4	4.41	5.91	33.8	8613.1	8537.0		4.37	6.53	49.5
LDC/SDL	1562.6	1446.1	-7.5	3.65	5.79	58.9	16284.2	13976.2		4.22	6.69	58.6
MARKETING CO./COMMERCIALISATEURS	6336.9	5562.7	-12.2	3.73	6.10	63.4	60190.0	58956.9		3.94	7.04	78.4
PIPELINE/PIPELINES	324.0	298.6	-7.8	4.11	5.75	40.1	1947.4	3236.6		3.79	6.36	68.0
TOTAL - CUSTOMER TYPE/CLIENT	9229.2	8326.8	-9.8	3.80	6.01	58.01	87034.7	84706.7		4.03	6.90	71.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2002-08	2003-08	% CHANGE VARIATION EN %	2002-08	2003-08	% CHANGE VARIATION EN %	2001-11 2002-08	2002-11 2003-08	% CHANGE VARIATION EN %	2001-11 2002-08	2002-11 2003-08	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.2	46.7	-12.3	3.02	4.82	59.6	545.9	487.5	-10.7	2.94	4.74	61.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	128.5	133.8	4.1	2.59	4.62	78.2	1373.3	1256.0	-8.5	2.75	5.17	88.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	144.0	113.5	-21.2	2.46	4.54	84.6	1153.2	1246.7	8.1	2.67	5.07	90.0
TOTAL - TERM/TERME	325.8	293.9	-9.8	2.60	4.62	77.5	3072.4	2990.2	-2.7	2.75	5.06	83.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	49.8	40.7	-18.2	1.90	4.74	149.6	445.7	388.5	-12.8	2.44	4.62	89.7
MIDWEST/MIDWEST	140.0	129.1	-7.7	2.65	4.59	73.3	1299.6	1326.2	2.0	2.70	5.09	88.6
MOUNTAIN/ROCHEUSES	0.5	0.2	-67.4	2.02	3.78	87.6	11.6	0.4	-96.3	2.07	3.86	86.7
NORTHEAST/NORD-EST	95.9	88.7	-7.5	3.10	4.82	55.7	906.3	946.4	4.4	3.10	5.39	73.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	39.6	35.2	-11.1	2.13	4.08	91.9	409.3	328.8	-19.7	2.52	4.49	78.7
TOTAL - REGION/RÉGION	325.8	293.9	-9.8	2.60	4.62	77.5	3072.4	2990.2	-2.7	2.75	5.06	83.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	35.5	36.0	1.4	3.02	4.54	50.36	304.1	301.4	-0.9	2.99	4.80	60.6
LDC/SDL	55.2	51.0	-7.5	2.49	4.45	78.55	574.8	493.4	-14.2	2.88	4.90	70.4
MARKETING CO./COMMERCIALISATEURS	223.7	196.4	-12.2	2.55	4.69	83.63	2124.8	2081.2	-2.0	2.69	5.15	91.5
PIPELINE/PIPELINES	11.4	10.5	-7.8	2.81	4.42	57.43	68.7	114.3	66.2	2.59	4.67	80.6
TOTAL - CUSTOMER TYPE/CLIENT	325.8	293.9	-9.8	2.60	4.62	77.5	3072.4	2990.2	-2.7	2.75	5.06	83.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %
	2002-08	2003-08	2002-08	2003-08		2001-11- 2002-08	2002-11- 2003-08	2001-11- 2002-08	2002-11- 2003-08		
ADEN	SHORT-TERM/COURT TERME	31.6	30.1	-4.7		280.4	304.5	8.6			
	TOTAL ADEN	31.6	30.1	-4.7		280.4	304.5	8.6			
CARDSTON	SHORT-TERM/COURT TERME	13.9	1.2	-91.7		91.8	6.5	-92.9			
	TOTAL CARDSTON	13.9	1.2	-91.7		91.8	6.5	-92.9			
CHIPPAWA	LONG-TERM/LONG TERME	0.0	3.6	0.0	10.51	0.0	74.5	20.0	6.71	8.80	31.2
	SHORT-TERM/COURT TERME	212.1	204.3	-3.7	5.14	6.90	2195.1	2236.8	1.9	5.04	8.15
	TOTAL CHIPPAWA	212.1	207.9	-2.0	5.14	6.97	2257.2	2311.3	2.4	5.08	8.17
CORNWALL	LONG-TERM/LONG TERME	2.0	0.6	-69.2	6.58	6.97	74.9	7.0	7.06	8.49	20.3
	SHORT-TERM/COURT TERME	18.2	14.4	-20.7	4.99	6.71	162.5	177.7	9.3	5.81	7.98
	TOTAL CORNWALL	20.2	15.1	-25.5	5.14	6.72	237.4	184.7	-22.2	6.21	8.00
EAST HEREFORD	LONG-TERM/LONG TERME	25.0	25.6	2.1	3.73	4.68	414.3	530.6	28.1	3.94	6.79
	SHORT-TERM/COURT TERME	105.6	64.3	-39.1			707.8	587.8	-16.9		
	TOTAL EAST HEREFORD	130.6	89.8	-31.2			1122.1	1118.4	-0.3		
ELMORE	SHORT-TERM/COURT TERME	1356.9	1330.9	-1.9	4.02	6.18	13351.3	13481.7	1.0	4.06	7.20
	TOTAL ELMORE	1356.9	1330.9	-1.9	4.02	6.18	13351.3	13481.7	1.0	4.06	7.20
EMERSON	LONG-TERM/LONG TERME	139.6	125.7	-9.9	4.08	5.60	1354.0	1257.6	-7.1	4.16	6.19
	SHORT-TERM/COURT TERME	815.8	568.1	-30.4	3.68	5.86	7106.6	7789.3	9.6	3.81	6.83
	TOTAL EMERSON	955.4	693.8	-27.4	3.74	5.81	8460.5	9046.9	6.9	3.87	6.74
HUNTINGDON	LONG-TERM/LONG TERME	122.4	122.4	0.0	3.50	5.00	1140.2	1170.9	2.7	3.99	5.99
	SHORT-TERM/COURT TERME	675.6	676.5	0.1	2.93	5.27	6466.4	6437.0	-0.5	3.55	6.15
TOTAL HUNTINGDON		797.9	798.9	0.1	3.02	5.23	7606.6	7607.9	0.0	3.61	6.13
IROQUOIS	LONG-TERM/LONG TERME	506.9	500.2	-1.3	4.60	6.19	5002.9	4922.7	-1.6	4.36	6.63
	SHORT-TERM/COURT TERME	258.0	268.1	3.9	4.59	6.23	2339.2	2956.6	26.4	4.67	8.26
TOTAL IROQUOIS		764.9	768.4	0.4	4.59	6.20	7342.1	7879.3	7.3	4.46	7.24
KINGSGATE	LONG-TERM/LONG TERME	143.5	168.1	17.2	3.11	8.78	1926.7	1643.0	-14.7	3.09	5.42
	SHORT-TERM/COURT TERME	1652.6	1354.7	-18.0	2.89	5.63	14847.1	11730.8	-21.0	3.71	6.28

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-08	2003-08	2002-08	2003-08	2002-08	2003-08	2002-08	2003-08	2001-11- 2002-08	2002-11- 2003-08	2001-11- 2002-08	2002-11- 2003-08	2001-11- 2002-08	2002-11- 2003-08	2001-11- 2002-08	2002-11- 2003-08
TOTAL KINGS_GATE	1796.1	1522.8	-15.2	2.91	5.98	105.8	13373.8	-20.3	3.64	6.17	69.6					
MONCHY	LONG-TERM/LONG TERME															
	136.1	136.0	-0.1	3.43	5.64	64.6	1338.7	0.2	3.62	6.51	79.8					
TOTAL MONCHY	SHORT-TERM/COURT TERME															
	1719.4	1672.1	-2.8	3.76	5.93	57.6	16753.7	2.8	3.91	6.95	78.0					
TOTAL	1855.6	1808.1	-2.6	3.74	5.91	58.1	18092.4	2.6	3.88	6.92	78.2					
NAPIERVILLE	LONG-TERM/LONG TERME															
	43.9	43.1	-1.8	6.10	5.89	-3.4	452.4	5.6	6.15	6.21	1.0					
TOTAL NAPIERVILLE	SHORT-TERM/COURT TERME															
	0.0	0.1	1108.7				7.0	43.2								
TOTAL	43.9	43.2	-1.7				462.4	6.2								
NIAGARA FALLS	LONG-TERM/LONG TERME															
	341.9	158.6	-53.6	5.26	6.00	14.1	1945.6	-39.7	5.02	6.83	36.0					
TOTAL NIAGARA FALLS	SHORT-TERM/COURT TERME															
	459.1	541.5	17.9	4.69	6.91	47.4	5285.4	26.9	4.67	7.95	70.1					
TOTAL	801.1	700.0	-12.6	4.93	6.70	35.9	7231.0	-2.2	4.82	7.65	58.5					
NORTH PORTAL	LONG-TERM/LONG TERME															
	1.0	1.0	1.5	2.45	2.68	9.4	3.9	-53.3	3.06	3.05	-0.4					
TOTAL NORTH PORTAL	SHORT-TERM/COURT TERME															
	0.0	0.3	0.0				6.8	-91.9								
TOTAL	1.0	1.3	35.8				15.2	-70.5								
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME															
	4.8	3.4	-29.4				24.0	-55.1								
TOTAL OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME															
	4.8	3.4	-29.4				24.0	-55.1								
PHILPSBURG	LONG-TERM/LONG TERME															
	9.8	5.7	-41.7	6.76	9.33	38.0	144.1	-11.2	5.65	7.94	40.6					
TOTAL PHILPSBURG	SHORT-TERM/COURT TERME															
	0.0	1.2	0.0				7.1	200.0								
TOTAL	9.8	6.9	-29.0				151.3	-1.3								
REAGAN FIELD	SHORT-TERM/COURT TERME															
	0.5	1.1	112.7				3.6	148.5								
TOTAL REAGAN FIELD	SHORT-TERM/COURT TERME															
	0.5	1.1	112.7				3.6	148.5								
SPRAGUE	SHORT-TERM/COURT TERME															
	0.9	8.1	828.9				15.0	569.6								
TOTAL SPRAGUE	SHORT-TERM/COURT TERME															
	0.9	8.1	828.9				15.0	569.6								
ST CLAIR	SHORT-TERM/COURT TERME															
	83.6	13.5	-83.9				438.6	-70.5								
TOTAL ST CLAIR	SHORT-TERM/COURT TERME															
	83.6	13.5	-83.9				438.6	-70.5								
TOTAL	35.4	31.0	-12.3	4.88	6.70	37.4	344.1	-2.6	4.80	7.94	65.4					
TOTAL LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME															
	35.4	31.0	-12.3	4.88	6.70	37.4	344.1	-2.6	4.80	7.94	65.4					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-08	2003-08	2002-08	2003-08	2002-08	2003-08	2001-11- 2002-08	2002-11- 2003-08	2001-11- 2002-08	2002-11- 2003-08	2001-11- 2002-08	2002-11- 2003-08
ST STEPHEN												
SHORT-TERM/COURT TERME	313.1	251.3	-19.7	6.20	66.3	3063.3	2867.6	3.94	7.52	90.7		
TOTAL ST STEPHEN	348.5	282.3	-19.0	6.26	62.7	3407.4	3202.8	4.03	7.56	87.7		
TOTAL	9229.2	8326.8	-9.8	6.01	58.2	87034.7	84706.7	4.03	6.90	71.3		

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	30084.8	0.0	0.0	304489.8
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	1150.9	0.0	0.0	6491.6
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	207901.2	0.0	0.0	2311313.2
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	15051.5	0.0	0.0	184670.2
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	89816.1	0.0	0.0	1118438.7
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	1330929.3	0.0	0.0	13481674.5
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	693824.9	0.0	0.0	9046914.3
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	798901.2	0.0	0.0	7607923.1
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	714038.2	768352.7	0.0	0.0	7879255.7
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	1522804.3	0.0	0.0	13373806.4
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	1808107.8	0.0	0.0	18092361.8
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	43157.4	0.0	0.0	462370.1
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	656520.6	700025.8	0.0	0.0	7231025.5
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	1337.0	0.0	0.0	4481.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	3371.2	0.0	0.0	10767.0
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	6935.5	0.0	0.0	149328.6
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	1070.5	0.0	0.0	8912.1
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	8141.2	0.0	0.0	100440.5
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	13467.8	0.0	0.0	129236.8
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	282339.3	0.0	0.0	3202781.1
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8218163.0	8326770.3	0.0	0.0	84706681.9

Million Cubic Metres
Millions de mètres cubés

	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	2002-11 2003-08	2001-11 2002-08	% CHANGE VARIATION EN %	2002-11 2003-08	2001-11 2002-08	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR						
BP CANADA	8444.1	6699.9	26.0	745.3	680.5	9.5
DUKE ENERGY	5269.6	5908.0	-10.8	414.7	766.5	-45.9
MIRANT CDA ENE	4867.4	12686.1	-61.6	63.1	1539.1	-95.9
PACIFIC GAS & EL	4561.9	4748.8	-3.9	487.9	484.0	0.8
PAN-ALBERTA	4500.9	726.1	519.9	450.4	10.6	4138.8
ENCANA CORPOR	3886.9	242.7	1501.4	473.1	66.0	616.6
NEXEN CANADA L	3624.1	2517.8	43.9	391.9	275.6	42.2
PROGAS	3085.4	3309.5	-6.8	307.9	378.2	-18.6
TCGS	3069.3	5115.6	-40.0	300.1	347.2	-13.6
EL PASO MERCHA	2522.0	0.0	0.0	228.3	0.0	0.0
HUSKY	2108.7	2158.7	-2.3	185.7	216.0	-14.1
BURLINGTON MA	2032.3	881.7	130.5	199.8	91.6	118.1
CORAL ENERGY	1978.3	1580.2	25.2	130.1	185.9	-30.0
ENGAGE ENERGY	1781.8	3713.3	-52.0	151.9	352.6	-56.9
IGI RESOURCES	1731.2	1859.7	-6.9	211.2	138.2	52.9
OTHERS (AUTRES)	31242.7	34886.5	-10.4	3585.3	3697.4	-3.0
TOTAL	84706.7	87034.7	-2.7	8326.8	9229.2	-9.8

TOP 15 EXPORTERS: 2002-11 AND 2003-08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/DN/GJ) Prix moyen (\$/DN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	3069.3	4434.5	-30.8	5.94	4.20	41.6	108348.0	156541.3	-30.8	4.42	2.89	53.2
PROGAS	2144.5	2370.5	-9.5	6.88	5.22	31.8	75701.3	83682.2	-9.5	5.10	3.60	41.7
PANCANADIAN	0.0	2080.8	-100.0	0.00	3.38	-100.0	0.0	73453.6	-100.0	0.00	2.33	-100.0
CANWEST	887.3	870.7	1.9	6.36	3.79	67.7	31321.8	30737.7	1.9	4.72	2.61	80.6
PAN-ALBERTA	580.2	726.1	-20.1	5.94	2.43	144.2	20480.8	25630.6	-20.1	4.57	1.66	174.9
MIRANT CDA GAS	1244.4	537.8	131.4	6.79	4.46	52.1	43927.5	18986.3	131.4	4.99	3.12	59.9
SHELL CANADA	406.5	394.6	3.0	5.88	6.07	-3.2	14349.8	13928.1	3.0	4.35	4.18	4.0
IMPERIAL/BOSTO	335.2	344.1	-2.6	7.94	4.80	65.4	11832.6	12147.4	-2.6	5.90	3.31	78.0
HUSKY	348.0	338.3	2.9	7.43	4.62	60.8	12285.0	11942.0	2.9	5.46	3.18	72.0
ATCOR	327.5	326.5	0.3	6.83	4.63	47.5	11562.7	11525.4	0.3	5.07	3.19	58.7
AMOCO/CON ED	173.3	257.3	-32.7	7.35	4.71	56.2	6117.7	9083.6	-32.7	5.40	3.25	66.3
NEXEN CANADA L	0.0	213.7	-100.0	0.00	5.52	-100.0	0.0	7542.8	-100.0	0.00	3.81	-100.0
ANDROSCOGGIN	193.4	202.4	-4.5	4.29	3.46	24.0	6825.8	7145.9	-4.5	3.20	2.39	33.9
BROOKLYN NAVY	222.3	201.5	10.3	8.42	4.94	70.5	7845.9	7112.0	10.3	6.26	3.41	83.4
AEC OIL & GAS	165.1	164.6	0.3	7.01	4.72	48.4	5828.4	5809.6	0.3	5.21	3.26	59.7
OTHERS	3713.1	1999.6	85.7	6.36	4.61	38.0	131074.6	70586.8	85.7	4.70	3.17	48.4
TOTAL LONG-TERM	13809.9	15462.9	-10.7	6.46	4.31	49.7	487502.1	545855.5	-10.7	2.97	4.79	61.2

TOP 15 EXPORTERS: 2002-11 AND 2003-08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

Table 5

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												
***** SHORT- TERM *****												
MIRANT CDA ENE	4867.4	12686.1	-61.6				171825.4	447832.2	-61.6			
BP CANADA	8444.1	6582.4	28.3				298086.4	232364.6	28.3			
DUKE ENERGY	5269.6	5908.0	-10.8				186023.1	208558.1	-10.8			
PACIFIC GAS & EL	4561.9	4748.8	-3.9				161040.0	167636.5	-3.9			
ENGAGE ENERGY	1781.8	3713.3	-52.0				62898.3	131083.3	-52.0			
NEXEN CANADA L	3624.1	2304.2	57.3				127933.3	81339.5	57.3			
IGI RESOURCES	1731.2	1859.7	-6.9				61113.4	65649.5	-6.9			
HUSKY	1760.7	1820.4	-3.3				62152.8	64263.4	-3.3			
ENCANA OIL&GA	396.7	1817.8	-78.2				14002.4	64170.7	-78.2			
PETRO-CANADA	1613.1	1620.1	-0.4				56945.6	57190.3	-0.4			
CORAL ENERGY	1978.3	1580.2	25.2				69836.8	55783.5	25.2			
DYNEGY	347.6	1546.8	-77.5				12269.6	54604.1	-77.5			
EL PASO PROD OI	0.0	1413.7	-100.0				0.0	49905.7	-100.0			
PG&E ENERGY	440.0	1412.1	-68.8				15532.4	49850.1	-68.8			
TENASKA MARKE	1166.7	1248.7	-6.6				41185.6	44079.1	-6.6			
OTHERS	32913.6	21309.4	54.5				1161880.2	752243.7	54.5			
TOTAL SHORT-TERM	70896.8	71571.8	-0.9	6.99	3.97	75.9	2502725.3	2526554.2	-0.9	5.17	2.74	88.8

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		3277.1	6.67	0.25	6.42		8019.6	6.74	0.34	6.40	
2003-05	4533.1	6.50	0.43	6.07		3117.1	6.42	0.25	6.16		7650.2	6.47	0.36	6.11	
2003-06	4559.5	6.88	0.44	6.44		2828.3	6.90	0.24	6.66		7387.8	6.89	0.36	6.53	
2003-07	5023.3	6.45	0.39	6.06		3194.8	6.72	0.24	6.48		8218.2	6.56	0.33	6.22	
2003-08	5111.2	6.07	0.38	5.70		3215.5	5.90	0.24	5.67		8326.8	6.01	0.32	5.68	
2002-11 2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11 2002-12	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11 2003-01	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11 2003-02	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11 2003-03	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11 2003-04	30161.8	7.15	0.41	6.74		22961.9	7.18	0.26	6.92		53123.8	7.16	0.34	6.82	
2002-11 2003-05	34694.9	7.07	0.43	6.63		26079.0	7.09	0.26	6.83		60774.0	7.08	0.34	6.73	
2002-11 2003-06	39254.4	7.04	0.44	6.61		28907.3	7.07	0.26	6.81		68161.7	7.05	0.34	6.71	
2002-11 2003-07	44277.8	6.98	0.39	6.58		32102.1	7.04	0.25	6.78		76379.9	7.00	0.34	6.66	
2002-11 2003-08	49389.0	6.88	0.38	6.51		35317.6	6.93	0.25	6.68		84706.7	6.90	0.34	6.56	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-12	4624.8	6.01	0.41	5.60		3397.5	5.69	0.24	5.45		8022.3	5.88	0.34	5.54	
2003-01	4453.7	6.90	0.37	6.53		3235.8	7.00	0.26	6.74		7689.5	6.94	0.33	6.62	
2003-02	3991.5	7.76	0.46	7.31		2850.8	7.88	0.27	7.60		6842.2	7.81	0.38	7.43	
2003-03	3925.4	10.03	0.45	9.58		3038.3	11.01	0.26	10.75		6963.7	10.46	0.37	10.09	
2003-04	3849.0	6.86	0.42	6.44		2584.6	6.74	0.24	6.51		6433.7	6.81	0.35	6.46	
2003-05	3703.6	6.52	0.44	6.08		2477.5	6.41	0.24	6.17		6181.1	6.47	0.36	6.11	
2003-06	3604.5	6.93	0.45	6.48		2319.9	6.91	0.22	6.70		5924.4	6.92	0.36	6.56	
2003-07	4014.5	6.48	0.40	6.09		2642.5	6.86	0.23	6.63		6657.0	6.63	0.33	6.30	
2003-08	4038.1	6.16	0.38	5.78		2582.7	5.95	0.24	5.71		6620.8	6.08	0.33	5.75	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-11	8958.6	5.91	0.41	5.50		6595.8	5.67	0.25	5.42		15554.4	5.81	0.34	5.47	
2002-11	13412.3	6.24	0.40	5.84		9831.6	6.11	0.26	5.85		23243.9	6.19	0.34	5.85	
2002-11	17403.8	6.59	0.41	6.18		12682.4	6.51	0.26	6.25		30086.1	6.56	0.35	6.21	
2002-11	21329.1	7.22	0.42	6.81		15720.7	7.38	0.26	7.12		37049.9	7.29	0.35	6.94	
2002-11	25178.2	7.17	0.42	6.75		18305.3	7.29	0.26	7.03		43483.5	7.22	0.35	6.87	
2002-11	28881.8	7.09	0.42	6.66		20782.8	7.18	0.26	6.93		49664.6	7.13	0.35	6.77	
2002-11	32486.3	7.07	0.42	6.64		23102.7	7.16	0.25	6.91		55589.0	7.10	0.35	6.75	
2002-11	36500.8	7.00	0.42	6.58		25745.2	7.13	0.25	6.88		62246.1	7.05	0.35	6.70	
2002-11	40538.9	6.92	0.42	6.50		28327.9	7.02	0.25	6.77		68866.8	6.96	0.35	6.61	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81
2003-08	835.9	5.61	0.29	5.32	586.7	5.65	0.20	5.45	1422.6	5.63	0.25	5.38
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40
2002-11 2003-07	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34
2002-11 2003-08	6803.2	6.54	0.28	6.25	5896.2	6.39	0.19	6.20	12699.4	6.47	0.24	6.23

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-08 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes							
PURCHASER ACHETEUR	0211 0308	% CHANGE VARIATION EN %	0111 0208	0308	% CHANGE VARIATION EN %	0111 0208	0308	% CHANGE VARIATION EN %			
MIRANT AMERIC	4503.0	11881.7	-62.1	64.7	1455.2	-95.6	158961.0	419436.3	2285.2	51371.7	-95.6
PG & E TRADING	527.1	5381.2	-90.2	0.0	221.8	0.0	18606.9	189960.3	0.0	7831.4	0.0
DUKE ENERGY	7152.8	5124.8	39.6	577.5	809.9	-28.7	252501.9	180908.8	20384.7	28589.5	-28.7
ANE	327.5	2844.0	-88.5	32.8	32.8	0.0	11562.7	100396.0	1156.3	1156.3	0.0
NEXEN	4877.0	2775.7	75.7	544.4	370.1	47.1	172161.5	97986.2	19216.6	13063.2	47.1
EL PASO	2541.1	2591.3	-1.9	233.2	277.6	-16.0	89701.6	91476.3	8232.8	9798.1	-16.0
PAN CANADIAN	319.1	2432.1	-86.9	0.0	90.0	0.0	11264.9	85855.4	0.0	3175.9	0.0
BP CANADA ENER	2564.3	2370.5	8.2	354.4	310.7	14.1	90523.0	83680.9	12511.7	10968.2	14.1
TENASKA	1792.4	2364.3	-24.2	193.4	289.9	-33.3	63274.5	83462.5	6828.9	10233.8	-33.3
DYNEGY	653.3	2182.8	-70.1	32.4	147.3	-78.0	23063.0	77053.5	1144.4	5201.5	-78.0
CORAL ENERGY	2578.1	1981.3	30.1	189.0	235.9	-19.9	91010.6	69940.3	6673.4	8326.4	-19.9
INTERMOUNTAIN	1784.0	1931.3	-7.6	217.3	157.2	38.2	62977.2	68176.1	7669.8	5551.0	38.2
AEC MARKETING	358.9	1850.9	-80.6	16.5	206.4	-92.0	12671.0	65338.6	582.8	7284.6	-92.0
HUSKY GAS MRK	1760.7	1820.4	-3.3	160.2	190.4	-15.9	62152.8	64263.4	5655.5	6721.3	-15.9
PUGET	728.6	1714.7	-57.5	48.2	141.3	-65.9	25721.3	60530.9	1702.8	4988.5	-65.9
OTHERS	51132.9	33452.8	52.9	5662.7	4292.8	31.9	1805040.3	1180917.6	52.9	151539.5	31.9
TOTAL	83601.0	82699.8	1.1	8326.8	9229.2	-9.8	2951194.2	2919383.2	1.1	293943.0	-9.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/US/MMBTU)		
	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12288.2	10779.4	-12.3	4.34	6.65	53.3	433.8	380.5	-12.3	2.97	4.97	67.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	30850.9	27840.5	-9.8	4.03	7.35	82.5	1089.1	982.8	-9.8	2.76	5.47	98.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26891.2	27040.0	0.6	3.90	7.33	88.0	949.3	954.5	0.6	2.67	5.44	104.0
TOTAL - TERM/TERME	70030.3	65659.9	-6.2	4.03	7.23	79.3	2472.1	2317.9	-6.2	2.76	5.38	95.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9963.5	8027.1	-19.4	3.54	6.77	91.2	351.7	283.4	-19.4	2.42	5.07	109.6
MIDWEST/MIDWEST	30080.3	29684.2	-1.3	3.98	7.25	82.1	1061.9	1047.9	-1.3	2.73	5.39	97.9
MOUNTAIN/ROCHEUSES	261.7	11.7	-95.5	3.05	5.18	69.9	9.2	0.4	-95.5	2.09	3.94	88.1
NORTHEAST/NORD-EST	20686.5	20707.8	0.1	4.55	7.69	68.9	730.3	731.0	0.1	3.11	5.70	83.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9038.4	7229.1	-20.0	3.58	6.33	77.1	319.1	255.2	-20.0	2.44	4.71	93.2
TOTAL - REGION/RÉGION	70030.3	65659.9	-6.2	7.23	4.03	79.3	2472.1	2317.9	-6.2	2.76	5.38	95.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6965.9	6699.9	-3.8	4.40	6.71	52.5	245.9	236.5	-3.8	3.01	5.00	66.1
LDC/SDL	12978.9	10768.7	-17.0	4.17	6.95	66.6	458.2	380.1	-17.0	2.85	5.18	81.6
MARKETING CO./DISTRIBUTEURS	48589.7	45650.6	-6.0	3.94	7.41	87.7	1715.3	1611.5	-6.0	2.70	5.50	104.0
PIPELINE/PIPELINES	1495.9	2540.8	69.8	4.00	6.58	64.3	52.8	89.7	69.8	2.74	4.90	78.9
TOTAL - CUSTOMER TYPE/CLIENT	70030.3	65659.9	-6.2	4.03	7.23	79.3	2472.1	2317.9	-6.2	2.76	5.38	95.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2003 MOIS: Août 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	173300.9	185076.0	93.6	6550773.9	48140645	7.35
ANDROSCOGGIN	EAST HEREFORD	GL-283	20426.2	38502.0	53.1	768025.1	3189152	4.15	193359.9	377568.0	51.2	7274953.8	31241633	4.29
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4022850	6.47	165106.0	162032.0	101.9	6221194.1	43619584	7.01
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7826502	6.34	327546.0	321328.0	101.9	12341933.4	84267011	6.83
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	49783844	5.68	2327127.0	2282128.0	102.0	87686146.1	533316361	6.08
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14219269	6.51	521618.4	510510.0	102.2	19654581.5	135139857	6.88
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	54450.0	146073	2.68	3930.9	8190.0	48.0	207345.0	632641	3.05
BROOKLYN NAVY	IROQUOIS	GL-232	22313.8	23250.0	96.0	835651.8	5940962	7.11	222257.6	228000.0	97.5	8356307.7	70353326	8.42
BURLINGTON	EMERSON	GL-118	12693.1	26343.8	48.2	475356.6	1987241	4.18	132648.9	168260.4	78.8	4854332.2	19930078	4.11
CANWEST	HUNTINGDON	GL-189	82562.4	80786.0	102.2	3137371.2	16801325	5.36	803574.4	792224.0	101.4	30783081.9	204189622	6.63
		GL-218	8600.2	8469.2	101.5	326807.6	1171731	3.59	83705.6	83052.8	100.8	3206568.5	11943412	3.72
TOTAL CANWEST			91162.6			3464178.8	17973056	5.19	887280.0			33989650.4	216133034	6.36
CHEVRON CAN.	KINGSGATE	GL-250	9104.8	18159.8	50.1	345527.2	1538497	4.45	136202.4	178083.2	76.5	5156840.3	22482934	4.36
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	5977.4	12427.9	48.1	224750.2	3354936	14.93	95246.8	121873.6	78.2	3576726.6	33580439	9.39
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192888.0	1312167	6.80	51129.0	51984.0	98.4	1919389.5	14020708	7.30
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3207333.7	16976611	5.29	621246.6	829008.0	74.9	23525500.0	133951159	5.69
	MONCHY	GL-284	132618.0	132602.5	100.0	4959913.4	27887559	5.62	1300512.0	1300360.0	100.0	48730270.8	316756995	6.50
TOTAL ENCANA CORPORATION			217155.0			8167247.1	44864170	5.49	1921758.6			72255770.7	450708154	6.24
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	723418.4	3486575	4.82	153294.0	182795.2	83.9	5947283.8	31072907	5.22
ENCODEN NW	HUNTINGDON	GL-190	7998.2	8419.6	95.0	304171.5	1207141	3.97	77846.3	82566.4	94.3	2982821.1	11906558	3.99
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.8	52	6.64	9.7	0.0	0.0	344.7	2614	7.58
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	495922.1	3239270	6.53	129169.6	129169.6	100.0	4765393.8	39366634	8.26
	MONCHY	GL-251	3402.0	4340.0	78.4	127234.8	829180	6.52	38144.1	42560.0	89.6	1429114.3	9821818	6.87
	NIAGARA FALLS	GL-252	5580.6	5580.0	100.0	210109.6	1517606	7.22	54917.5	54720.0	100.4	2060418.3	17877843	8.68
		GL-253	859.2	868.0	99.0	32348.9	233486	7.22	8455.0	8512.0	99.3	317218.3	2503026	7.89
		GL-255	2432.4	2458.3	98.9	91579.9	678073	7.40	23907.7	24107.2	99.2	896982.5	8001306	8.92

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2003 MOIS: Août 2003		MONTH: November 2002 MOIS: Novembre 2002		TO August 2003 À Août 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HUSKY ENERGY		25446.1			957195.2	6497615	6.79	348008.4			12963763.6	96284947	7.43
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31010.1	37355.0	83.0	1227999.9	8233674	6.70	335193.4	366320.0	91.5	13223113.2	105033271	7.94
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	611.2	0.0	0.0	22895.6	159696	6.97	6999.3	0.0	0.0	263807.4	2240434	8.49
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	995236	2.01	130689.6	258339.2	50.6	4866880.9	10542822	2.17
		GL-141	13342.4	13171.9	101.3	496871.0	3521657	7.09	130065.2	129169.6	100.7	4843628.3	35473623	7.32
		GL-242	1714.3	78523.0	2.2	63840.5	432566	6.78	16658.1	770032.0	2.2	620347.7	4460255	7.19
IROQUOIS		GL-175	45309.6	89590.0	50.6	1707265.7	12658139	7.41	444326.4	878560.0	50.6	16742218.9	134407656	8.03
NIAGARA FALLS		GL-110	22251.8	21954.2	101.4	840005.5	5504107	6.55	200832.8	215292.8	93.3	7581438.2	54311169	7.16
		GL-163	8764.4	8773.0	99.9	330856.1	1914319	5.79	86999.2	86032.0	101.1	3284219.8	19703334	6.00
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
PHILIPSBURG		GL-172	2064.2	28086.0	7.3	77779.1	783118	10.07	61858.3	275424.0	22.5	2330820.8	18026378	7.73
TOTAL	MIRANT CDA GAS		106773.6			4012911.7	25809142	6.43	1244372.2			46798137.7	317777051	6.79
NEXEN/ROCK	PHILIPSBURG	GL-290	1117.3	1897.2	58.9	41820.5	311847	7.46	14988.7	18604.8	80.6	562352.6	4864290	8.65
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	3647.9	8782.3	41.5	137161.0	1442246	10.51	74200.1	86123.2	86.2	2788398.3	24560857	8.81
IROQUOIS		GL-195	4528.9	6975.0	64.9	170649.0	1005340	5.89	22160.8	68400.0	32.4	835019.0	6385919	7.65
NAPIERVILLE			2527.7	6975.0	36.2	95243.7	995928	10.46	45870.8	68400.0	67.1	1729445.9	15815653	9.14
TOTAL	NYSEG		10704.5			403053.7	3443514	8.54	142550.8			5364915.6	46832220	8.73
PAN-ALBERTA	KINGSGATE	GL-106	54041.1	231836.6	23.3	2048157.8	34027102	16.61	580175.7	2273494.4	25.5	21988659.9	130713518	5.94
PEIRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	2630.1	2628.8	100.0	99102.2	652766	6.59	20028.1	25779.2	77.7	754658.8	5752711	7.62
		GL-236	9423.2	9424.0	100.0	355066.2	2333451	6.57	85824.5	92416.0	92.9	3233867.2	24314166	7.52
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	6461.1	6975.0	92.6	243454.2	1577287	6.48	56608.1	68400.0	82.8	2132993.2	15947621	7.48
		GL-271	721.3	2077.0	34.7	27178.6	195582	7.20	15440.1	20368.0	75.8	581783.0	3428433	5.89
		GL-295	5305.6	5313.4	99.9	199968.1	1110522	5.55	52319.5	52105.6	100.4	1971921.9	12403255	6.29
	IROQUOIS	GL-161	21953.5	21954.2	100.0	827207.9	5372128	6.49	215291.2	215292.8	100.0	812172.5	53941677	6.65

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	9940706	6.00	397232.3	431680.0	92.0	14995519.3	1111652696	7.45
		GL-109	21953.9	21954.2	100.0	828759.7	4761489	5.75	199709.6	215292.8	92.8	7539037.4	54305497	7.20
		GL-129	42295.0	78154.1	54.1	1596636.3	8963024	5.61	425831.9	920201.5	46.3	16075154.2	100521929	6.25
		GL-178	10519.9	10536.9	99.8	397126.2	2400443	6.04	103214.0	103329.6	99.9	3896328.5	23957968	6.15
TOTAL PROGAS			165171.5			6233022.6	37307398	5.99	1622837.3			61227851.9	421580529	6.89
SARANAC/SHELL	NAPIERVILLE	GL-197	40574.1	44795.0	90.6	1530049.3	8581214	5.61	406498.8	439280.0	92.5	15329069.4	90131498	5.88
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	501290.9	3534601	7.05	130566.5	141208.0	92.5	4902578.9	37295074	7.61
SELKIRK/M OIL	IROQUOIS	GL-193	16223.4	16684.2	97.2	610811.0	3104235	5.08	161439.4	163612.8	98.7	6061856.6	34692484	5.72
SELKIRK/PANCDN	IROQUOIS	GL-194	16223.4	16684.2	97.2	610811.0	3077994	5.04	161438.5	163612.8	98.7	6061822.8	34954553	5.77
SELKIRK/PROMARK	IROQUOIS	GL-192	14442.8	14849.0	97.3	543771.4	2662199	4.90	128537.9	130767.0	98.3	4825372.4	27333279	5.66
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88181.9	331375	3.76	20467.8	20467.8	100.0	785077.6	3337756	4.25
		GL-266	2245.0	2445.9	91.8	85489.6	321259	3.76	19446.9	21618.6	90.0	745895.1	3168975	4.25
TOTAL TALISMAN			4560.7			173671.5	652634	3.76	39914.7			1530972.7	6506731	4.25
TCPL	EMERSON	GL-187	46943.9	86335.0	54.4	1758988.0	10339331	5.88	436805.1	846640.0	51.6	16392678.4	103879331	6.34
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	7396.9	26086.5	28.4	279602.8	1230517	4.40	177019.0	255816.0	69.2	6691318.1	28799314	4.30
TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	492976.3	2169562	4.40	128313.5	127892.8	100.3	4850250.2	20902813	4.31
			20438.6			772579.1	3400078	4.40	305332.5			11541568.3	49702127	4.31
VERMONT GAS	PHILIPSBURG	GL-289	2511.5	7024.6	35.8	94005.4	896912	9.54	51059.9	68886.4	74.1	1914915.6	15308472	7.99
*TOTAL LENGTH	LONG TERM		1321645.1			49906476.9	312891674	6.27	13809880.5			521400040.1	3366385844	6.46

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	3611.7	0.0	0.0	135258.2			50451.2	0.0	0.0	1892264.4		
	MONCHY		7038.8	0.0	0.0	263251.1			76001.0	0.0	0.0	2847731.7		
TOTAL ALCOA			10650.5			398509.3			126452.2			4739996.1		
ALLENERGY	ST CLAIR	GO-3-03	2093.1	0.0	0.0	78994.4			15002.7	0.0	0.0	566200.8		
ALLIANCE CANADA	ELMORE	GO-88-02	80666.0	0.0	0.0	3637230.0			872086.6	0.0	0.0	39613534.7		
ALTAGAS	CARDSTON	GO-124-02	865.9	0.0	0.0	32012.3			4785.4	0.0	0.0	176916.2		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2003 MOIS: Août 2003		MONTH: November 2002 MOIS: Novembre 2002		TO August 2003 À Août 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	0.0	0.0	0.0	0.0	0.0		47061.6	0.0	0.0	1771129.8		
ANADARKO CDA	ELMORE	GO-63-01	10397.7	0.0	0.0	405406.3			103800.8	0.0	0.0	4047193.4		
EMERSON			8729.1	0.0	0.0	327079.4			85466.3	0.0	0.0	3207415.7		
TOTAL ANADARKO CDA			19126.8			732485.7			189267.1			7254609.1		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			35129.2	0.0	0.0	1326829.9		
TOTAL ANE			8782.3			331707.5			87823.0			3317074.8		
APACHE	ELMORE	GO-48-01	5167.2	0.0	0.0	208444.8			52883.9	0.0	0.0	2118138.2		
	KINGSGATE		10149.8	0.0	0.0	385083.4			80629.8	0.0	0.0	3053699.0		
	MONCHY		30671.4	0.0	0.0	1151711.0			298229.6	0.0	0.0	11179000.0		
TOTAL APACHE			45988.4			1745239.3			431743.3			16350837.2		
AVISTA CORP	KINGSGATE	GO-75-02	75738.8	0.0	0.0	2870500.6			580849.3	0.0	0.0	22014189.4		
AVISTA ENERGY	HUNTINGDON	GO-74-01	73197.7	0.0	0.0	2781512.6			441062.0	0.0	0.0	16760356.0		
	KINGSGATE		25500.1	0.0	0.0	969003.8			184084.7	0.0	0.0	7008772.4		
TOTAL AVISTA ENERGY			98697.8			3750516.4			625146.7			23769128.4		
BEAR PAW	NORTH PORTAL	GO-109-02	337.0	0.0	0.0	18349.7			550.1	0.0	0.0	29618.4		
BOISE CASCADE	SPRAGUE	GO-67-02	8141.2	0.0	0.0	306514.3			95421.2	0.0	0.0	3582830.7		
BP CANADA	CHIPPAWA	GO-94-01	18842.2	0.0	0.0	712235.1			555852.0	0.0	0.0	21011205.2		
	ELMORE		136862.8	0.0	0.0	5173413.7			1261360.8	0.0	0.0	47679437.3		
	EMERSON		121343.9	0.0	0.0	4586799.3			1443006.0	0.0	0.0	54545625.7		
	HUNTINGDON		29257.7	0.0	0.0	1105941.0			452380.4	0.0	0.0	17099978.8		
	IROQUOIS		36062.1	0.0	0.0	1363147.4			440719.5	0.0	0.0	16659196.8		
	KINGSGATE		30521.5	0.0	0.0	1153712.7			307891.2	0.0	0.0	11638287.1		
	MONCHY		269340.0	0.0	0.0	10181051.8			2673068.5	0.0	0.0	101041987.3		
	NIAGARA FALLS		36858.5	0.0	0.0	1393251.3			757348.1	0.0	0.0	28627757.6		
	ST STEPHEN		66247.1	0.0	0.0	2504140.3			552516.6	0.0	0.0	20927461.1		
TOTAL BP CANADA			745335.8			28173692.7			8444143.1			319230936.8		
BP CANADA/CANSTAT S	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			381997.2	0.0	0.0	14439493.9		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003			
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
BURLINGTON MARKETING	ELMORE	GO-118-02	81188.3	0.0	0.0	3213433.1			658427.7	0.0	0.0	26114906.3			
	KINGSGATE	GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7			
		GO-118-02	60812.3	0.0	0.0	2430667.7			456543.3	0.0	0.0	17377712.4			
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0			
	MONCHY	GO-118-02	45146.5	0.0	0.0	1804505.7			380780.7	0.0	0.0	14428494.9			
NIAGARA FALLS	GO-90-00	0.0	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0			
	GO-118-02	12614.5	0.0	0.0	499281.9			106087.5	0.0	0.0	3917645.4				
	GO-90-00	0.0	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5			
TOTAL	BURLINGTON MARKETING		199761.6			7947888.4			2032268.5			78353387.3			
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0			
	HUNTINGDON	GO-48-03	20993.9	0.0	0.0	843954.8			104285.2	0.0	0.0	4219917.3			
		GO-12-01	0.0	0.0	0.0	0.0	0.0			4065.5	0.0	0.0	158066.6		
TOTAL	CALPINE ENERGY	KINGSGATE	0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6			
		GO-48-03	31984.0	0.0	0.0	1215392.0			121307.2	0.0	0.0	4599357.0			
			52977.9			2059346.8			441994.6			17333268.6			
CARGILL	EMERSON	GO-45-03	19798.3	0.0	0.0	737288.7			44362.7	0.0	0.0	1652067.0			
	IROQUOIS		35082.7	0.0	0.0	1306479.8			70165.4	0.0	0.0	2612959.6			
TOTAL	CARGILL		54881.0			2043768.5			114528.1			4265026.6			
CARGILL, INC.	EMERSON	GO-50-03	902.1	0.0	0.0	33594.2			902.1	0.0	0.0	33594.2			
	HUNTINGDON		54917.3	0.0	0.0	2221404.8			54917.3	0.0	0.0	2221404.8			
		IROQUOIS		1396.6	0.0	0.0	52623.9			2973.3	0.0	0.0	112033.9		
		KINGSGATE		86098.0	0.0	0.0	3263114.3			168130.0	0.0	0.0	6372127.3		
	MONCHY		191573.8	0.0	0.0	7193621.8			387614.9	0.0	0.0	14554965.0			
TOTAL	NIAGARA FALLS		0.0	0.0	0.0	0.0		22139.2	0.0	0.0	835754.8				
TOTAL	CARGILL, INC.		334887.8			12764359.1			636676.8			24129880.0			
CHEHALIS POWER	HUNTINGDON	GO-98-02	32792.1	0.0	0.0	1247083.5			44335.2	0.0	0.0	1688998.8			
CHEVRON CAN.	KINGSGATE	GO-77-01	70191.2	0.0	0.0	2663756.1			627505.8	0.0	0.0	23763786.0			
CNR LTD.	ELMORE	GO-4-02	55202.0	0.0	0.0	2241753.3			583086.3	0.0	0.0	23546787.4			
	KINGSGATE		10930.0	0.0	0.0	414793.5			131079.2	0.0	0.0	4963031.5			

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
<hr/>														
TOTAL CNR LTD.			128766.7	0.0	0.0	4999084.6		1326233.4	51447145.0					
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0		281.5	0.0	0.0	0.0	10550.6		
	HUNTINGDON		22588.9	0.0	0.0	867413.8		183484.5	0.0	0.0	0.0	7045805.1		
	IROQUOIS		2129.6	0.0	0.0	80073.0		40687.3	0.0	0.0	0.0	1528277.5		
	KINGSGATE		7729.1	0.0	0.0	292932.9		8897.8	0.0	0.0	0.0	337174.8		
	MONCHY		0.0	0.0	0.0	0.0		132.6	0.0	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		16986.9	0.0	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			32447.6			1240419.7		250470.6				9564053.4		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	874.3	0.0	0.0	32707.6		35348.5	0.0	0.0	0.0	1322387.4		
	EMERSON		101943.0	0.0	0.0	3813687.6		368729.1	0.0	0.0	0.0	13794155.6		
	IROQUOIS		849.3	0.0	0.0	31772.3		66268.3	0.0	0.0	0.0	2479097.1		
	NIAGARA FALLS		28602.2	0.0	0.0	1070008.3		257965.7	0.0	0.0	0.0	9650496.8		
	ST CLAIR		0.0	0.0	0.0	0.0		20360.8	0.0	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			132268.8			4948175.8		748672.4				28007834.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	48672.3	0.0	0.0	1972201.6		503245.3	0.0	0.0	0.0	20223507.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51697.3	0.0	0.0	2083401.2		524820.1	0.0	0.0	0.0	21089632.1		
	KINGSGATE		8870.5	0.0	0.0	336546.8		79417.2	0.0	0.0	0.0	3007327.4		
	MONCHY		35715.4	0.0	0.0	1335756.0		351397.2	0.0	0.0	0.0	13166887.3		
TOTAL CONOCOPHILLIPS WSTRN			96283.2			3755703.9		955634.5				37263846.7		
CONSTELLATION	IROQUOIS	GO-44-03	18408.0	0.0	0.0	689362.6		19427.5	0.0	0.0	0.0	727666.4		
	NIAGARA FALLS		18068.2	0.0	0.0	681532.5		49732.8	0.0	0.0	0.0	1882934.1		
TOTAL CONSTELLATION			36476.2			1370895.1		69160.3				2610600.5		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0		4650.9	0.0	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0		1344.3	0.0	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	3403.3	0.0	0.0	127453.6		7589.4	0.0	0.0	0.0	284634.8		
		GO-76-00	0.0	0.0	0.0	0.0		290.6	0.0	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	2718.7	0.0	0.0	101815.3		17947.4	0.0	0.0	0.0	673216.9		
		GO-76-00	0.0	0.0	0.0	0.0		7081.0	0.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1343.0	0.0	0.0	53169.4		15518.1	0.0	0.0	0.0	591570.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003	
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	ELMORE	GO-76-00	0.0	0.0	0.0	0.0		1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	27532.4	0.0	0.0	1031639.1		627927.3	0.0	0.0	23583947.5		
		GO-76-00	0.0	0.0	0.0	0.0		207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	1879.8	0.0	0.0	70436.1		51213.7	0.0	0.0	1919601.5		
		GO-76-00	0.0	0.0	0.0	0.0		7510.1	0.0	0.0	280864.4		
IROQUOIS		GO-117-02	12083.4	0.0	0.0	452523.3		226422.8	0.0	0.0	8498914.6		
		GO-76-00	0.0	0.0	0.0	0.0		77030.8	0.0	0.0	2879874.4		
MONCHY			0.0	0.0	0.0	0.0		25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	55.6	0.0	0.0	2081.1		7420.7	0.0	0.0	278185.6		
GO-76-00			0.0	0.0	0.0	0.0		1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	48465.2	0.0	0.0	1828107.4		252363.2	0.0	0.0	9564245.5		
GO-76-00			0.0	0.0	0.0	0.0		51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	828.4	0.0	0.0	31007.0		12300.4	0.0	0.0	461916.3		
GO-76-00			0.0	0.0	0.0	0.0		5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0		1612.4	0.0	0.0	60400.5		
GO-76-00			0.0	0.0	0.0	0.0		3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	31743.7	0.0	0.0	1188801.6		282227.8	0.0	0.0	10679674.3		
GO-76-00			0.0	0.0	0.0	0.0		80109.2	0.0	0.0	3189534.6		
	TOTAL CORAL ENERGY		130053.5			4887033.9		1978324.7			74616132.1		
CORAL RESOURCES	EMERSON	GO-116-02	13245.9	0.0	0.0	496323.9		116892.9	0.0	0.0	4386883.5		
	MONCHY		0.0	0.0	0.0	0.0		90511.9	0.0	0.0	3391386.6		
NAPIERVILLE			0.0	0.0	0.0	0.0		737.6	0.0	0.0	27652.6		
	TOTAL CORAL RESOURCES		13245.9			496323.9		208142.4			7805922.7		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0		4494.4	0.0	0.0	169753.5		
	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0		7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	20489.2	0.0	0.0	800308.2		208455.1	0.0	0.0	8281563.4		
	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0		25420.5	0.0	0.0	959623.1		
CORNWALL			0.0	0.0	0.0	0.0		699.8	0.0	0.0	26375.5		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	EMERSON	GO-89-02	7447.2	0.0	0.0	280609.0			343376.8	0.0	0.0	12938437.6		
	HUNTINGDON		110255.6	0.0	0.0	4193020.3			1200019.9	0.0	0.0	46004850.6		
	IROQUOIS		0.0	0.0	0.0	0.0			26311.3	0.0	0.0	992433.8		
	KINGSGATE		140844.6	0.0	0.0	5364770.8			1152517.7	0.0	0.0	43821366.4		
	MONCHY		35172.3	0.0	0.0	1334437.8			475039.5	0.0	0.0	18022998.0		
	NIAGARA FALLS		21865.4	0.0	0.0	825420.0			231789.9	0.0	0.0	8750069.5		
	ST STEPHEN		19804.6	0.0	0.0	779112.6			837799.7	0.0	0.0	32959039.1		
TOTAL DUKE ENERGY			414731.7			15951050.5			5269631.7			203541458.4		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0			111287.6	0.0	0.0	4195627.1		
		GO-34-03	70876.2	0.0	0.0	2639429.8			142170.2	0.0	0.0	5294418.5		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0			42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			32785.5	0.0	0.0	1239783.8		
	ST CLAIR	GO-34-03	1847.5	0.0	0.0	68800.9			4479.3	0.0	0.0	166809.1		
TOTAL DYNEGY			72723.7			2708230.7			347571.7			13035315.1		
EL PASO MERCHANT EN	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			2764.6	0.0	0.0	106051.6		
	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		150741.0	0.0	0.0	5945224.8			1515829.0	0.0	0.0	59934628.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		8733.0	0.0	0.0	327050.9			141331.0	0.0	0.0	5307055.9		
	MONCHY		0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		68834.0	0.0	0.0	2596418.6			728531.0	0.0	0.0	27569628.1		
TOTAL EL PASO MERCHANT EN			228308.0			8868694.3			2522040.0			97960505.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	69022.9	0.0	0.0	2733997.1			454589.3	0.0	0.0	17932074.3		
	ELMORE	GO-73-02	77509.8	0.0	0.0	3091865.9			709785.5	0.0	0.0	28152698.4		
	ELMORE	GO-99-01	31346.1	0.0	0.0	1273905.5			284942.5	0.0	0.0	11603145.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: August 2003 MOIS: Août 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		AVG. PRIX MOYEN
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
ENBRIDGE GAS SERVICE	EMERSON		GO-99-01	0.0	0.0	0.0	0.0	2693876.4	
TOTAL	ENBRIDGE GAS SERVICE			31346.1			1273905.5	14297021.7	
ENCANA CORPORATION	ADEN		GO-117-01	29944.6	0.0	0.0	1095972.3	11089019.0	
	ELMORE			65130.0	0.0	0.0	2642324.1	21479965.4	
	EMERSON			0.0	0.0	0.0	0.0	2657270.2	
	KINGSGATE			60795.5	0.0	0.0	2306581.2	6266134.2	
	MONCHY			99347.2	0.0	0.0	3715297.8	32452719.7	
	NIAGARA FALLS			0.0	0.0	0.0	0.0	872541.3	
	REAGAN FIELD			711.5	0.0	0.0	33525.9	296422.2	
TOTAL	ENCANA CORPORATION			255928.8			9793701.2	75114071.9	
ENCANA OIL&GAS PRISH	ELMORE		GO-12-02	0.0	0.0	0.0	0.0	5465623.3	
	KINGSGATE			0.0	0.0	0.0	0.0	4521140.7	
	MONCHY			0.0	0.0	0.0	0.0	5321120.8	
TOTAL	ENCANA OIL&GAS PRISH			0.0			0.0	15307884.8	
ENCO GAS	HUNTINGDON		GO-104-02	3448.0	0.0	0.0	133816.9	2514320.1	
ENERGETIX, INC	CHIPPAWA		GO-87-01	2894.2	0.0	0.0	109225.2	4399209.0	
ENGAGE ENERGY CANADA	EMERSON		GO-119-02	55695.2	0.0	0.0	2098595.2	20969891.3	
			GO-94-00	0.0	0.0	0.0	0.0	8817311.1	
	IROQUOIS		GO-119-02	12356.1	0.0	0.0	465579.4	5264683.6	
			GO-94-00	0.0	0.0	0.0	0.0	1565754.0	
	MONCHY		GO-119-02	83876.0	0.0	0.0	3182253.4	24666747.4	
			GO-94-00	0.0	0.0	0.0	0.0	6062366.4	
TOTAL	ENGAGE ENERGY CANADA			151927.3			5746427.9	67346753.7	
ENTERGY-KOCH CANADA	CHIPPAWA		GO-101-02	379.6	0.0	0.0	14136.3	85361.5	
	IROQUOIS			17727.8	0.0	0.0	660183.3	2821010.4	
	NIAGARA FALLS			3856.0	0.0	0.0	143597.4	366430.4	
TOTAL	ENTERGY-KOCH CANADA			21963.4			817917.1	3272802.4	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2003 Août 2003		MONTH: MOIS:	November 2002 Novembre 2002		TO À	August 2003 Août 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-40-03	8098.6	0.0	0.0	321190.5			40676.4	0.0	0.0	1613744.7		
TOTAL HUNT OIL		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
HUSKY ENERGY	ELMORE	GO-14-03	10200.8	0.0	0.0	417824.8			74676.8			2941590.8		
EMERSON		GO-84-00	0.0	0.0	0.0	0.0			38118.5	0.0	0.0	1567995.4		
		GO-14-03	14364.7	0.0	0.0	540831.0			62976.4	0.0	0.0	2705105.6		
		GO-84-00	0.0	0.0	0.0	0.0			56296.3	0.0	0.0	2118860.0		
HUNTINGDON		GO-14-03	7368.0	0.0	0.0	286394.2			100920.5	0.0	0.0	3778608.9		
		GO-84-00	0.0	0.0	0.0	0.0			29429.2	0.0	0.0	1136092.7		
KINGSGATE		GO-14-03	4523.8	0.0	0.0	170321.1			43081.2	0.0	0.0	1672462.0		
		GO-84-00	0.0	0.0	0.0	0.0			59185.3	0.0	0.0	2231736.9		
MONCHY		GO-14-03	123750.9	0.0	0.0	4628283.8			157713.1	0.0	0.0	5974047.1		
		GO-84-00	0.0	0.0	0.0	0.0			492229.5	0.0	0.0	18458482.4		
NIAGARA FALLS			0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
TOTAL HUSKY ENERGY			160208.2			6043654.8			217.3	0.0	0.0	7821.0		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38157.9	0.0	0.0	1511052.8			1760653.7			66633428.4		
		GO-8-01	0.0	0.0	0.0	0.0			225633.8	0.0	0.0	8903072.9		
TOTAL HYDRO-QUEBEC			38157.9			1511052.8			148320.2	0.0	0.0	5849185.1		
IGI RESOURCES	HUNTINGDON	GO-76-01	205422.2	0.0	0.0	7806043.6			373954.0			14752258.0		
	KINGSGATE		5826.7	0.0	0.0	221006.7			1645277.8	0.0	0.0	62520556.4		
TOTAL IGI RESOURCES			211248.9			8027050.3			85932.2	0.0	0.0	3250245.3		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			1731210.0			65770801.7		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			103664.0	0.0	0.0	3913316.0		
INTALCO	HUNTINGDON	GO-7-03	2193.6	0.0	0.0	83400.7			103664.0	0.0	0.0	3913316.0		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			17983.9	0.0	0.0	688182.2		
MARATHON	ELMORE	GO-110-02	14314.4	0.0	0.0	567136.5			766.2	0.0	0.0	28077.5		
MARKEDON	ADEN	GO-24-03	140.2	0.0	0.0	5341.6			124368.5	0.0	0.0	4898113.0		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			1034.3	0.0	0.0	38699.3		
			0.0	0.0	0.0	0.0			17614.4	0.0	0.0	661973.7		
EAST HEREFORD			0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
ELMORE			0.0	0.0	0.0	0.0			3060.7	0.0	0.0	114776.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-53-02	63113.5	0.0	0.0	2366756.3			1583567.4	0.0	0.0	59335405.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			566390.5	0.0	0.0	21239643.8		
	IROQUOIS		0.0	0.0	0.0	0.0			496955.4	0.0	0.0	18570506.2		
	KINGSGATE		0.0	0.0	0.0	0.0			390152.4	0.0	0.0	14630715.0		
	MONCHY		0.0	0.0	0.0	0.0			1566095.8	0.0	0.0	58728592.5		
NIAGARA FALLS ST CLAIR			0.0	0.0	0.0	0.0			184270.3	0.0	0.0	6902959.3		
			0.0	0.0	0.0	0.0			10869.8	0.0	0.0	407617.5		
TOTAL	MIRANT CDA ENERGY		63113.5			2366756.3			4867443.6			182409697.9		
MONTANA- DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0			50902.7	0.0	0.0	1906306.2		
		GO-27-03	8779.7	0.0	0.0	328360.8			34461.0	0.0	0.0	1292258.4		
TOTAL	MONTANA-DAKOTA		8779.7			328360.8			85363.7			3198564.5		
N. AMERICAN	CHIPPAWA	GO-72-02	56.7	0.0	0.0	2141.0			1269.0	0.0	0.0	47917.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL	N. AMERICAN		56.7			2141.0			1394.8			52667.6		
NATIONAL FUEL	CHIPPAWA	GO-97-01	555.8	0.0	0.0	21014.8			15384.2	0.0	0.0	581530.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9851.7	0.0	0.0	372492.8		
TOTAL	NATIONAL FUEL		555.8			21014.8			25235.9			954023.4		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3371.2	0.0	0.0	127229.1			7136.9	0.0	0.0	269346.6		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL	NATIONAL STEEL		3371.2			127229.1			10767.0			406346.6		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	91609.5	0.0	0.0	3664380.0			789338.5	0.0	0.0	31567068.7		
EMERSON		GO-86-00	0.0	0.0	0.0	0.0			137280.0	0.0	0.0	5134272.2		
IROQUOIS		GO-96-02	43851.6	0.0	0.0	1643119.5			721242.2	0.0	0.0	27074619.3		
		GO-86-00	0.0	0.0	0.0	0.0			25100.7	0.0	0.0	938264.2		
MONCHY		GO-96-02	283.2	0.0	0.0	10605.8			10971.5	0.0	0.0	410829.4		
		GO-86-00	0.0	0.0	0.0	0.0			96925.5	0.0	0.0	3629860.0		
TOTAL		GO-96-02	169098.6	0.0	0.0	6324287.9			1315584.4	0.0	0.0	49302759.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	NIAGARA FALLS	GO-96-02	75719.7	0.0	0.0	2856147.2			360309.9	0.0	0.0	13657862.9		
TOTAL NEXEN CANADA LTD.	ST CLAIR		11374.7	0.0	0.0	427006.2			82808.5	0.0	0.0	3114891.4		
			391937.3			14925546.7			3624074.6			138137131.0		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			136529.1	0.0	0.0	5128779.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	14817.6	0.0	0.0	562179.7			107650.7	0.0	0.0	4076941.8		
TOTAL NUMAC ENERGY	MONCHY		18228.8	0.0	0.0	681757.1			172580.4	0.0	0.0	6466614.1		
			33046.4			1243936.9			280231.1			10543555.9		
NW NATURAL GAS	KINGSGATE	GO-59-01	47381.5	0.0	0.0	1818028.1			452373.8	0.0	0.0	17357582.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	487946.4	0.0	0.0	18512685.7			4561916.3	0.0	0.0	172733352.7		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	18616.0	0.0	0.0	709083.4			117738.4	0.0	0.0	4470752.0		
PAN-ALBERTA	MONCHY	GO-123-02	396321.5	0.0	0.0	14941320.9			2708134.3	0.0	0.0	102096665.2		
TOTAL PAN-ALBERTA		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
			396321.5			14941320.9			3920773.5			147813163.9		
PETRO-CANADA	ELMORE	GO-84-01	87416.5	0.0	0.0	3497534.0			896627.9	0.0	0.0	36051843.7		
TOTAL PETRO-CANADA	KINGSGATE		24650.5	0.0	0.0	935486.5			235749.8	0.0	0.0	8927427.5		
	MONCHY		53400.6	0.0	0.0	1997182.5			480769.5	0.0	0.0	18022443.5		
			165467.6			6430203.0			1613147.2			63001714.7		
PETROCOM	NIAGARA FALLS	GO-113-01	14280.0	0.0	0.0	538641.6			184328.0	0.0	0.0	6984157.0		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
TOTAL PG&E ENERGY	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	81122.6	0.0	0.0	3301849.7			830416.2	0.0	0.0	33731305.3		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1041745.6			223271.9	0.0	0.0	8387414.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	26087.1	0.0	0.0	989483.7			171510.4	0.0	0.0	6490313.4		
POWER CITY	CORNWALL	GO-47-02	2735.1	0.0	0.0	103386.8			3798.3	0.0	0.0	143635.2		
PROGAS	ELMORE	GO-16-03	75291.3	0.0	0.0	2866943.7			366850.2	0.0	0.0	13969818.7		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2003 MOIS: Août 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		August 2003 Août 2003						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	EMERSON	GO-16-03	3419.5	0.0	0.0	129045.8	27046.8	0.0	27046.8	0.0	0.0	1020681.6		
		GO-4-01	0.0	0.0	0.0	0.0	54406.5	0.0	54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	6104.7	0.0	0.0	230452.4	36458.7	0.0	36458.7	0.0	0.0	1376315.9		
		GO-4-01	0.0	0.0	0.0	0.0	78487.9	0.0	78487.9	0.0	0.0	2962918.2		
TOTAL	PROGAS		84815.5			3226441.9	940934.9		940934.9			35795502.6		
	PUGET SOUND	GO-15-02	59618.8	0.0	0.0	2267302.9	716399.9	0.0	716399.9	0.0	0.0	27485819.2		
	REAGENT RESOURCES	GO-60-02	359.0	0.0	0.0	14568.2	2423.3	0.0	2423.3	0.0	0.0	96393.5		
	RELIANT	GO-22-03	189.8	0.0	0.0	7284.5	29253.8	0.0	29253.8	0.0	0.0	1122389.8		
		GO-64-00	0.0	0.0	0.0	0.0	7385.8	0.0	7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0	169.1	0.0	169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0	94.6	0.0	94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0	341.2	0.0	341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0	55448.8	0.0	55448.8	0.0	0.0	2079330.0		
		GO-64-00	0.0	0.0	0.0	0.0	5373.7	0.0	5373.7	0.0	0.0	201513.8		
TOTAL	RELIANT		189.8			7284.5	98067.0		98067.0			3709504.9		
	REYNOLDS METAL COMP.	GO-101-01	1118.9	0.0	0.0	41902.8	14371.0	0.0	14371.0	0.0	0.0	539066.3		
	RG&E	GO-92-01	11648.8	0.0	0.0	439975.2	453859.1	0.0	453859.1	0.0	0.0	17142258.4		
	RUMFORD	GO-16-02	43418.6	0.0	0.0	1636012.9	429984.2	0.0	429984.2	0.0	0.0	16201804.8		
	SDG&E	GO-44-02	17453.2	0.0	0.0	664792.4	119040.0	0.0	119040.0	0.0	0.0	4523430.4		
	SELECT ENERGY NEW YK	GO-51-01	853.3	0.0	0.0	32672.9	6668.7	0.0	6668.7	0.0	0.0	254306.1		
	SELKIRK	GO-115-01	0.0	0.0	0.0	0.0	14176.4	0.0	14176.4	0.0	0.0	530764.4		
	SETC	GO-57-01	0.0	0.0	0.0	0.0	7665.0	0.0	7665.0	0.0	0.0	288652.2		
			27591.0	0.0	0.0	1037421.6	343274.7	0.0	343274.7	0.0	0.0	12930120.0		
			45254.0	0.0	0.0	1694762.3	521814.0	0.0	521814.0	0.0	0.0	19562937.6		
			46775.0	0.0	0.0	1758739.9	443587.3	0.0	443587.3	0.0	0.0	1668040.8		
			6837.0	0.0	0.0	257891.6	12491.0	0.0	12491.0	0.0	0.0	473378.2		
			26353.0	0.0	0.0	1043578.8	279747.0	0.0	279747.0	0.0	0.0	10930511.9		
TOTAL	SETC		152810.0			5792394.2	1608579.0		1608579.0			60873640.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-18-02	27502.4	0.0	0.0	1043441.0			214881.2	0.0	0.0	8138234.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	2362.0	0.0	0.0	89141.9			65240.0	0.0	0.0	2471275.3		
	CORNWALL		927.0	0.0	0.0	34716.2			15403.5	0.0	0.0	577708.4		
	EAST HEREFORD		8733.0	0.0	0.0	327050.9			47993.0	0.0	0.0	1800426.5		
	IROQUOIS		41726.0	0.0	0.0	1562638.7			255544.0	0.0	0.0	9578559.4		
	NIAGARA FALLS		20011.0	0.0	0.0	754814.9			344960.0	0.0	0.0	13059173.0		
TOTAL	SPRAGUE ENERGY		73759.0			2768362.6			729140.5			27487142.6		
ST.LAWRENCE	CORNWALL	GO-105-02	2644.3	0.0	0.0	99029.0			56508.2	0.0	0.0	2122259.1		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3645.0	0.0	0.0	137323.3		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL	ST.LAWRENCE		2644.3			99029.0			93066.8			3491247.2		
SUMMIT	ELMORE	GO-58-02	15552.7	0.0	0.0	629106.7			156657.1	0.0	0.0	6327910.9		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	2044.9	0.0	0.0	77563.1			64657.1	0.0	0.0	2455934.2		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		
		GO-25-03	13315.8	0.0	0.0	498010.9			52742.0	0.0	0.0	1977532.6		
TOTAL	SUNCOR ENERGY		15360.7			575574.0			232069.7			8744287.3		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0			215884.1	0.0	0.0	8155692.4		
		GO-47-03	30137.0	0.0	0.0	1187397.8			89680.3	0.0	0.0	3479814.9		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0			116564.3	0.0	0.0	4473269.3		
		GO-47-03	17200.4	0.0	0.0	654991.3			34273.9	0.0	0.0	1312321.0		
TOTAL	TALISMAN		47337.4			1842389.1			456402.6			17421097.6		
TENASKA MARKETING	CARDSTON	GO-78-01	285.0	0.0	0.0	10941.1			285.0	0.0	0.0	10941.1		
	EAST HEREFORD		9389.6	0.0	0.0	351640.5			29174.3	0.0	0.0	1093327.0		
	ELMORE		437.3	0.0	0.0	17229.6			4411.0	0.0	0.0	176809.6		
	EMERSON		63260.1	0.0	0.0	2370356.0			718547.5	0.0	0.0	26955757.0		
	IROQUOIS		4272.1	0.0	0.0	159990.1			15472.3	0.0	0.0	580385.4		
	MONCHY		28675.6	0.0	0.0	1072467.5			397058.8	0.0	0.0	14871578.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	LIC/ORD	MONTH: August 2003 MOIS: Août 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À	August 2003 Août 2003
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TENASKA MARKETING			106319.7			3982625.0	1166698.8	43755207.5
TERASEN GAS	HUNTINGDON		GO-53-01	0.6	0.0	0.0	23.0	28727.2	0.0
TEXACO ENERGY	NIAGARA FALLS		GO-1-02	0.0	0.0	0.0	0.0	4379.7	0.0
TRANSALTA	HUNTINGDON		GO-24-01	0.0	0.0	0.0	0.0	78817.5	0.0
			GO-30-03	13159.7	0.0	0.0	500463.4	31498.1	0.0
TOTAL	TRANSALTA			13159.7			500463.4	110315.6	4229424.4
TXU ENERGY	CHIPPAWA		GO-14-01	0.0	0.0	0.0	0.0	127839.5	0.0
			GO-71-03	45128.9	0.0	0.0	1709482.8	45128.9	0.0
IROQUOIS				11865.7	0.0	0.0	449472.7	11865.7	0.0
NIAGARA FALLS			GO-14-01	0.0	0.0	0.0	0.0	84262.2	0.0
			GO-71-03	74288.0	0.0	0.0	2814029.5	74288.0	0.0
TOTAL	TXU ENERGY			131282.6			4972985.0	343384.3	13007397.7
U.S. GYPSUM	CHIPPAWA		GO-105-01	87.1	0.0	0.0	3287.2	34819.5	0.0
EMERSON				11716.6	0.0	0.0	442184.5	113661.8	0.0
HUNTINGDON				2922.5	0.0	0.0	110295.2	27308.5	0.0
KINGSGATE				5367.0	0.0	0.0	203677.7	49528.8	0.0
NIAGARA FALLS				11916.2	0.0	0.0	449717.4	85539.5	0.0
TOTAL	U.S. GYPSUM			32009.4			1209161.9	310858.1	11743018.3
USGEN	IROQUOIS		GO-18-03	19900.3	0.0	0.0	745266.3	34752.6	0.0
NIAGARA FALLS				0.0	0.0	0.0	0.0	424.9	0.0
TOTAL	USGEN			19900.3			745266.3	35177.5	1317512.1
VERMONT GAS	PHILPSBURG		GO-109-01	414.1	0.0	0.0	15499.8	3706.1	0.0
WESTERN GAS	KINGSGATE		GO-112-01	5239.9	0.0	0.0	198435.0	20717.7	0.0
WGR CANADA	HUNTINGDON		GO-110-01	0.0	0.0	0.0	0.0	88625.0	0.0
KINGSGATE				285.4	0.0	0.0	10808.1	549.6	0.0
TOTAL	WGR CANADA			285.4			10808.1	89174.6	3375269.5
WFS ENERGY CANADA CO	EMERSON		GO-106-02	11728.0	0.0	0.0	440972.8	50738.1	0.0
IROQUOIS				0.0	0.0	0.0	0.0	1736.0	0.0
TOTAL	WFS ENERGY CANADA CO			11728.0			440972.8	52474.1	1976899.3

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ										
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0	0.0		6644.2	0.0	0.0	262102.5		
*TOTAL LENGTH	SHORT TERM		7005125.2			268047806.5	1597562916	5.96	70896801.7			2709034129.2	18941352559	6.99
*TOTAL			8326770.3			317954283.4	1910454590	6.01	84706682.2			3231334169.3	22307738403	6.90

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2003 Août 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		August 2003 Août 2003		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0	0.0		3046.0	0.0	0.0	0.0	115748.0	
BP CANADA	COURTRIGHT	GO-95-01	137909.8	0.0	0.0	5212990.3			844436.8	0.0	0.0	31919710.4		
CARGILL, INC.	ST CLAIR	GO-51-03	362.7	0.0	0.0	13506.9			28240.2	0.0	0.0	1051665.1		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	0.0	0.0	0.0	0.0			25103.9	0.0	0.0	947421.2		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			0.0			0.0			1191396.2			44963294.6		
CONOCOPHILLIPS	EMERSON	GO-56-02	139.6	0.0	0.0	5222.4			144.3	0.0	0.0	5398.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			9486.7	0.0	0.0	354897.4		
	ST CLAIR		0.0	0.0	0.0	0.0			153327.9	0.0	0.0	5735996.7		
TOTAL CONOCOPHILLIPS			139.6			5222.4			162958.9			6096292.4		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		0.0	0.0	0.0	0.0			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			0.0			0.0			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		150013.7	0.0	0.0	5721522.4			1461947.3	0.0	0.0	56366474.7		
TOTAL ENBRIDGE GAS DIST			150013.7			5721522.4			1468361.9			56613101.8		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	69.2	0.0	0.0	2624.8			12043.4	0.0	0.0	459817.2		
	COURTRIGHT		55371.7	0.0	0.0	2111876.6			622316.9	0.0	0.0	24007246.0		
	ST CLAIR		0.0	0.0	0.0	0.0			61192.5	0.0	0.0	2301340.0		
TOTAL ENBRIDGE GAS SERVICE			55440.9			2114501.4			695552.8			26768403.2		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			317.3	0.0	0.0	11936.0		
ENCANA	CARDSTON	GO-8-02	10326.5	0.0	0.0	388999.2			177585.0	0.0	0.0	6619201.8		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2003	MONTH: November 2002	TO August 2003									
		MOIS: Août 2003	Mois: Novembre 2002	À Août 2003									
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0	1799.3	0.0	0.0	0.0	67473.8		
	HUNTINGDON		324.1	0.0	0.0	12153.8	2563.0	0.0	0.0	0.0	96112.5		
	ST CLAIR		0.0	0.0	0.0	0.0	92471.5	0.0	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			324.1			12153.8	96833.8				3631267.5		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0	175935.0	0.0	0.0	0.0	6755904.3		
	GO-97-02		116822.0	0.0	0.0	4455591.0	1453737.7	0.0	0.0	0.0	56081837.0		
	OJIBWAY (WINDSOR)		16217.8	0.0	0.0	612059.8	68269.7	0.0	0.0	0.0	2552577.0		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0	138347.7	0.0	0.0	0.0	5185271.7		
	GO-97-02		5761.5	0.0	0.0	216286.7	485117.6	0.0	0.0	0.0	18289148.9		
	ST CLAIR		0.0	0.0	0.0	0.0	8722.2	0.0	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			138801.3			5283937.5	2330129.9				89191821.4		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	3066.0	0.0	0.0	115526.9	25332.1	0.0	0.0	0.0	954513.5		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	237.0	0.0	0.0	8897.0	1897.3	0.0	0.0	0.0	71313.5		
TENASKA MARKETING	COURTRIGHT	GO-79-01	42549.6	0.0	0.0	1622841.7	365806.2	0.0	0.0	0.0	14118185.1		
	LOOMIS		23602.4	0.0	0.0	859599.4	214751.3	0.0	0.0	0.0	7894927.9		
TOTAL TENASKA MARKETING			66152.0			2482441.1	580557.5				22013113.0		
TERASEN GAS	HUNTINGDON	GO-54-01	296.7	0.0	0.0	11393.3	296.7	0.0	0.0	0.0	11393.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0	12604.1	0.0	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0	70800.9	0.0	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	156410.8	0.0	0.0	0.0	5902450.8		
TOTAL UNION GAS		GO-43-03	0.0	0.0	0.0	0.0	41269.1	0.0	0.0	0.0	1557495.9		
			0.0			0.0	268480.8				10131972.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10547.8	0.0	0.0	402293.1	102318.9	0.0	0.0	0.0	3945065.3		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	17150.8	0.0	0.0	654129.6	50656.7	0.0	0.0	0.0	1941291.6		
*TOTAL LENGTH	SHORT TERM		590805.3			22428883.6	8539917.4				325349065.0	2538519895	7.80
*TOTAL			590805.3			22428883.6	8539917.4				325349065.0	2538519895	7.80



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2003



Total Exports/Exportations totales:

7781.3 10^6 m^3
(274.7 Bcf)

Total Imports/Importations totales:

774.4 10^6 m^3
(27.3 Bcf)

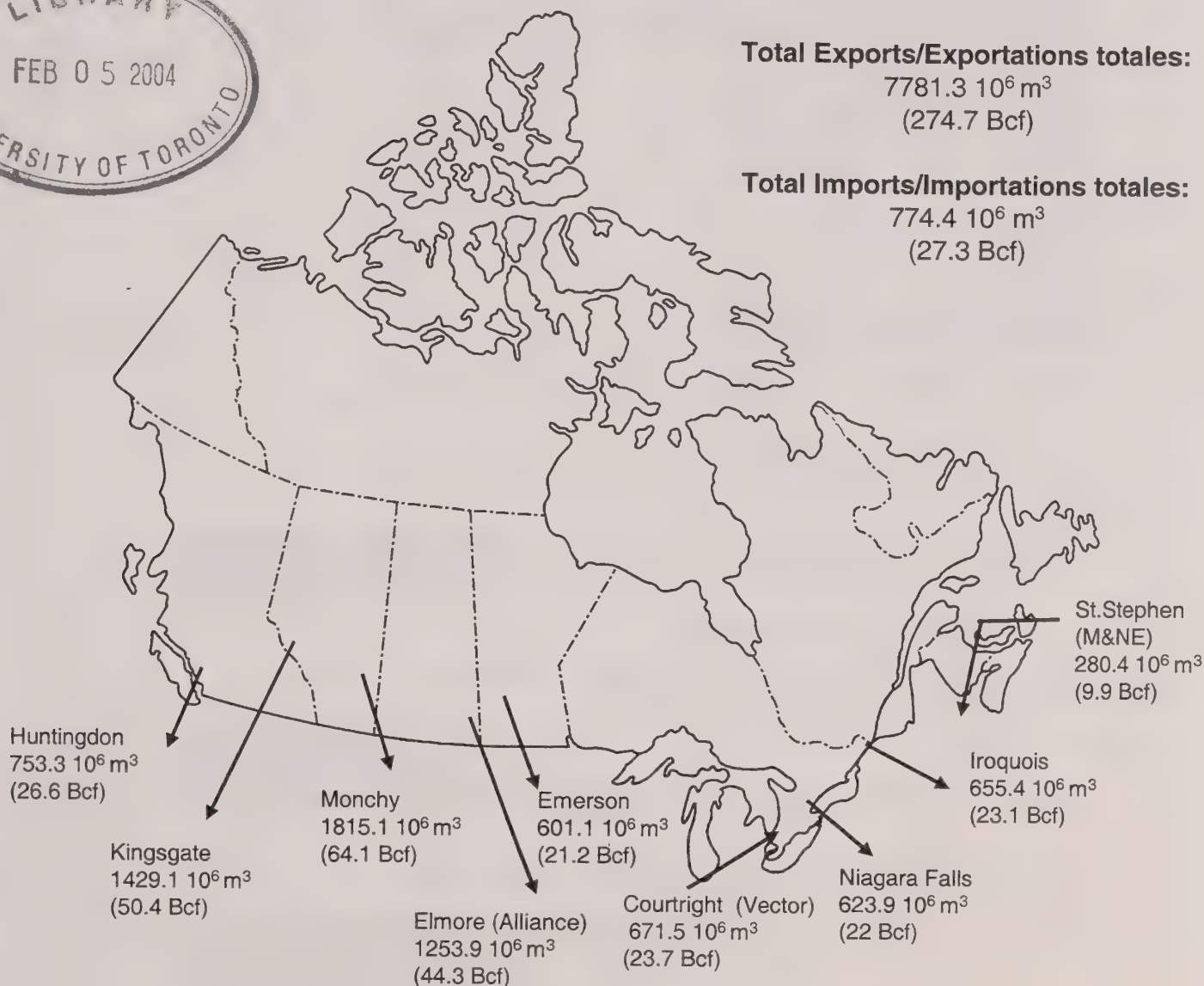


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

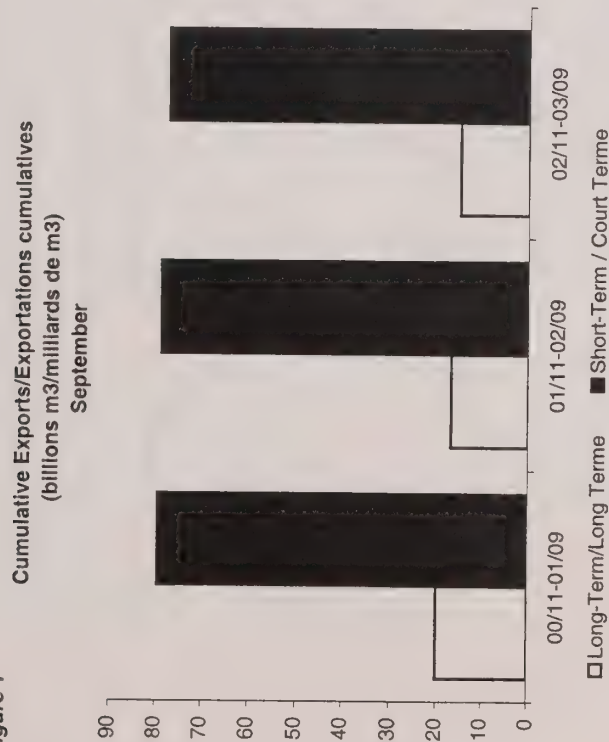


Figure 2

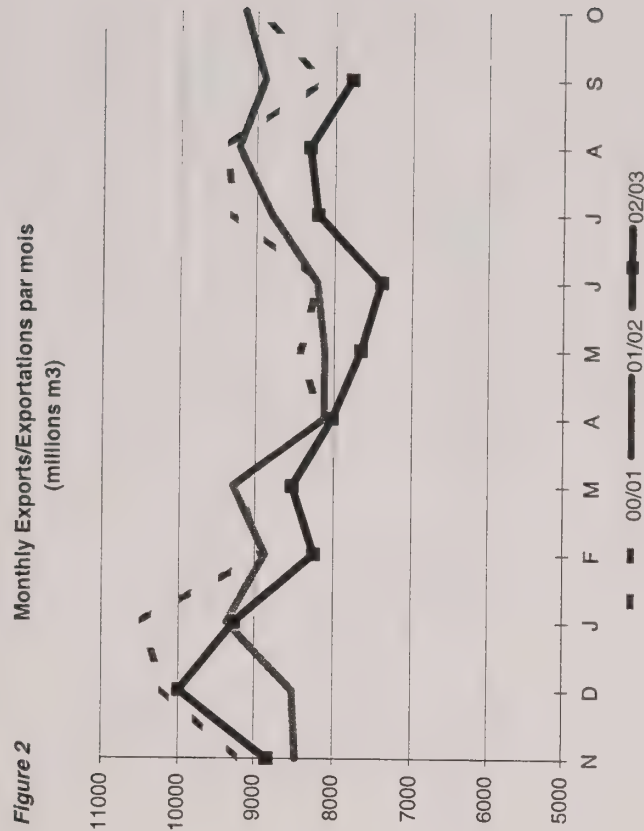


Figure 3

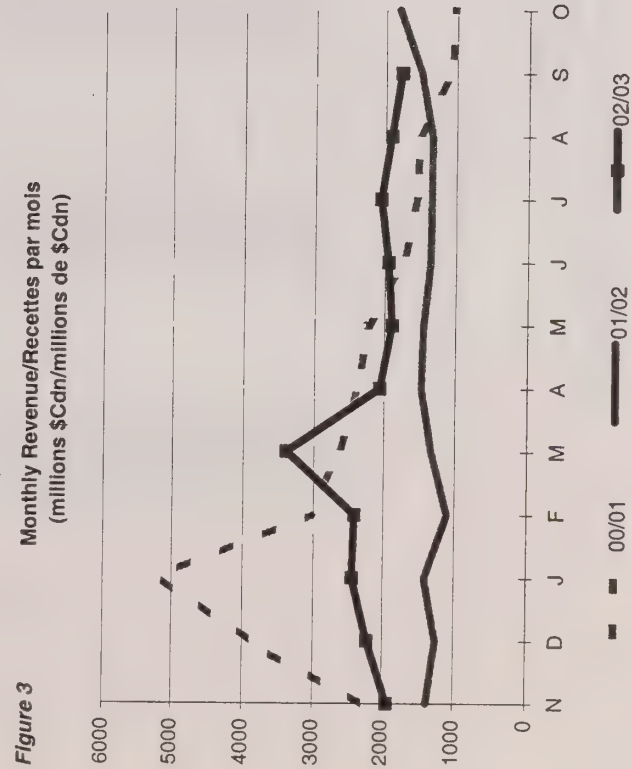
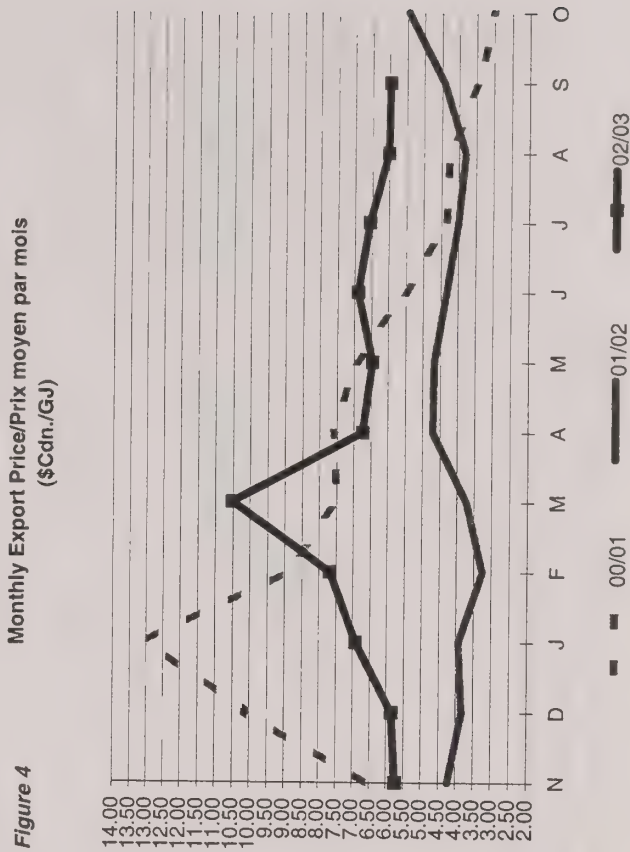


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2003/septembre 2003 Imperial Units & \$US /Unités impériales \$US

Figure 5

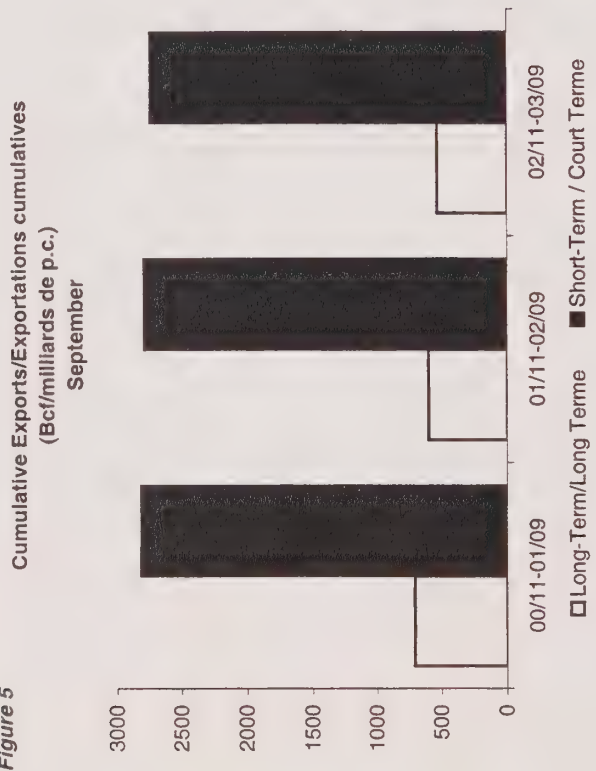


Figure 6

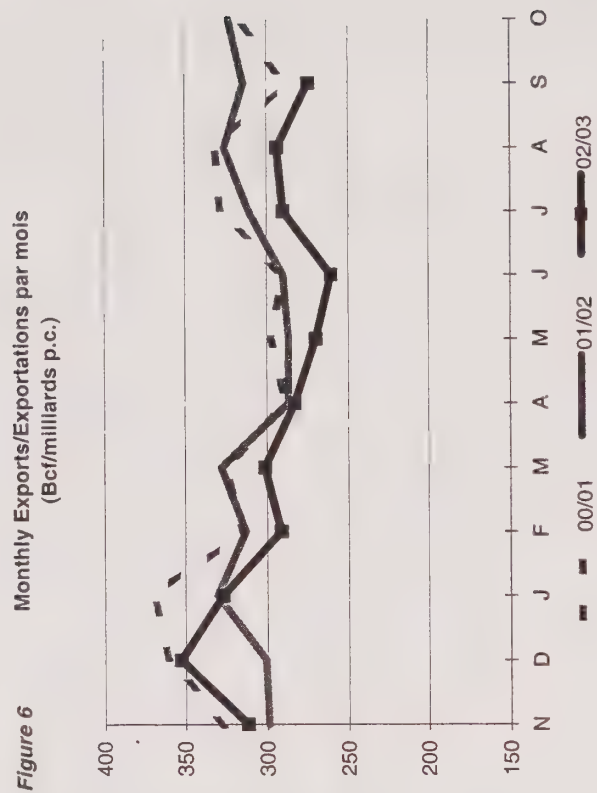


Figure 7

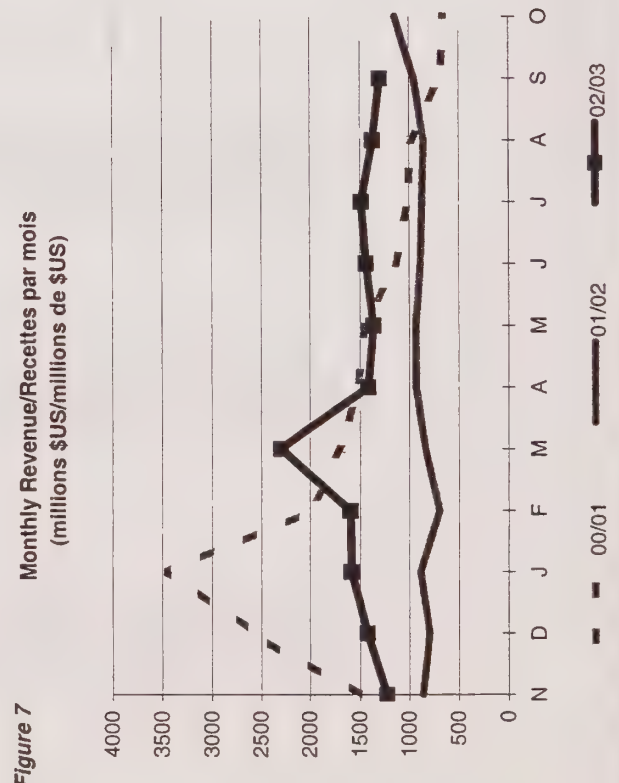
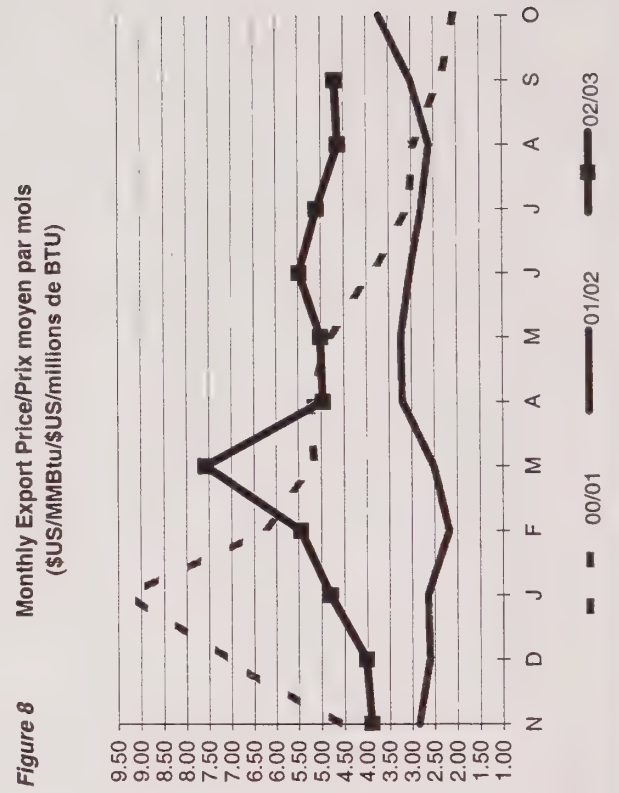


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2002-09	2003-09	% Change		2001-11-2002-09	2002-11-2003-09	% Change	
Volume (Millions M3)								
Long-term / Long terme	1500.1	1255.9		-16.3%	16963.0	15065.7		-11.2%
Short-term / Court terme	7398.9	6525.4		-11.8%	78970.8	77422.2		-2.0%
Total	8899.0	7781.3		-12.6%	95933.7	92487.9		-3.6%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	270.5	300.6		11.1%	2789.4	3667.0		31.5%
Short-term / Court terme	1,224.8	1467.6		19.8%	12124.3	20409.0		68.3%
Total	1495.3	1768.3		18.3%	14913.7	24076.0		61.4%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.78	6.34		32.7%	4.35	6.45		48.1%
Short-term / Court terme	4.35	5.89		35.3%	4.01	6.90		72.1%
Total	4.42	5.96		34.7%	4.07	6.82		67.8%
Volume (BCF)								
Long-term / Long terme	53.0	44.3		-16.3%	598.8	531.8		-11.2%
Short-term / Court terme	261.2	230.4		-11.8%	2787.7	2733.1		-2.0%
Total	314.1	274.7		-12.6%	3386.6	3264.9		-3.6%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	171.7	220.5		28.5%	1773.7	2525.6		42.4%
Short-term / Court terme	777.2	1076.6		38.5%	7709.8	14006.2		81.7%
Total	948.9	1297.1		36.7%	9483.5	16531.8		74.3%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.25	4.99		53.4%	2.97	4.76		60.4%
Short-term / Court terme	2.96	4.63		56.4%	2.73	5.08		85.8%
Total	3.01	4.69		55.7%	2.78	5.03		81.2%

TABLE 2
NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2002-09	2003-09	% CHANGE VARIATION EN %	2002-09	2003-09	% CHANGE VARIATION EN %	2001-11	2002-11	2003-09	2001-11	2002-09	2003-09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1500.1	1255.9	-16.3	4.78	6.34	32.7	16963.0	15065.7		4.35	6.45	48.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3610.3	3621.2	0.3	4.34	5.99	38.1	42513.7	39200.4		4.05	6.95	71.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3788.6	2904.1	-23.3	4.37	5.76	31.8	36457.1	38221.8		3.96	6.84	73.0
TOTAL - TERM/TERME	8899.0	7781.3	-12.6	4.42	5.96	34.7	95933.7	92487.9		4.07	6.82	67.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1269.3	992.9	-21.8	3.88	6.29	62.4	13894.6	11997.6		3.60	6.29	74.6
MIDWEST/MIDWEST	3802.8	3502.5	-7.9	4.33	5.88	35.7	40617.9	41070.7		3.99	6.85	71.8
MOUNTAIN/ROCHEUSES	4.6	3.6	-20.6	3.88	4.49	15.8	333.4	15.9		3.03	4.95	63.4
NORTHEAST/NORD-EST	2668.5	2257.5	-15.4	5.04	6.23	23.5	28340.7	29065.7		4.59	7.28	58.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1153.9	1024.8	-11.2	3.90	5.32	36.2	12747.2	10338.0		3.71	6.06	63.1
TOTAL - REGION/RÉGION	8899.0	7781.3	-12.6	4.42	5.96	34.7	95933.7	92487.9		4.07	6.82	67.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	891.1	984.6	10.5	4.82	5.80	20.1	9504.3	9521.6		4.41	6.46	46.3
LDC/SDL	1587.8	1382.0	-13.0	4.18	5.96	42.7	17872.0	15358.3		4.21	6.62	57.2
MARKETING CO./COMMERCIALISATEURS	6060.5	5160.5	-14.9	4.41	5.96	35.2	66250.5	64117.4		3.99	6.95	74.4
PIPELINE/PIPELINES	359.5	254.2	-29.3	4.74	6.52	37.5	2306.9	3490.7		3.93	6.37	62.0
TOTAL - CUSTOMER TYPE/CLIENT	8899.0	7781.3	-12.6	4.42	5.96	34.69	95933.7	92487.9		4.07	6.82	67.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2002-09	2003-09	% CHANGE VARIATION EN %	2002-09	2003-09	% CHANGE VARIATION EN %	2001-11 2002-09	2002-11 2003-09	% CHANGE VARIATION EN %	2001-11 2002-09	2002-11 2003-09	% CHANGE VARIATION EN %
<u>REGION/RÉGION</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.0	44.3	-16.3	3.25	4.99	53.4	598.8	531.8	-11.2	2.97	4.76	60.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.4	127.8	0.3	2.95	4.71	59.6	1500.8	1383.8	-7.8	2.77	5.13	85.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	133.7	102.5	-23.3	2.97	4.53	52.4	1287.0	1349.3	4.8	2.70	5.03	86.3
TOTAL - TERM/TERME	314.1	274.7	-12.6	3.01	4.69	55.7	3386.6	3264.9	-3.6	2.78	5.03	81.1
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	44.8	35.0	-21.8	2.64	4.95	87.7	490.5	423.5	-13.7	2.46	4.65	89.4
MIDWEST/MIDWEST	134.2	123.6	-7.9	2.95	4.63	56.9	1433.9	1449.8	1.1	2.72	5.05	85.5
MOUNTAIN/ROCHEUSES	0.2	0.1	-20.6	2.64	3.53	33.8	11.8	0.6	-95.2	2.08	3.78	82.3
NORTHEAST/NORD-EST	94.2	79.7	-15.4	3.43	4.90	42.8	1000.5	1026.0	2.6	3.13	5.35	71.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.7	36.2	-11.2	2.66	4.19	57.4	450.0	364.9	-18.9	2.53	4.46	76.6
TOTAL - REGION/RÉGION	314.1	274.7	-12.6	3.01	4.69	55.7	3386.6	3264.9	-3.6	2.78	5.03	81.1
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	31.5	34.8	10.5	3.28	4.56	38.88	335.5	336.1	0.2	3.01	4.77	58.3
LDC/SDL	56.1	48.8	-13.0	2.84	4.69	64.97	630.9	542.2	-14.1	2.87	4.88	69.9
MARKETING CO./COMMERCIALISATEURS	213.9	182.2	-14.9	3.00	4.69	56.24	2338.7	2263.4	-3.2	2.72	5.12	88.2
PIPELINE/PIPELINES	12.7	9.0	-29.3	3.23	5.13	58.89	81.4	123.2	51.3	2.69	4.70	75.1
TOTAL - CUSTOMER TYPE/CLIENT	314.1	274.7	-12.6	3.01	4.69	55.7	3386.6	3264.9	-3.6	2.78	5.03	81.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

EXPORT POINT/
POINT D'EXPORTATION

ADEN	TOTAL	ADEN	31.7	31.4	-1.1	31.2.2	335.9	7.6
	SHORT-TERM/COURT TERM	ADEN	31.7	31.4	-1.1	31.2.2	335.9	7.6
CARDSTON	TOTAL	CARDSTON	1.1	0.7	-39.2	92.9	7.2	-92.3
	SHORT-TERM/COURT TERM	CARDSTON	1.1	0.7	-39.2	92.9	7.2	-92.3
CHIPPAWA	TOTAL	CHIPPAWA	1.0	5.3	450.2	16.61	9.13	-45.0
	LONG-TERM/LONG TERM	CHIPPAWA	1.0	5.3	450.2	16.61	9.13	-45.0
CORNWALL	TOTAL	CORNWALL	13.7	8.4	-38.9	251.2	193.1	-23.1
	SHORT-TERM/COURT TERM	CORNWALL	13.7	8.4	-38.9	251.2	193.1	-23.1
EAST HEREFORD	TOTAL	EAST HEREFORD	104.7	88.1	-15.9	1226.8	1206.5	-1.7
	LONG-TERM/LONG TERM	EAST HEREFORD	104.7	88.1	-15.9	1226.8	1206.5	-1.7
ELMORE	TOTAL	ELMORE	1249.2	1253.9	0.4	14600.5	14735.6	0.9
	SHORT-TERM/COURT TERM	ELMORE	1249.2	1253.9	0.4	14600.5	14735.6	0.9
EMERSON	TOTAL	EMERSON	978.8	601.1	-38.6	9439.3	9648.0	2.2
	LONG-TERM/LONG TERM	EMERSON	978.8	601.1	-38.6	9439.3	9648.0	2.2
HUNTINGDON	TOTAL	HUNTINGDON	778.4	753.3	-3.2	8385.0	8361.2	-0.3
	SHORT-TERM/COURT TERM	HUNTINGDON	778.4	753.3	-3.2	8385.0	8361.2	-0.3
IROQUOIS	TOTAL	IROQUOIS	783.8	655.4	-16.4	8126.0	8534.6	5.0
	LONG-TERM/LONG TERM	IROQUOIS	783.8	655.4	-16.4	8126.0	8534.6	5.0
KINGSGATE	TOTAL	KINGSGATE	142.1	148.1	4.2	2068.8	1791.1	-13.4
	SHORT-TERM/COURT TERM	KINGSGATE	142.1	148.1	4.2	2068.8	1791.1	-13.4

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-09	2003-09	2002-09	2003-09	2002-09	2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09
MONCHY	TOTAL KINGSGATE													
		1652.3	1429.1	-13.5	3.84	6.02	56.7	18426.1	14802.9	-19.7	3.66	6.16	68.4	
	LONG-TERM/LONG TERME	132.1	131.7	-0.3	3.84	5.94	54.7	1468.7	1470.4	0.1	3.64	6.46	77.5	
TOTAL MONCHY	SHORT-TERM/COURT TERME													
		1678.2	1683.3	0.3	4.30	6.08	41.3	17972.8	18437.0	2.6	3.94	6.87	74.4	
		1810.4	1815.1	0.3	4.27	6.07	42.2	19441.6	19907.4	2.4	3.92	6.84	74.6	
NAPIERVILLE	LONG-TERM/LONG TERME													
		43.2	41.6	-3.6	6.19	5.79	-6.4	471.5	494.0	4.8	6.15	6.18	0.4	
	SHORT-TERM/COURT TERME	0.0	0.1	443.9				7.0	10.1	43.9				
TOTAL NAPIERVILLE	NAPIERVILLE													
		43.2	41.7	-3.5				478.5	504.0	5.3				
NIAGARA FALLS	LONG-TERM/LONG TERME													
		331.0	169.3	-48.9	5.46	6.06	11.1	3557.1	2114.8	-40.5	5.06	6.77	33.7	
	SHORT-TERM/COURT TERME	453.3	454.6	0.3	5.21	6.44	23.5	4617.1	5740.1	24.3	4.72	7.83	65.7	
TOTAL NIAGARA FALLS	NIAGARA FALLS													
		784.3	623.9	-20.5	5.31	6.33	19.2	8174.2	7854.9	-3.9	4.87	7.54	54.8	
NORTH PORTAL	LONG-TERM/LONG TERME													
		0.8	1.0	31.5	2.83	2.64	-6.8	9.2	4.9	-46.3	3.04	2.97	-2.5	
	SHORT-TERM/COURT TERME	3.8	0.3	-92.8				10.6	0.8	-92.2				
TOTAL NORTH PORTAL	NORTH PORTAL													
		4.6	1.3	-72.1				19.8	5.8	-70.9				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME													
		5.2	5.9	14.2				29.2	16.7	-42.7				
	TOTAL OJIBWAY (WINDSOR)	5.2	5.9	14.2				29.2	16.7	-42.7				
PHILIPSBURG	LONG-TERM/LONG TERME													
		10.0	9.2	-7.4	6.95	8.25	18.7	154.1	137.1	-11.0	5.73	7.97	38.9	
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	22.6	216.9				
TOTAL PHILIPSBURG	PHILIPSBURG													
		10.0	10.4	4.7				161.2	159.8	-0.9				
REAGAN FIELD	SHORT-TERM/COURT TERME													
		0.6	1.0	70.9				4.2	9.9	137.4				
	TOTAL REAGAN FIELD	0.6	1.0	70.9				4.2	9.9	137.4				
SPRAGUE	SHORT-TERM/COURT TERME													
		1.2	7.1	504.1				16.2	107.5	564.8				
	TOTAL SPRAGUE	1.2	7.1	504.1				16.2	107.5	564.8				
ST CLAIR	SHORT-TERM/COURT TERME													
		43.4	18.5	-57.4				482.0	147.7	-69.4				
	TOTAL ST CLAIR	43.4	18.5	-57.4				482.0	147.7	-69.4				
ST STEPHEN	LONG-TERM/LONG TERME													
		34.3	30.8	-10.2	5.44	6.92	27.3	378.4	366.0	-3.3	4.86	7.86	61.7	

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-09	2003-09	2002-09	2003-09	2002-09	2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09	2001-11- 2002-09	2002-11- 2003-09
ST STEPHEN	332.9	249.6	-25.0	4.29	6.29	46.5	3396.2	3117.2	3.98	7.42	-8.2	3.98	7.42	86.6		
TOTAL ST STEPHEN	367.2	280.4	-23.6	4.40	6.36	44.5	3774.6	3483.2	4.07	7.47	-7.7	4.07	7.47	83.7		
TOTAL	8899.0	7781.3	-12.6	4.42	5.96	34.7	95933.7	92487.9	4.07	6.82	-3.6	4.07	6.82	67.8		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1 000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	30084.8	31387.5	0.0	335877.3
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	1150.9	661.9	0.0	7153.5
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	207901.2	154763.1	0.0	2466076.3
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	15051.5	8387.1	0.0	193057.3
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	89816.1	88053.6	0.0	1206492.3
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	1330929.3	1253946.0	0.0	14735620.4
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	693824.9	601092.4	0.0	9648006.7
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	798901.2	753311.4	0.0	8361234.6
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	714038.2	768352.7	655367.1	0.0	8534622.8
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	1522804.3	1429090.1	0.0	14802896.5
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	1808107.8	1815051.8	0.0	19907413.6
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	43157.4	41657.8	0.0	504027.9
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	656520.6	700025.8	623870.2	0.0	7854895.6
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	1337.0	1272.0	0.0	5753.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	3371.2	5948.7	0.0	16715.7
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	6935.5	10422.6	0.0	159751.2
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	1070.5	1018.9	0.0	9931.0
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	8141.2	7103.8	0.0	107544.3
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	13467.8	18452.7	0.0	147689.5
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	282339.3	280404.4	0.0	3483185.5
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8218163.0	8326770.3	7781263.0	0.0	92487944.9

TOP 15 EXPORTERS: 2002-11 AND 2003-09 COMPARISONS

TOP 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	2002-11 2003-09	2001-11 2002-09	% CHANGE VARIATION EN %	2002-11 2003-09	2001-11 2002-09	% CHANGE VARIATION EN %
BP CANADA	9219.3	7427.7	24.1	775.1	727.8	6.5
DUKE ENERGY	5668.4	6574.1	-13.8	398.8	666.1	-40.1
PACIFIC GAS & EL	5008.2	5218.3	-4.0	446.3	469.5	-4.9
MIRANT CDA ENE	4923.0	14147.1	-65.2	55.5	1460.9	-96.2
PAN-ALBERTA	4912.3	736.1	567.3	411.3	10.1	3985.8
ENCANA CORPOR	4335.9	309.8	1299.7	449.0	67.1	569.5
NEXEN CANADA L	4004.9	2771.6	44.5	380.8	253.7	50.1
PROGAS	3382.2	3627.8	-6.8	296.8	318.2	-6.7
TCGS	3343.7	5462.7	-38.8	274.4	347.1	-20.9
EL PASO MERCHA	2737.2	270.5	911.8	215.2	270.5	-20.4
HUSKY	2284.9	2365.3	-3.4	176.3	206.6	-14.7
BURLINGTON MA	2222.9	970.4	129.1	190.6	88.7	114.9
CORAL ENERGY	2099.5	1770.1	18.6	121.2	189.9	-36.2
IGI RESOURCES	1964.1	1971.9	-0.4	232.9	112.2	107.6
ENGAGE ENERGY	1918.4	4041.6	-52.5	136.6	328.3	-58.4
OTHERS (AUTRES)	34463.1	38268.9	-9.9	3220.4	3382.4	-4.8
TOTAL	92487.9	95933.7	-3.6	7781.3	8899.0	-12.6

TOP 15 EXPORTERS: 2002-11 AND 2003-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %	0211 0309	0111 0209	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	3343.7	4781.6	-30.1	5.96	4.23	40.9	118035.8	168793.9	-30.1	4.47	2.91	53.4
PROGAS	2345.4	2613.9	-10.3	6.83	5.27	29.5	82796.6	92274.9	-10.3	5.09	3.63	40.0
PANCANADIAN	0.0	2290.9	-100.0	0.00	3.39	-100.0	0.0	80872.1	-100.0	0.00	2.34	-100.0
CANWEST	975.5	958.2	1.8	6.29	3.81	65.2	34434.5	33825.2	1.8	4.69	2.62	79.0
PAN-ALBERTA	596.8	736.1	-18.9	6.58	2.44	169.9	21069.3	25986.0	-18.9	5.07	1.66	205.0
CARGILL GAS MK	1353.1	713.1	89.8	6.72	4.53	48.2	47767.2	25172.2	89.8	4.97	3.16	57.3
SHELL CANADA	445.9	434.8	2.5	5.84	6.07	-3.8	15739.1	15349.0	2.5	4.35	4.18	4.0
IMPERIAL/BOSTO	366.0	378.4	-3.3	7.86	4.86	61.7	12919.9	13357.5	-3.3	5.86	3.35	75.0
HUSKY	372.7	363.5	2.5	7.39	4.70	57.3	13158.0	12831.5	2.5	5.47	3.23	69.1
ATCOR	359.2	359.2	0.0	6.82	4.71	44.8	12681.7	12681.7	0.0	5.09	3.25	56.8
AMOCO/CON ED	199.3	283.3	-29.7	7.26	4.73	53.5	7034.4	10000.4	-29.7	5.39	3.27	65.1
NEXEN CANADA L	0.0	235.0	-100.0	0.00	5.54	-100.0	0.0	8295.8	-100.0	0.00	3.82	-100.0
ANDROSCOGGIN	213.1	231.2	-7.8	4.40	3.44	27.7	7523.1	8161.7	-7.8	3.30	2.37	39.0
BROOKLYN NAVY	244.6	223.8	9.3	8.30	5.03	65.2	8635.0	7902.0	9.3	6.20	3.47	78.7
AEC OIL & GAS	181.1	181.1	0.0	6.99	4.80	45.8	6392.4	6392.4	0.0	5.22	3.31	57.9
OTHERS	4069.2	2178.8	86.8	6.30	4.63	36.1	143648.3	76912.5	86.8	4.69	3.18	47.2
TOTAL LONG-TERM	15065.7	16963.0	-11.2	6.45	4.35	48.1	551835.3	598808.8	-11.2	3.00	4.81	60.4

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0211	% CHANGE VARIATION		0211	% CHANGE VARIATION		0211	% CHANGE VARIATION		0211	% CHANGE VARIATION	
		0111	0209		0111	0209		0111	0209		0111	0209
***** SHORT- TERM *****												
MIRANT CDA ENE	4923.0	14147.1	-65.2				173786.3	499404.6	-65.2			
BP CANADA	9219.3	7296.3	26.4				325449.5	257566.8	26.4			
DUKE ENERGY	5668.4	6574.1	-13.8				200099.6	232072.8	-13.8			
PACIFIC GAS & EL	5008.2	5218.3	-4.0				176794.2	184209.3	-4.0			
ENGAGE ENERGY	1918.4	4041.6	-52.5				67721.6	142672.3	-52.5			
NEXEN CANADA L	4004.9	2536.6	57.9				141377.0	89542.9	57.9			
ENCANA OIL & GA	396.7	2003.0	-80.2				14002.4	70707.9	-80.2			
HUSKY	1912.2	2001.8	-4.5				67501.9	70667.2	-4.5			
IGI RESOURCES	1964.1	1971.9	-0.4				69334.1	69608.6	-0.4			
PETRO-CANADA	1765.5	1773.0	-0.4				62323.3	62587.5	-0.4			
CORAL ENERGY	2099.5	1770.1	18.6				74114.2	62485.7	18.6			
DYNEGY	403.7	1726.0	-76.6				14252.6	60928.4	-76.6			
PG&E ENERGY	440.0	1582.7	-72.2				15532.4	55869.6	-72.2			
EL PASO PROD OI	0.0	1413.7	-100.0				0.0	49905.7	-100.0			
TENASKA MARKE	1296.2	1367.3	-5.2				45755.8	48266.2	-5.2			
OTHERS	36402.2	23547.5	54.6				1285033.2	831248.6	54.6			
TOTAL SHORT-TERM	77422.2	78970.8	-2.0	6.90	4.01	72.0	2733078.1	2787744.1	-2.0	5.13	2.76	85.7

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUES POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. PRICE/ MOY. DES PRIX DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. PRICE/ MOY. DES PRIX DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. PRICE/ MOY. DES PRIX DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		3277.1	6.67	0.25	6.42		8019.6	6.74	0.34	6.40	
2003-05	4533.1	6.50	0.43	6.07		3117.1	6.42	0.25	6.16		7650.2	6.47	0.36	6.11	
2003-06	4559.5	6.88	0.44	6.44		2828.3	6.90	0.24	6.66		7387.8	6.89	0.36	6.53	
2003-07	5023.3	6.45	0.39	6.06		3194.8	6.72	0.24	6.48		8218.2	6.56	0.33	6.22	
2003-08	5111.2	6.07	0.38	5.70		3215.5	5.90	0.24	5.67		8326.8	6.01	0.32	5.68	
2003-09	4877.1	6.08	0.41	5.67		2904.1	5.76	0.23	5.53		7781.3	5.96	0.34	5.62	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11	30161.8	7.15	0.41	6.74		22961.9	7.18	0.26	6.92		53123.8	7.16	0.34	6.82	
2002-11	34694.9	7.07	0.43	6.63		26079.0	7.09	0.26	6.83		60774.0	7.08	0.34	6.73	
2002-11	39254.4	7.04	0.44	6.61		28907.3	7.07	0.26	6.81		68161.7	7.05	0.34	6.71	
2002-11	44277.8	6.98	0.39	6.58		32102.1	7.04	0.25	6.78		76379.9	7.00	0.34	6.66	
2002-11	49389.0	6.88	0.38	6.51		35317.6	6.93	0.25	6.68		84706.7	6.90	0.34	6.56	
2002-11	54266.1	6.81	0.41	6.40		38221.8	6.84	0.25	6.59		92487.9	6.82	0.34	6.48	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.O DESTINÉ À L'EXPORTATION.

TABLE 7
WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA²

PÉRIODE/ PERIOD	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3604.5	6.93	0.45	6.48	2319.9	6.91	0.22	6.70	5924.4	6.92	0.36	6.56
2003-07	4014.5	6.48	0.40	6.09	2642.5	6.86	0.23	6.63	6657.0	6.63	0.33	6.30
2003-08	4038.1	6.16	0.38	5.78	2582.7	5.95	0.24	5.71	6620.8	6.08	0.33	5.75
2003-09	3829.3	6.16	0.42	5.74	2383.0	5.82	0.22	5.60	6212.2	6.03	0.34	5.69
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32486.3	7.07	0.42	6.64	23102.7	7.16	0.25	6.91	55589.0	7.10	0.35	6.75
2002-11 2003-07	36500.8	7.00	0.42	6.58	25745.2	7.13	0.25	6.88	62246.1	7.05	0.35	6.70
2002-11 2003-08	40538.9	6.92	0.42	6.50	28327.9	7.02	0.25	6.77	68866.8	6.96	0.35	6.61
2002-11 2003-09	44368.2	6.85	0.42	6.44	30710.9	6.93	0.25	6.68	75079.1	6.88	0.35	6.54

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)
2002-11	630.6	5.67	5.43	0.24	5.25	552.3	5.25	5.25	0.17	5.08	1182.8	5.47	5.47	0.21	5.27
2002-12	855.5	5.72	5.49	0.23	5.45	764.4	5.45	5.45	0.16	5.29	1619.9	5.59	5.59	0.20	5.39
2003-01	627.1	6.52	6.25	0.28	6.47	621.3	6.47	6.47	0.17	6.30	1248.4	6.50	6.50	0.22	6.27
2003-02	568.8	7.25	6.95	0.30	6.32	610.0	6.32	6.32	0.16	6.15	1178.8	6.77	6.77	0.23	6.54
2003-03	632.0	9.84	9.56	0.28	9.27	694.1	9.27	9.27	0.18	9.09	1326.1	9.55	9.55	0.23	9.32
2003-04	655.8	6.43	6.12	0.31	6.21	604.7	6.21	6.21	0.21	6.00	1260.5	6.32	6.32	0.26	6.07
2003-05	563.0	6.34	6.03	0.31	6.28	543.8	6.28	6.28	0.23	6.05	1106.8	6.31	6.31	0.27	6.04
2003-06	698.4	6.54	6.23	0.31	6.72	437.2	6.72	6.72	0.23	6.49	1135.5	6.61	6.61	0.28	6.33
2003-07	736.2	6.12	5.82	0.30	5.99	481.8	5.99	5.99	0.21	5.79	1218.0	6.07	6.07	0.26	5.81
2003-08	835.9	5.61	5.32	0.29	5.65	586.7	5.65	5.65	0.20	5.45	1422.6	5.63	5.63	0.25	5.38
2003-09	805.9	5.59	5.30	0.29	5.47	480.9	5.47	5.47	0.22	5.25	1286.8	5.54	5.54	0.26	5.28
2002-11 2002-11	630.6	5.67	5.43	0.24	5.25	552.3	5.25	5.25	0.17	5.08	1182.8	5.47	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	5.46	0.23	5.37	1316.6	5.37	5.37	0.16	5.20	2802.7	5.54	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	5.70	0.25	5.72	1937.9	5.72	5.72	0.17	5.55	4051.1	5.84	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	5.96	0.26	5.86	2547.9	5.86	5.86	0.17	5.70	5229.8	6.05	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	6.66	0.26	6.60	3242.0	6.60	6.60	0.17	6.43	6556.0	6.76	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	6.57	0.27	6.53	3846.8	6.53	6.53	0.18	6.36	7816.5	6.69	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	6.50	0.27	6.50	4390.5	6.50	6.50	0.18	6.32	8923.3	6.64	6.64	0.23	6.41
2002-11 2003-06	5231.1	6.74	6.46	0.28	6.52	4827.7	6.52	6.52	0.19	6.34	10058.8	6.64	6.64	0.23	6.40
2002-11 2003-07	5967.3	6.67	6.39	0.28	6.47	5309.5	6.47	6.47	0.19	6.29	11276.8	6.58	6.58	0.24	6.34
2002-11 2003-08	6803.2	6.54	6.25	0.28	6.39	5896.2	6.39	6.39	0.19	6.20	12699.4	6.47	6.47	0.24	6.23
2002-11 2003-09	7609.1	6.44	6.15	0.28	6.32	6377.1	6.32	6.32	0.19	6.13	13986.2	6.39	6.39	0.24	6.14

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-09 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-09

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0309	0111 0209	% CHANGE VARIATION EN %	0309	0211 0309	0111 0209	% CHANGE VARIATION EN %	0309
MIRANT AMERIC	4559.9	12135.0	-62.4	56.9	160969.7	428376.4	-62.4	2008.7
DUKE ENERGY	7690.1	5828.2	31.9	537.3	271468.1	205742.1	31.9	18966.2
PG & E TRADING	527.1	5577.3	-90.5	0.0	18606.9	196882.7	-90.5	0.0
NEXEN	5422.3	3104.3	74.7	545.3	191412.7	109583.9	74.7	19251.2
EL PASO	2768.6	3002.6	-7.8	227.5	97733.1	105993.0	-7.8	8031.5
ANE	359.2	2876.8	-87.5	31.7	12681.7	101552.3	-87.5	1119.0
BP CANADA ENER	2862.0	2620.7	9.2	297.7	101030.4	92511.8	9.2	10507.4
TENASKA	2028.9	2593.9	-21.8	236.5	71622.0	91567.6	-21.8	8347.5
PANCANADIAN	319.1	2520.8	-87.3	0.0	11264.9	88987.1	-87.3	0.0
DYNEGY	677.4	2368.1	-71.4	24.1	23912.6	83597.6	-71.4	849.6
CORAL ENERGY	2775.1	2199.6	26.2	197.0	97964.9	77646.5	26.2	6954.2
PACIFIC GAS & E	5025.4	2054.3	144.6	447.4	177402.3	72519.4	144.6	15792.0
AEC MARKETING	374.9	2052.6	-81.7	16.0	13235.1	72458.6	-81.7	564.0
INTERMOUNTAIN	2022.7	2049.2	-1.3	238.7	71403.5	72339.2	-1.3	8426.3
HUSKY GAS MRK	1912.2	2001.8	-4.5	151.5	67501.9	70667.2	-4.5	5349.2
OTHERS	52445.3	38339.1	36.8	4773.8	1851370.2	1353405.9	36.8	168519.4
TOTAL	91770.3	91324.2	0.5	7781.3	3239579.8	3223831.2	0.5	274686.1
								314143.2

-12.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2002-01 2002-09	2003-01 2003-09	% CHANGE VARIATION EN %	2002-01 2002-09	2003-01 2003-09	% CHANGE VARIATION EN %	2002-01 2002-09	2003-01 2003-09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	13788.3	12035.3	-12.7	4.39	6.62	50.9	486.7	424.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	34461.2	31461.7	-8.7	4.06	7.20	77.2	1216.5	1110.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30679.8	29944.2	-2.4	3.96	7.18	81.4	1083.0	1057.1
TOTAL - TERM/TERME	78929.3	73441.2	-7.0	4.08	7.09	74.0	2786.3	2592.5
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	11232.8	9020.0	-19.7	3.58	6.72	87.7	396.5	318.4
MIDWEST/MIDWEST	33883.1	33186.8	-2.1	4.02	7.11	76.7	1196.1	1171.5
MOUNTAIN/ROCHEUSES	266.3	15.3	-94.2	3.07	5.02	63.6	9.4	0.5
NORTHEAST/NORD-EST	23354.9	22965.2	-1.7	4.61	7.55	63.7	824.5	810.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10192.2	8253.9	-19.0	3.61	6.21	71.8	359.8	291.4
TOTAL - REGION/RÉGION	78929.3	73441.2	-7.0	7.09	4.08	74.0	2786.3	2592.5
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	7857.0	7684.5	-2.2	4.45	6.60	48.3	277.4	271.3
LDC/SDL	14566.7	12150.7	-16.6	4.17	6.84	63.9	514.2	428.9
MARKETING CO./DISTRIBUTEURS	54650.2	50811.1	-7.0	4.00	7.26	81.6	1929.2	1793.7
PIPELINE/PIPELINES	1855.5	2794.9	50.6	4.15	6.57	58.5	65.5	98.7
TOTAL - CUSTOMER TYPE/CLIENT	78929.3	73441.2	-7.0	4.08	7.09	74.0	2786.3	2592.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS- LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		September 2003 Septembre 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	6560150	6.68	199270.3	211266.0	94.3	7532417.2	54700796	7.26
ANDROSCOGGIN	EAST HEREFORD	GL-283	19753.7	37260.0	53.0	742739.1	4001815	5.39	213113.6	414828.0	51.4	8017692.9	35243448	4.40
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4100000	6.81	181084.0	178022.0	101.7	6823245.2	47719584	6.99
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	8025903	6.72	359244.0	353038.0	101.8	13536314.0	92292914	6.82
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	225210.0	87.7	7442014.8	50366463	6.77	2524632.7	2507338.0	100.7	95128160.9	583682824	6.14
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	14222011	6.73	577706.4	566610.0	102.0	21767977.3	149361868	6.86
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	900.0	111.1	53720.0	141685	2.64	4930.9	9090.0	54.2	261065.0	774326	2.97
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	22500.0	99.4	835596.3	5971444	7.15	244611.7	250500.0	97.6	9191904.0	76324770	8.30
BURLINGTON	EMERSON	GL-118	12855.9	25494.0	50.4	481453.5	1894665	3.94	145504.8	193754.4	75.1	5335785.7	21824743	4.09
CANWEST	HUNTINGDON	GL-189	79857.1	78180.0	102.1	3034569.8	17568921	5.79	883431.5	870404.0	101.5	33817651.7	221758543	6.56
		GL-218	8318.4	8196.0	101.5	316099.2	1107529	3.50	92024.0	91248.8	100.8	3522667.7	13050941	3.70
TOTAL	CANWEST		88175.5			3350669.0	18676450	5.57	975455.5			37340319.4	234809484	6.29
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	25494.0	52.3	496293.8	1000621	2.02	144016.5	283833.2	50.7	5363174.7	11543443	2.15
		GL-141	13342.4	12747.0	104.7	496871.0	3414270	6.87	143407.6	141916.6	101.1	5340499.3	38887893	7.28
		GL-242	1711.2	75990.0	2.3	63725.1	390770	6.13	18369.3	846022.0	2.2	684072.8	4851025	7.09
	IROQUOIS	GL-175	45309.6	86700.0	52.3	1707265.7	11260109	6.60	489636.0	965260.0	50.7	18449484.6	145667765	7.90
	NIAGARA FALLS	GL-110	22251.8	21246.0	104.7	840005.5	4824739	5.74	223084.6	236538.8	94.3	8421443.7	59135908	7.02
		GL-163	8900.1	8490.0	104.8	335978.8	1967180	5.86	95899.3	94522.0	101.5	3620198.6	21670514	5.99
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3926.6	27180.0	14.4	147954.3	1194040	8.07	65784.9	302604.0	21.7	2478775.1	19220418	7.75
TOTAL	CARGILL GAS MKT LTD		108768.6			4088094.1	24051729	5.88	1353140.8			50886231.8	341828780	6.72
CHEVRON CAN.	KINGSGATE	GL-250	15258.3	17574.0	86.8	579815.4	2317055	4.00	151460.7	195657.2	77.4	5736655.7	24799989	4.32
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	10143.2	12027.0	84.3	380572.9	3244441	8.53	105390.0	133900.6	78.7	3957299.5	36824880	9.31
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192477.6	1324640	6.88	56259.0	57114.0	98.5	2111867.1	15345348	7.27
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3108780.0	17567756	5.65	703056.6	910818.0	77.2	26634280.0	151518915	5.69

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: September 2003 MOIS: Septembre 2003		MONTH: November 2002 MOIS: Novembre 2002		TO A Septembre 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENCANA CORPORATION		210150.0			7915113.1	46043435	5.82	2131908.6			80170883.8	496751589	6.20
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	719317.6	3530730	4.91	171934.0	200834.2	85.6	6666601.4	34603637	5.19
ENCOGEN NW	HUNTINGDON	GL-190	7736.2	8148.0	94.9	294362.4	1140998	3.88	85582.5	90714.4	94.3	3277183.5	13047556	3.98
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	12.5	88	7.07	10.0	0.0	0.0	357.2	2702	7.56
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479924.6	3191135	6.65	141916.6	141916.6	100.0	5245318.4	42557769	8.11
	MONCHY	GL-251	3397.5	4200.0	80.9	127236.4	829180	6.52	41541.6	46760.0	88.8	1556350.6	10650998	6.84
	NIAGARA FALLS	GL-252	5399.4	5400.0	100.0	203287.4	1528636	7.52	60316.9	60120.0	100.3	2263705.7	19406479	8.57
		GL-253	831.4	840.0	99.0	31302.2	235312	7.52	9286.4	9352.0	99.3	348520.5	2738338	7.86
		GL-255	2353.9	2379.0	98.9	88624.3	672977	7.59	26261.6	26486.2	99.2	985606.8	8674283	8.80
		GL-292	0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36
TOTAL	HUSKY ENERGY		24729.2			930374.9	6457240	6.94	372737.6			13894138.5	102742187	7.39
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	30799.1	36150.0	85.2	1221800.2	8452782	6.92	365992.5	402470.0	90.9	14444913.5	113486053	7.86
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	296.4	0.0	0.0	11079.4	83551	7.54	7295.7	0.0	0.0	274886.9	2323984	8.45
NEXEN/ROCK	PHILIPSBURG	GL-290	1851.2	1836.0	100.8	69179.3	518923	7.50	16839.9	20440.8	82.4	631531.9	5383213	8.52
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	5277.9	8499.0	62.1	198342.0	1810913	9.13	79478.0	94622.2	84.0	2986740.3	26371770	8.83
	IROQUOIS	GL-195	6061.0	6750.0	89.8	228378.5	1069474	4.68	28221.8	75150.0	37.6	1063397.4	7455393	7.01
	NAPIERVILLE		2239.4	6750.0	33.2	84380.6	957551	11.35	48110.2	75150.0	64.0	1813826.5	16773204	9.25
TOTAL	NYSEG		13578.3			511101.1	3837938	7.51	156129.1			5876016.7	50670158	8.62
PAN-ALBERTA	KINGSGATE	GL-106	16671.0	224358.0	7.4	631830.9	18070526	28.60	596846.7	2497852.4	23.9	22620490.8	148784044	6.58
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	2121.0	2544.0	83.4	79919.3	559055	7.00	22149.1	28323.2	78.2	834578.1	6311766	7.56
		GL-236	9119.2	9120.0	100.0	343611.5	2325225	6.77	94943.7	101536.0	93.5	3577478.6	26639391	7.45
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	2890.0	6750.0	42.8	108895.2	857074	7.87	59498.1	75150.0	79.2	2241888.4	16804695	7.50
		GL-271	855.3	2010.0	42.6	32227.7	217968	6.76	16295.4	22378.0	72.8	614010.7	3646401	5.94
		GL-295	5116.0	5142.0	99.5	192822.0	1108468	5.75	57435.5	57247.6	100.3	2164743.9	13511723	6.24

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: September 2003 MOIS: Septembre 2003		MONTH: November 2002 MOIS: Novembre 2002		TO September 2003 A: Septembre 2003							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	IROQUOIS	GL-161	21245.8	21246.0	100.0	800541.8	4951735	6.19	236537.0	236538.8	100.0	8912714.2	58893412	6.61
	NIAGARA FALLS	GL-101	42435.3	42600.0	99.6	1601932.6	9670074	6.04	439667.6	474280.0	92.7	16597451.9	121322770	7.31
		GL-109	21245.7	21246.0	100.0	802025.2	4700049	5.86	220955.3	236538.8	93.4	8341062.6	59005546	7.07
		GL-129	29696.6	75633.0	39.3	1121046.7	6292753	5.61	455528.5	995834.5	45.7	17196200.9	106814682	6.21
		GL-178	10180.5	10197.0	99.8	384313.9	2289815	5.96	113394.5	113526.6	99.9	4280642.4	26247783	6.13
TOTAL	PROGAS		144905.4			5467335.7	32972216	6.03	1767742.7			66695187.6	454552745	6.82
	SARANAC/SHELL	GL-197	39356.4	43350.0	90.8	1484129.8	8129882	5.48	445855.2	482630.0	92.4	16813199.2	98261380	5.84
	SELKIRK	GL-157	12885.0	13935.0	92.5	484218.3	3597501	7.43	143451.5	155143.0	92.5	5386797.2	40892575	7.59
	SELKIRK/IM.OIL	GL-193	13426.8	16146.0	83.2	504579.2	2558853	5.07	174866.2	179758.8	97.3	6566435.8	37251337	5.67
	SELKIRK/PANCDN	GL-194	13426.8	16146.0	83.2	504579.2	2578933	5.11	174865.3	179758.8	97.3	6566401.9	37533486	5.72
	SELKRR/PROMARK	GL-192	11953.4	14370.0	83.2	449208.8	2236738	4.98	140491.3	145137.0	96.8	5274581.1	29570017	5.61
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85270.0	327256	3.84	22708.8	22708.8	100.0	870347.6	3665012	4.21
		GL-266	2170.3	2367.0	91.7	82579.9	316928	3.84	21617.2	23985.6	90.1	828475.0	3485903	4.21
TOTAL	TALISMAN		4411.3			167850.0	644184	3.84	44326.0			1698822.6	7150915	4.21
TCPL	EMERSON	GL-187	42573.5	83550.0	51.0	1592674.6	8560628	5.38	479378.6	930190.0	51.5	17985353.0	112439959	6.25
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21735.6	25245.0	86.1	821605.7	3272017	3.98	198754.6	281061.0	70.7	7512923.7	32071331	4.27
		GL-249	12621.0	12621.0	100.0	477073.8	1899930	3.98	140934.5	140513.8	100.3	5327324.0	22802743	4.28
TOTAL	TRANSCANADA ENGY LTD		34356.6			1298679.5	5171947	3.98	339689.1			12840247.7	54874074	4.27
VERMONT GAS	PHILIPSBURG	GL-289	3440.6	6798.0	50.6	128575.2	1140645	8.87	54500.5	75684.4	72.0	2043490.8	16449117	8.05
*TOTAL LENGTH	LONG TERM		1255865.9			47424625.2	300626190	6.34	15065746.4			568824665.4	3667012034	6.45

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	3605.9	0.0	0.0	134788.5			54057.1	0.0	0.0	2027052.9		
	MONCHY		7189.6	0.0	0.0	269250.5			83190.6	0.0	0.0	3116982.2		
TOTAL	ALCOA		10795.5			404039.1			137247.7			5144035.1		
ALLENERGY	ST CLAIR	GO-3-03	1604.1	0.0	0.0	60538.7			16606.8	0.0	0.0	626739.5		
ALLIANCE CANADA	ELMORE	GO-88-02	77646.8	0.0	0.0	3485564.8			949733.4	0.0	0.0	43099099.5		
LLTAGAS	CARDSTON	GO-124-02	661.9	0.0	0.0	24470.4			5447.3	0.0	0.0	201386.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		September 2003 Septembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ALTAGAS														
AMERICAN CRYSTAL	EMERSON	GO-81-01	661.9	6880.6	0.0	0.0	24470.4		6868.5		0.0	253928.5		
							258160.1		53942.2		0.0	2029289.9		
ANADARKO CDA	ELMORE	GO-63-01	10397.7	0.0	0.0	0.0	405406.3		114198.5		0.0	4452599.7		
EMERSON			8447.6	0.0	0.0	0.0	316531.6		93913.9		0.0	3523947.3		
TOTAL ANADARKO CDA			18845.3				721937.9		208112.4			7976547.0		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0	0.0		52693.8		0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	0.0	331707.5		43911.5		0.0	1658537.4		
TOTAL ANE			8782.3				331707.5		96605.3			3648782.2		
APACHE	ELMORE	GO-48-01	0.0	0.0	0.0	0.0	0.0		52883.9		0.0	2118138.2		
		GO-49-03	4820.8	0.0	0.0	0.0	198375.9		4820.8		0.0	198375.9		
KINGSGATE		GO-48-01	0.0	0.0	0.0	0.0	0.0		80629.8		0.0	3053699.0		
		GO-49-03	9969.5	0.0	0.0	0.0	378841.0		9969.5		0.0	378841.0		
MONCHY		GO-48-01	0.0	0.0	0.0	0.0	0.0		298229.6		0.0	11179000.0		
		GO-49-03	29997.6	0.0	0.0	0.0	1127309.9		29997.6		0.0	1127309.9		
TOTAL APACHE			44787.9				1704526.8		476531.2			18055364.0		
AVISTA CORP	KINGSGATE	GO-75-02	67042.9	0.0	0.0	0.0	2547630.2		647892.2		0.0	24561819.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	0.0	0.0	0.0	0.0	0.0		441062.0		0.0	16760356.0		
		GO-75-03	63310.2	0.0	0.0	0.0	2405787.6		63310.2		0.0	2405787.6		
	KINGSGATE	GO-74-01	0.0	0.0	0.0	0.0	0.0		184084.7		0.0	7008772.4		
		GO-75-03	24677.8	0.0	0.0	0.0	937756.4		24677.8		0.0	937756.4		
TOTAL AVISTA ENERGY			87988.0				3343544.0		713134.7			27112672.4		
BEAR PAW	NORTH PORTAL	GO-109-02	272.0	0.0	0.0	0.0	14611.8		822.1		0.0	44230.2		
BOISE CASCADE	SPRAGUE	GO-67-02	7103.8	0.0	0.0	0.0	266534.6		102525.0		0.0	3849365.3		
BP CANADA	CHIPPAWA	GO-94-01	23052.2	0.0	0.0	0.0	871373.1		578904.2		0.0	21882578.3		
	ELMORE		127959.9	0.0	0.0	0.0	4836884.1		1389320.7		0.0	52516321.4		
	EMERSON		104078.9	0.0	0.0	0.0	3934182.3		1547084.9		0.0	58479808.0		
	HUNTINGDON		27884.9	0.0	0.0	0.0	1054049.2		480265.3		0.0	18154028.0		
	IROQUOIS		34493.7	0.0	0.0	0.0	1303861.8		475213.2		0.0	17963058.6		
	KINGSGATE		91281.0	0.0	0.0	0.0	3450421.7		399172.2		0.0	15088708.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2003 Septembre 2003		MONTH: MOIS:	November 2002 Novembre 2002		TO À	September 2003 Septembre 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-94-01	272252.1	0.0	0.0	10291129.2	2945320.6	0.0	2945320.6	0.0	0.0	111333116.4		
	NIAGARA FALLS		28615.7	0.0	0.0	1081673.4	785963.8	0.0	785963.8	0.0	0.0	29709431.0		
	ST STEPHEN		65518.8	0.0	0.0	2476610.6	618035.4	0.0	618035.4	0.0	0.0	23404071.7		
TOTAL	BP CANADA		775137.2			29300185.6	9219280.3		9219280.3			348531122.4		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1	423072.6	0.0	423072.6	0.0	0.0	15992144.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	75495.0	0.0	0.0	2988092.2	733922.7	0.0	733922.7	0.0	0.0	29102998.6		
		GO-90-00	0.0	0.0	0.0	0.0	167090.4	0.0	167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	58622.9	0.0	0.0	2343157.4	515166.2	0.0	515166.2	0.0	0.0	19720869.8		
		GO-90-00	0.0	0.0	0.0	0.0	137289.5	0.0	137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	43469.6	0.0	0.0	1737480.0	424250.3	0.0	424250.3	0.0	0.0	16165974.9		
		GO-90-00	0.0	0.0	0.0	0.0	98737.3	0.0	98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	12999.0	0.0	0.0	514500.4	119086.5	0.0	119086.5	0.0	0.0	4432145.9		
		GO-90-00	0.0	0.0	0.0	0.0	27312.1	0.0	27312.1	0.0	0.0	989790.5		
TOTAL	BURLINGTON MARKETING		190586.5			7583230.0	2222855.0		2222855.0			85936617.3		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0	107427.0	0.0	107427.0	0.0	0.0	4383257.0		
		GO-48-03	19584.3	0.0	0.0	783372.0	123869.5	0.0	123869.5	0.0	0.0	5003289.3		
	HUNTINGDON		0.0	0.0	0.0	0.0	4065.5	0.0	4065.5	0.0	0.0	158066.6		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0	104909.7	0.0	104909.7	0.0	0.0	3972670.6		
		GO-48-03	31168.3	0.0	0.0	1184395.4	152475.5	0.0	152475.5	0.0	0.0	5783752.4		
TOTAL	CALPINE ENERGY		50752.6			1967767.4	492747.2		492747.2			19301036.0		
CARGILL	EMERSON	GO-45-03	23662.3	0.0	0.0	881184.1	68025.0	0.0	68025.0	0.0	0.0	2533251.1		
	IROQUOIS		35082.7	0.0	0.0	1306479.8	105248.1	0.0	105248.1	0.0	0.0	3919439.4		
TOTAL	CARGILL		58745.0			2187663.9	173273.1		173273.1			6452690.5		
CARGILL, INC.	EMERSON	GO-50-03	3246.1	0.0	0.0	120884.8	4148.2	0.0	4148.2	0.0	0.0	154479.0		
	HUNTINGDON		50969.5	0.0	0.0	1898104.3	105886.8	0.0	105886.8	0.0	0.0	4119509.1		
	IROQUOIS		1287.7	0.0	0.0	48520.5	4261.0	0.0	4261.0	0.0	0.0	160554.5		
	KINGSGATE		53756.7	0.0	0.0	2037379.0	221886.7	0.0	221886.7	0.0	0.0	8409506.3		
	MONCHY		194352.1	0.0	0.0	7297921.2	581967.0	0.0	581967.0	0.0	0.0	21852886.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2003 Septembre 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	September 2003 Septembre 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CARGILL, INC.		331486.1			12455053.3	968162.9	36584933.3
CHEHALIS POWER	HUNTINGDON	GO-98-02	58418.0	0.0	0.0	2222804.9	102753.2	3911803.6
CHEVRON CAN.	KINGSGATE	GO-77-01	62559.1	0.0	0.0	2377245.8	690064.9	26141031.8
CNR LTD.	ELMORE	GO-4-02	53900.8	0.0	0.0	2188911.5	636987.1	25735698.9
	KINGSGATE		18568.4	0.0	0.0	705599.2	149647.6	5668630.7
	MONCHY		60881.9	0.0	0.0	2280027.2	672949.8	25217353.4
TOTAL	CNR LTD.		133351.1			5174537.9	1459584.5	56621683.0
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0	281.5	10550.6
	HUNTINGDON		9841.2	0.0	0.0	377902.1	193325.7	7423707.2
	IROQUOIS		8886.7	0.0	0.0	334139.9	49574.0	1862417.4
	KINGSGATE		9271.7	0.0	0.0	351397.4	18169.5	688572.3
	MONCHY		0.0	0.0	0.0	0.0	132.6	4965.9
	NIAGARA FALLS		0.0	0.0	0.0	0.0	16986.9	637279.5
TOTAL	CONCORD ENERGY		27999.6			1063439.4	278470.2	10627492.8
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	846.1	0.0	0.0	31652.6	36194.6	1354040.0
	EMERSON		47936.3	0.0	0.0	1793297.0	416665.4	15587452.6
	IROQUOIS		0.0	0.0	0.0	0.0	66268.3	2479097.1
	NIAGARA FALLS		24846.0	0.0	0.0	929488.9	282811.7	10579985.7
	ST CLAIR		0.0	0.0	0.0	0.0	20360.8	761697.5
TOTAL	CONOCOPHILLIPS		73628.4			2754438.4	822300.8	30762272.8
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	45187.2	0.0	0.0	1821947.9	548432.5	22045455.5
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	48242.3	0.0	0.0	1944164.7	573062.4	23033796.7
	KINGSGATE		6240.2	0.0	0.0	237065.2	85657.4	3244392.6
	MONCHY		34584.5	0.0	0.0	1295189.6	385981.7	14462076.9
TOTAL	CONOCOPHILLIPS WSTRN		89067.0			3476419.4	1044701.5	40740266.2
CONSTELLATION	IROQUOIS	GO-44-03	16992.0	0.0	0.0	635161.0	36419.5	1362827.3
	NIAGARA FALLS		19369.1	0.0	0.0	731570.9	69101.9	2614505.0
TOTAL	CONSTELLATION		36361.1			1366731.9	105521.4	3977332.3

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		September 2003 Septembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0	0.0		4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	296.4	0.0	0.0	11079.4			7885.8	0.0	0.0	295714.3		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		290.6	0.0	0.0	10865.5		
EAST HEREFORD		GO-117-02	1731.6	0.0	0.0	64709.9			19679.0	0.0	0.0	737926.8		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1189.6	0.0	0.0	47096.3			16707.7	0.0	0.0	638667.1		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		1887.5	0.0	0.0	75311.3		
EMERSON		GO-117-02	34345.6	0.0	0.0	1284868.9			662272.9	0.0	0.0	24868816.4		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	1333.8	0.0	0.0	49897.5			52547.5	0.0	0.0	1969498.9		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		7510.1	0.0	0.0	280864.4		
IROQUOIS		GO-117-02	11139.6	0.0	0.0	416398.3			237562.4	0.0	0.0	8915312.8		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		77030.8	0.0	0.0	2879874.4		
	MONCHY	GO-117-02	62.0	0.0	0.0	2316.3			25876.1	0.0	0.0	971388.8		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		7482.7	0.0	0.0	280501.9		
NAPIERVILLE		GO-117-02	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		291600.1	0.0	0.0	11046223.3		
	NIAGARA FALLS	GO-117-02	39236.9	0.0	0.0	1481977.7			51980.5	0.0	0.0	1966613.7		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		13103.3	0.0	0.0	491920.7		
PHILPSBURG		GO-117-02	802.9	0.0	0.0	30004.4			5415.2	0.0	0.0	202612.7		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		1612.4	0.0	0.0	60400.5		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		313259.1	0.0	0.0	11839314.0		
ST STEPHEN		GO-117-02	31031.3	0.0	0.0	1159639.6			80109.2	0.0	0.0	3189534.6		
		GO-76-00	0.0	0.0	0.0	0.0	0.0		2099494.4			79164120.4		
	TOTAL CORAL ENERGY		121169.7			4547988.3			129732.1	0.0	0.0	4867198.0		
CORAL RESOURCES	EMERSON	GO-116-02	12839.2	0.0	0.0	480314.5			90511.9	0.0	0.0	3391386.6		
			0.0	0.0	0.0	0.0	0.0		737.6	0.0	0.0	27652.6		
	MONCHY		0.0	0.0	0.0	0.0	0.0							
			0.0	0.0	0.0	0.0	0.0							
NAPIERVILLE		0.0	0.0	0.0	0.0	0.0								
		0.0	0.0	0.0	0.0	0.0								

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		September 2003 Septembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0	0.0		4494.4	0.0	0.0	169753.5		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0	0.0		7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	18727.2	0.0	0.0	731297.1			227182.3	0.0	0.0	9012860.6		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0	0.0		25420.5	0.0	0.0	959623.1		
	CORNWALL		0.0	0.0	0.0	0.0	0.0		699.8	0.0	0.0	26375.5		
	ELMORE		73745.8	0.0	0.0	2949830.0			1050402.4	0.0	0.0	42016094.8		
	EMERSON		3930.4	0.0	0.0	148098.2			347307.2	0.0	0.0	13086535.8		
	HUNTINGDON		82776.1	0.0	0.0	3149630.5			1282796.0	0.0	0.0	49154481.1		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		26311.3	0.0	0.0	992433.8		
	KINGSGATE		138462.5	0.0	0.0	5269882.9			1290980.2	0.0	0.0	49091249.4		
	MONCHY		34222.9	0.0	0.0	1298415.3			509262.4	0.0	0.0	19321413.2		
	NIAGARA FALLS		25352.4	0.0	0.0	957052.0			257142.3	0.0	0.0	9707121.4		
	ST STEPHEN		40268.0	0.0	0.0	1584144.3			878067.7	0.0	0.0	34543183.5		
TOTAL DUKE ENERGY			398758.0			15357053.2			5668389.8			218898511.6		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0	0.0		111287.6	0.0	0.0	4195627.1		
		GO-34-03	56174.1	0.0	0.0	2091923.6			198344.3	0.0	0.0	7386342.1		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0	0.0		1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		32785.5	0.0	0.0	1239783.8		
		GO-34-03	0.0	0.0	0.0	0.0	0.0		4479.3	0.0	0.0	166809.1		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0	0.0		195.0	0.0	0.0	7293.0		
TOTAL DYNEGY			56174.1			2091923.6			403745.8			15127238.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0	0.0		2764.6	0.0	0.0	106051.6		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0	0.0		6558.0	0.0	0.0	248154.7		
	ELMORE		140108.0	0.0	0.0	5500639.8			1655937.0	0.0	0.0	65435268.7		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		40989.0	0.0	0.0	1575403.1		
	IROQUOIS		8468.0	0.0	0.0	316533.8			149799.0	0.0	0.0	5623589.7		
	MONCHY		0.0	0.0	0.0	0.0	0.0		88802.0	0.0	0.0	3325635.0		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		September 2003 Septembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ENGAGE ENERGY CANADA			136634.4	0.0	0.0	5166725.2			1918407.7			72513478.9		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02		0.0	0.0	0.0	0.0		2292.2	0.0	0.0	85361.5		
	IROQUOIS		22152.8	0.0	0.0	824970.3			97810.6	0.0	0.0	3645980.7		
	NIAGARA FALLS		2464.5	0.0	0.0	91778.0			12304.2	0.0	0.0	458208.4		
TOTAL ENTERGY-KOCH CANADA			24617.3			916748.3			112407.0			4189550.7		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	17974.4	0.0	0.0	690217.8			101485.4	0.0	0.0	3891191.6		
HUNT OIL	ELMORE	GO-40-03	7526.4	0.0	0.0	299324.9			48202.8	0.0	0.0	1913069.7		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			7526.4			299324.9			82203.2			3240915.7		
HUSKY ENERGY	ELMORE	GO-14-03	9473.6	0.0	0.0	387849.2			47592.1	0.0	0.0	1955844.6		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
EMERSON		GO-14-03	13145.7	0.0	0.0	531399.9			69442.0	0.0	0.0	2650259.9		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
HUNTINGDON		GO-14-03	7094.6	0.0	0.0	276084.2			36523.8	0.0	0.0	1412176.9		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
KINGSGATE		GO-14-03	4727.7	0.0	0.0	165469.5			63913.0	0.0	0.0	2397206.4		
		GO-84-00	0.0	0.0	0.0	0.0			157713.1	0.0	0.0	5974047.1		
MONCHY		GO-14-03	117088.7	0.0	0.0	4384971.9			609318.2	0.0	0.0	22843454.3		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			151530.3			5745774.7			1912184.0			72379203.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36861.5	0.0	0.0	1462295.6			262495.3	0.0	0.0	10365368.5		
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC			36861.5			1462295.6			410815.5			16214553.6		
IGI RESOURCES	HUNTINGDON	GO-76-01	214434.6	0.0	0.0	8148514.8			1859712.4	0.0	0.0	70669071.2		
	KINGSGATE		18441.8	0.0	0.0	700788.4			104374.0	0.0	0.0	3951033.7		
TOTAL IGI RESOURCES			232876.4			8849303.2			1964086.4			74620104.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			113894.0	0.0	0.0	4299498.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			113894.0	0.0	0.0	4299498.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2003 MOIS: Septembre 2003		MONTH: November 2002 MOIS: Novembre 2002		TO A September 2003 Septembre 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTALCO	HUNTINGDON	GO-7-03	2412.7	0.0	0.0	91779.1			20396.6	0.0	0.0	779961.3		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	12731.0	0.0	0.0	506693.8			137099.5	0.0	0.0	5404806.8		
MARKEDON	ADEN	GO-24-03	159.5	0.0	0.0	6164.7			1193.8	0.0	0.0	44863.9		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			17614.4	0.0	0.0	661973.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
	ELMORE		0.0	0.0	0.0	0.0			3060.7	0.0	0.0	114776.3		
	EMERSON		55545.9	0.0	0.0	2082971.3			1639113.3	0.0	0.0	61418376.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			566390.5	0.0	0.0	21239643.8		
	IROQUOIS		0.0	0.0	0.0	0.0			496955.4	0.0	0.0	18570506.2		
	KINGSGATE		0.0	0.0	0.0	0.0			390152.4	0.0	0.0	14630715.0		
	MONCHY		0.0	0.0	0.0	0.0			1566095.8	0.0	0.0	58728592.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			184270.3	0.0	0.0	6902959.3		
	ST CLAIR		0.0	0.0	0.0	0.0			10869.8	0.0	0.0	407617.5		
TOTAL	MIRANT CDA ENERGY		55545.9			2082971.3			4922989.5			184492669.2		
MONTANA- DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0			50902.7	0.0	0.0	1906306.2		
		GO-27-03	8488.7	0.0	0.0	317901.8			42949.7	0.0	0.0	1610160.2		
TOTAL	MONTANA-DAKOTA		8488.7			317901.8			93852.4			3516466.4		
N. AMERICAN	CHIPPAWA	GO-72-02	63.3	0.0	0.0	2390.2			1332.3	0.0	0.0	50307.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL	N. AMERICAN		63.3			2390.2			1458.1			55057.9		
NATIONAL FUEL	CHIPPAWA	GO-97-01	537.1	0.0	0.0	20307.8			15921.3	0.0	0.0	601838.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9851.7	0.0	0.0	372492.8		
TOTAL	NATIONAL FUEL		537.1			20307.8			25773.0			974331.1		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	5948.7	0.0	0.0	224503.9			13085.6	0.0	0.0	493850.6		
		GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
TOTAL	NATIONAL STEEL		5948.7			224503.9			16715.7			630850.5		
NEXEN CANADA	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2003 Septembre 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	September 2003 Septembre 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	EMERSON	GO-86-00	0.0	0.0	0.0	0.0	0.0		137280.0	0.0	0.0	5134272.2		
		GO-96-02	35596.4	0.0	0.0	1332017.2			756838.6	0.0	0.0	28406636.6		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0	0.0		25100.7	0.0	0.0	938264.2		
		GO-96-02	710.6	0.0	0.0	26562.2			11682.1	0.0	0.0	437391.6		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0	0.0		96925.5	0.0	0.0	3629860.0		
		GO-96-02	184812.1	0.0	0.0	6921213.3			1500396.5	0.0	0.0	56223973.1		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0	0.0		16701.8	0.0	0.0	628822.8		
		GO-96-02	57704.9	0.0	0.0	2179514.1			418014.8	0.0	0.0	15837377.0		
	ST CLAIR		16848.6	0.0	0.0	631485.5			99657.1	0.0	0.0	3746376.9		
	TOTAL NEXEN CANADA LTD.		380831.8			14497160.4			4004906.4			152634291.3		
	NJR ENERGY	GO-24-02	0.0	0.0	0.0	0.0	0.0		136529.1	0.0	0.0	5128779.3		
	NUMAC ENERGY	GO-59-02	13791.0	0.0	0.0	524058.0			121441.7	0.0	0.0	4600999.8		
			17648.9	0.0	0.0	660951.3			190229.3	0.0	0.0	7127565.4		
	TOTAL NUMAC ENERGY		31439.9			1185009.3			311671.0			11728565.3		
	NW NATURAL GAS	GO-59-01	33798.9	0.0	0.0	1296863.8			486172.7	0.0	0.0	18654446.0		
	PACIFIC GAS & ELEC	GO-64-01	446280.3	0.0	0.0	16958651.4			5008196.6	0.0	0.0	189692004.1		
	PACIFICORP ENERGY	GO-7-02	17345.8	0.0	0.0	660181.2			135084.2	0.0	0.0	5130933.2		
	PAN-ALBERTA	GO-123-02	394639.1	0.0	0.0	14877894.4			3102773.4	0.0	0.0	116974559.5		
		GO-2-01	0.0	0.0	0.0	0.0	0.0		1212639.2	0.0	0.0	45716498.8		
	TOTAL PAN-ALBERTA		394639.1			14877894.4			4315412.6			162691058.3		
	PETRO-CANADA	GO-84-01	80074.9	0.0	0.0	3203796.6			976702.8	0.0	0.0	39255640.3		
			23037.4	0.0	0.0	875421.2			258787.2	0.0	0.0	9802848.7		
	KINGSGATE		49224.5	0.0	0.0	1843457.6			529994.0	0.0	0.0	19865901.1		
	MONCHY		152336.8			5922675.4			1765484.0			68924390.1		
	TOTAL PETRO-CANADA								187504.0	0.0	0.0	7104114.5		
	PETROCOM	GO-113-01	3176.0	0.0	0.0	119957.5			65792.9	0.0	0.0	2697508.9		
	PG&E ENERGY	GO-46-01	0.0	0.0	0.0	0.0	0.0		163504.4	0.0	0.0	6126510.1		
			0.0	0.0	0.0	0.0	0.0		686.8	0.0	0.0	25975.0		
	IROQUOIS													
	KINGSGATE													
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		210015.1	0.0	0.0	7869266.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2003 MOIS: Septembre 2003	MONTH: November 2002 MOIS: Novembre 2002	TO September 2003 À Septembre 2003										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PG&E ENERGY		0.0	0.0	0.0	0.0	0.0	0.0	439999.2	439999.2	0.0	16719260.0		
PIONEER	ELMORE	GO-90-02	82761.3	0.0	0.0	3084631.8			913177.5	0.0	0.0	36815937.1		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26812.0	0.0	0.0	1007595.0			250083.9	0.0	0.0	9395009.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	31769.4	0.0	0.0	1206919.6			203279.8	0.0	0.0	7697232.9		
POWER CITY	CORNWALL	GO-47-02	0.0	0.0	0.0	0.0			3798.3	0.0	0.0	143635.2		
PROGAS	ELMORE	GO-16-03	71658.1	0.0	0.0	2729075.3			438508.3	0.0	0.0	16698894.0		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	6979.6	0.0	0.0	263477.5			34026.4	0.0	0.0	1284159.0		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	17198.4	0.0	0.0	649239.6			53657.1	0.0	0.0	2025555.5		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL	PROGAS		95836.1	0.0	0.0	3641792.4			1036771.0	0.0	0.0	39437295.0		
PUGET SOUND	HUNTINGDON	GO-15-02	64366.3	0.0	0.0	2449137.7			780766.2	0.0	0.0	29934956.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	307.4	0.0	0.0	12612.6			2730.7	0.0	0.0	109006.1		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			29443.6	0.0	0.0	1129674.3		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
	NIAGARA FALLS	GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
		GO-22-03	0.0	0.0	0.0	0.0			55448.8	0.0	0.0	2079330.0		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL	RELIANT		189.8	0.0	0.0	7284.5			98256.8	0.0	0.0	3716789.4		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1115.6	0.0	0.0	41701.1			15486.6	0.0	0.0	580767.5		
RG&E	CHIPPAWA	GO-92-01	7560.0	0.0	0.0	285541.2			461419.1	0.0	0.0	17427799.6		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			472002.2	0.0	0.0	17785043.0		
SDG&E	KINGSGATE	GO-44-02	29391.7	0.0	0.0	1118648.1			148431.7	0.0	0.0	5642078.5		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	909.6	0.0	0.0	34828.6			7578.3	0.0	0.0	289134.7		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		September 2003 Septembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-57-01	0.0	0.0	0.0	0.0	0.0		343274.7	0.0	0.0	12930120.0		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		521814.0	0.0	0.0	19562937.6		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		443587.3	0.0	0.0	16688040.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		12491.0	0.0	0.0	473378.2		
	ST STEPHEN		0.0	0.0	0.0	0.0	0.0		279747.0	0.0	0.0	10930511.9		
TOTAL SETC			0.0			0.0			1608579.0			60873640.8		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	34340.7	0.0	0.0	1297048.3			409918.5	0.0	0.0	15481005.4		
SMUD	KINGSGATE	GO-18-02	26245.1	0.0	0.0	986290.9			241126.3	0.0	0.0	9124525.8		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	1155.0	0.0	0.0	43659.0			66395.0	0.0	0.0	2514934.3		
	CORNWALL		897.0	0.0	0.0	33529.9			16300.5	0.0	0.0	611238.2		
	EAST HEREFORD		8472.0	0.0	0.0	316598.6			56465.0	0.0	0.0	2117025.1		
	IROQUOIS		40518.0	0.0	0.0	1514562.9			296062.0	0.0	0.0	11093122.3		
	NIAGARA FALLS		20301.0	0.0	0.0	766768.8			365261.0	0.0	0.0	13825941.8		
TOTAL SPRAGUE ENERGY			71343.0			2675119.2			800483.5			30162261.8		
ST.LAWRENCE	CORNWALL	GO-105-02	2175.8	0.0	0.0	81353.2			58684.0	0.0	0.0	2203612.2		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
		GO-105-02	279.3	0.0	0.0	10440.2			3924.3	0.0	0.0	147763.5		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE			2455.1			91793.4			95521.9			3583040.6		
SUMMIT	ELMORE	GO-58-02	14548.2	0.0	0.0	591384.4			171205.3	0.0	0.0	6919295.3		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	6442.6	0.0	0.0	244818.8			71099.7	0.0	0.0	2700753.0		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		
		GO-25-03	12092.6	0.0	0.0	452867.9			64834.6	0.0	0.0	2430400.5		
TOTAL SUNCOR ENERGY			18535.2			697686.7			250604.9			9441974.0		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0			215884.1	0.0	0.0	8155692.4		
		GO-47-03	29993.5	0.0	0.0	1141252.7			119673.8	0.0	0.0	4621067.5		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0			116564.3	0.0	0.0	4473269.3		
		GO-47-03	16636.8	0.0	0.0	633030.2			50910.7	0.0	0.0	1945351.2		
TOTAL TALISMAN			46630.3			1774282.9			503032.9			19195380.5		

NATURAL GAS NET EXPORTS- LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/G.J)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		September 2003 Septembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	CARDSTON	GO-78-01		0.0	0.0	0.0	0.0		285.0	0.0	0.0	10941.1		
	EAST HEREFORD		10948.3	0.0	0.0	0.0	409138.0		40122.6	0.0	0.0	1502465.0		
	ELMORE		457.7	0.0	0.0	0.0	17804.5		4868.7	0.0	0.0	194614.1		
	EMERSON		58346.5	0.0	0.0	0.0	2183325.9		776894.0	0.0	0.0	29139082.9		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		15472.3	0.0	0.0	580385.4		
TOTAL TENASKA MARKETING	MONCHY		59712.0	0.0	0.0	0.0	2236214.4		456770.8	0.0	0.0	17107793.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		1749.9	0.0	0.0	66408.7		
			129464.5				4846482.9		1296163.3			48601690.3		
	HUNTINGDON	GO-53-01	0.0	0.0	0.0	0.0	0.0		28727.2	0.0	0.0	1103124.5		
		GO-66-03	1.0	0.0	0.0	0.0	38.4		1.0	0.0	0.0	38.4		
TOTAL TERASEN GAS		1.0				38.4		28728.2			1103162.9			
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0	0.0		4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0	0.0		78817.5	0.0	0.0	3026686.4		
TOTAL TRANSALTA		GO-30-03	11468.0	0.0	0.0	0.0	436357.4		42966.1	0.0	0.0	1639095.4		
			11468.0				436357.4		121783.6			4665781.8		
	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0	0.0		127839.5	0.0	0.0	4842560.4		
		GO-71-03	11272.4	0.0	0.0	0.0	426998.5		56401.3	0.0	0.0	2136481.3		
	IROQUOIS		4278.9	0.0	0.0	0.0	162084.7		16144.6	0.0	0.0	611557.5		
TXU ENERGY	NIAGARA FALLS	GO-14-01	0.0	0.0	0.0	0.0	0.0		84262.2	0.0	0.0	3191852.2		
		GO-71-03	11757.9	0.0	0.0	0.0	445389.3		86045.9	0.0	0.0	3259418.8		
			27309.2				1034472.5		370693.5			14041870.2		
	CHIPPAWA	GO-105-01	2883.1	0.0	0.0	0.0	108808.2		37702.6	0.0	0.0	1422896.2		
	EMERSON		11566.0	0.0	0.0	0.0	436500.9		125227.8	0.0	0.0	4726097.4		
TOTAL TXU ENERGY	HUNTINGDON		2922.5	0.0	0.0	0.0	110295.2		30231.0	0.0	0.0	1140918.0		
	KINGSGATE		3364.1	0.0	0.0	0.0	127667.6		52892.9	0.0	0.0	2008117.6		
	NIAGARA FALLS		8732.9	0.0	0.0	0.0	329579.7		94272.4	0.0	0.0	3557840.5		
	U.S. GYPSUM		29468.6				1112851.5		340326.7			12855869.7		
	USGEN	IROQUOIS	GO-18-03	1019.8	0.0	0.0	0.0	38120.1		35772.4	0.0	0.0	1339605.0	
NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		424.9	0.0	0.0	16027.2			

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2003 Septembre 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	September 2003 Septembre 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL USGEN			1019.8			38120.1	36197.3	1355632.3
VERMONT GAS	PHILPSBURG	GO-109-01	401.3	0.0	0.0	14996.6	4107.4	154056.5
WESTERN GAS	KINGSGATE	GO-112-01	707.5	0.0	0.0	26793.0	21425.2	811372.3
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0	88625.0	3354456.1
	KINGSGATE		0.0	0.0	0.0	0.0	549.6	20813.4
TOTAL WGR CANADA			0.0			0.0	89174.6	3375269.5
WPS ENERGY CANADA CO	EMERSON	GO-106-02	3780.0	0.0	0.0	141825.6	54518.1	2053052.1
	IROQUOIS		0.0	0.0	0.0	0.0	1736.0	65672.9
TOTAL WPS ENERGY CANADA CO			3780.0			141825.6	56254.1	2118724.9
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	479.7	0.0	0.0	18991.3	7123.9	281093.8
*TOTAL LENGTH	SHORT TERM		6525397.0			249281888.0	77422198.7	2959216017.2
*TOTAL			7781263.0			296706513.2	92487945.2	3528040682.6
								20408986101
								24075998135
								6.90
								6.82

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		AVG. PRIX MOYEN
			AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$			
***** SHORT TERM *****													
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0	3046.0	0.0	0.0	115748.0			
BP CANADA	COURTTRIGHT	GO-95-01	128779.2	0.0	4867853.7		973216.0	0.0	0.0	36787564.1			
CARGILL, INC.	ST CLAIR	GO-51-03	24134.0	0.0	898750.2		52374.2	0.0	0.0	1950415.3			
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0		52557.7	0.0	0.0	1983528.4			
	ST CLAIR		0.0	0.0	0.0		28375.0	0.0	0.0	1070872.5			
TOTAL CMS			0.0		0.0		80932.7			3054401.0			
COENERGY II	COURTTRIGHT	GO-27-01	0.0	0.0	0.0		982421.2	0.0	0.0	37076577.7			
		GO-33-03	88811.7	0.0	3351753.7		113915.6	0.0	0.0	4299174.9			
	ST CLAIR	GO-27-01	0.0	0.0	0.0		183871.1	0.0	0.0	6939295.6			
TOTAL COENERGY II			88811.7		3351753.7		1280207.9			48315048.3			
CONOCOPHILLIPS	EMERSON	GO-56-02	0.0	0.0	0.0		144.3	0.0	0.0	5398.3			
	OJIBWAY (WINDSOR)		1824.7	0.0	68262.0		11311.4	0.0	0.0	423159.5			
	ST CLAIR		0.0	0.0	0.0		153327.9	0.0	0.0	5735996.7			
TOTAL CONOCOPHILLIPS			1824.7		68262.0		164783.6			6164554.5			
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0		5019.3	0.0	0.0	187802.0			
	ST CLAIR		0.0	0.0	0.0		412962.5	0.0	0.0	15562694.7			
TOTAL CORAL ENERGY			0.0		0.0		417981.8			15750496.7			
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0		6414.6	0.0	0.0	246627.1			
	COURTTRIGHT		145169.6	0.0	5538220.5		1607116.9	0.0	0.0	61904695.2			
TOTAL ENBRIDGE GAS DIST			145169.6		5538220.5		1613531.5			62151322.3			
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	613.8	0.0	23281.4		12657.2	0.0	0.0	483098.6			
	COURTTRIGHT		71698.3	0.0	2735290.3		694015.2	0.0	0.0	26742536.2			
	ST CLAIR		0.0	0.0	0.0		61192.5	0.0	0.0	2301340.0			
TOTAL ENBRIDGE GAS SERVICE			72312.1		2758571.7		767864.9			29526974.8			
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	1365.7		353.7	0.0	0.0	13301.7			
ENCANA	CARDSTON	GO-8-02	8979.1	0.0	331149.2		186564.1	0.0	0.0	6950351.0			

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		September 2003 Septembre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		September 2003 Septembre 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0	0.0		1799.3	0.0	0.0	67473.8		
	HUNTINGDON		314.0	0.0	0.0	11775.0			2877.0	0.0	0.0	107887.5		
	ST CLAIR		0.0	0.0	0.0	0.0			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			314.0			11775.0			97147.8			3643042.5		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	143695.7	0.0	0.0	5481991.2			1597433.4	0.0	0.0	61563828.1		
	OJIBWAY (WINDSOR)		16773.6	0.0	0.0	633035.7			85043.3	0.0	0.0	3185612.7		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	5023.7	0.0	0.0	188288.3			490418.4	0.0	0.0	18487856.1		
	ST CLAIR		0.0	0.0	0.0	0.0			12256.1	0.0	0.0	460699.3		
TOTAL NEXEN CANADA LTD.			165493.0			6303315.1			2499433.9			95639172.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	16996.7	0.0	0.0	632957.1			16996.7	0.0	0.0	632957.1		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2967.0	0.0	0.0	111796.6			28299.1	0.0	0.0	1066310.1		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	232.1	0.0	0.0	8699.1			2129.4	0.0	0.0	80012.6		
TENASKA MARKETING	COURTRIGHT	GO-79-01	49650.0	0.0	0.0	1894147.6			415456.2	0.0	0.0	16012332.6		
	LOOMIS		17938.1	0.0	0.0	661019.0			232689.4	0.0	0.0	8555946.9		
TOTAL TENASKA MARKETING			67588.1			2555166.5			648145.6			24568279.5		
TERASEN GAS	HUNTINGDON	GO-54-01	0.0	0.0	0.0	0.0			296.7	0.0	0.0	11393.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156410.8	0.0	0.0	5902450.8		
TOTAL UNION GAS		GO-43-03	24024.0	0.0	0.0	906665.8			65293.1	0.0	0.0	2464161.7		
			24024.0			906665.8			292504.8			11038638.6		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10203.9	0.0	0.0	389278.8			112522.8	0.0	0.0	4334344.1		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	16593.3	0.0	0.0	633034.4			67250.0	0.0	0.0	2574326.0		
*TOTAL LENGTH	SHORT TERM		774458.9			29368615.2	177389131	6.04	9318187.3			354861715.9	2716976605	7.66
*TOTAL			774458.9			29368615.2	177389131	6.04	9318187.3			354861715.9	2716976605	7.66



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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2003



Total Exports/Exportations totales:
 $7976.3 \times 10^6 \text{ m}^3$
(281.6 Bcf)

Total Imports/Importations totales:
 $812.8 \times 10^6 \text{ m}^3$
(28.7 Bcf)

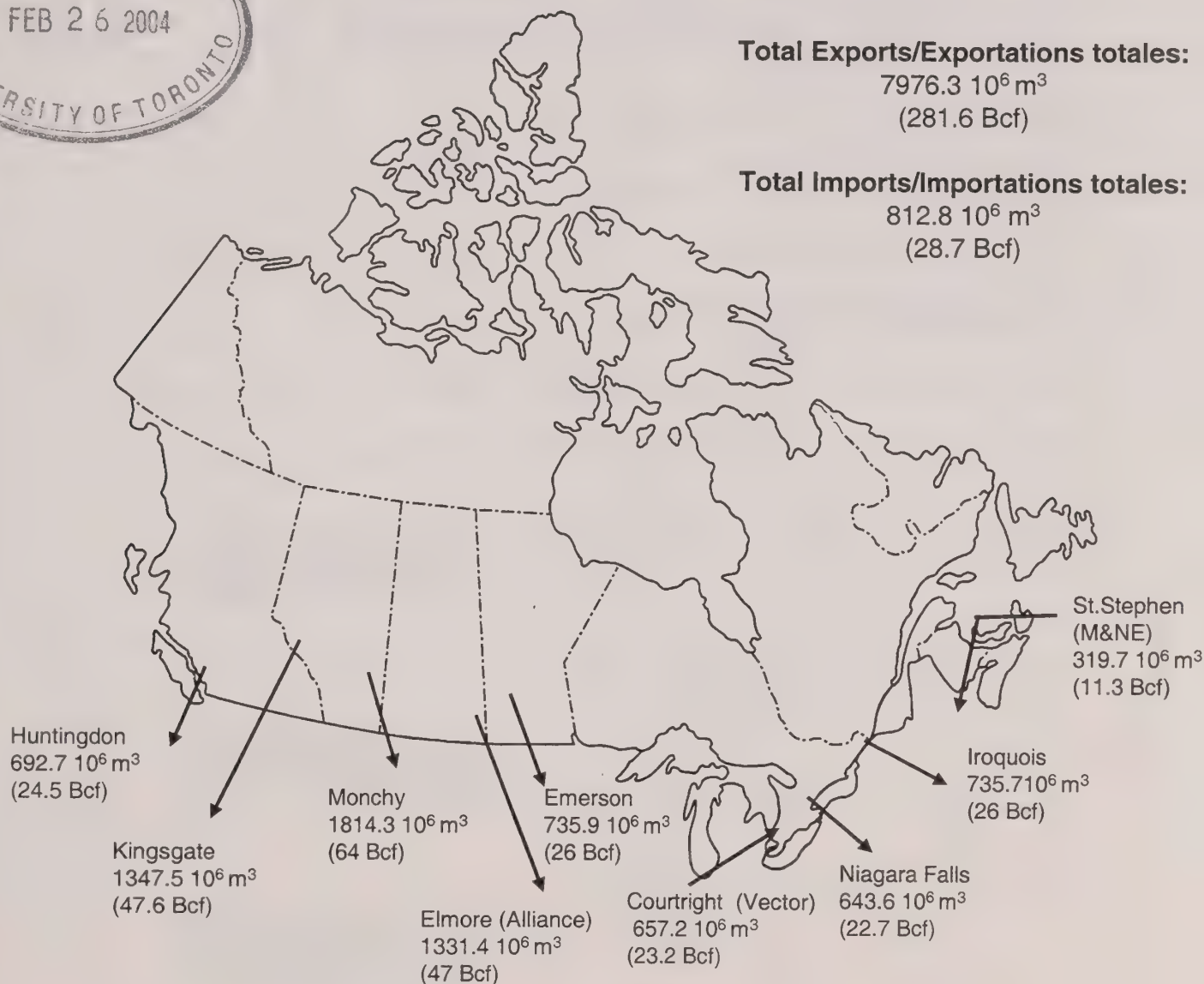


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

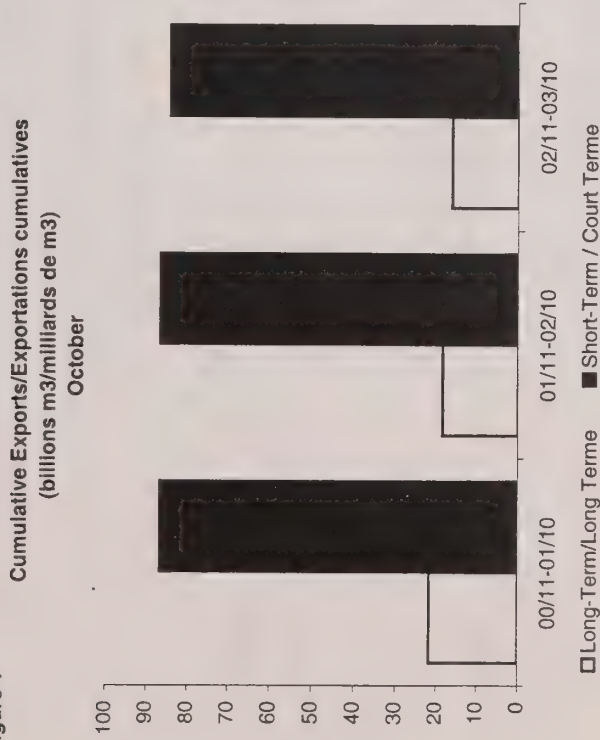


Figure 2

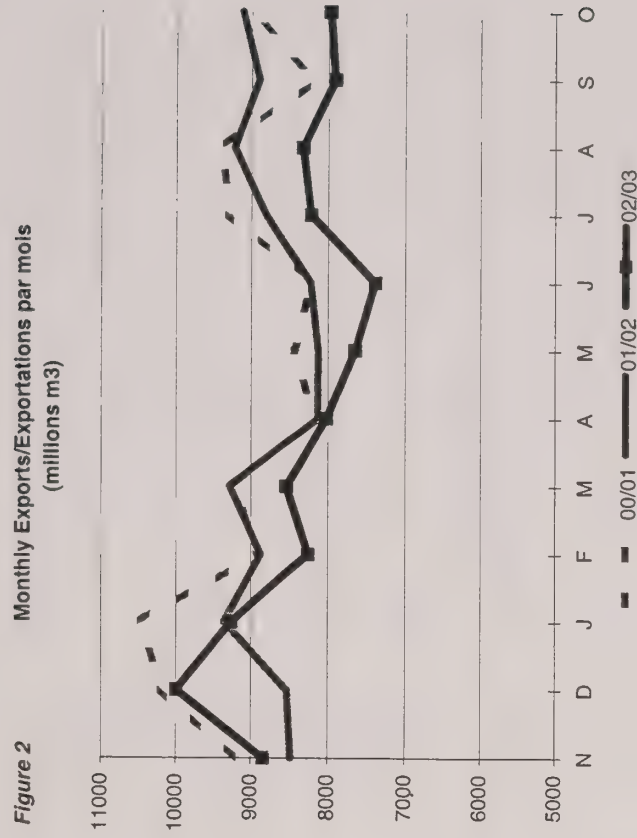


Figure 3

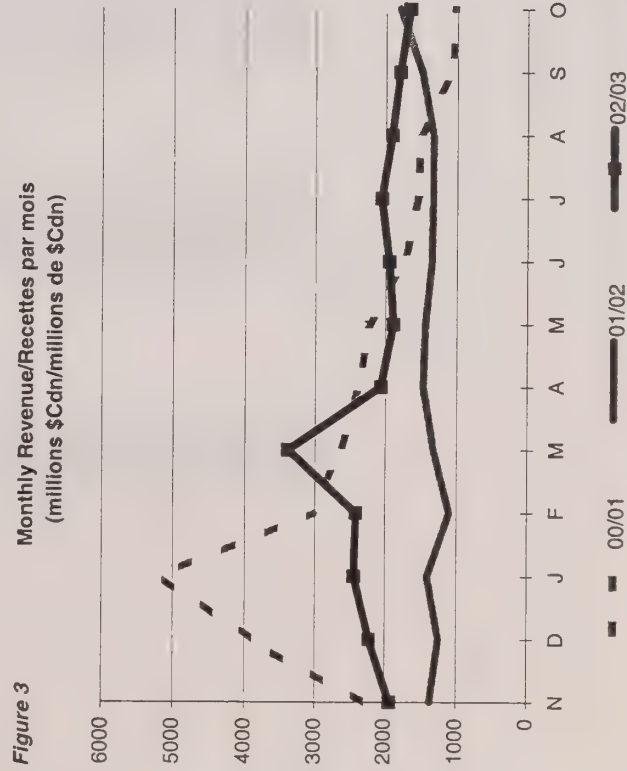
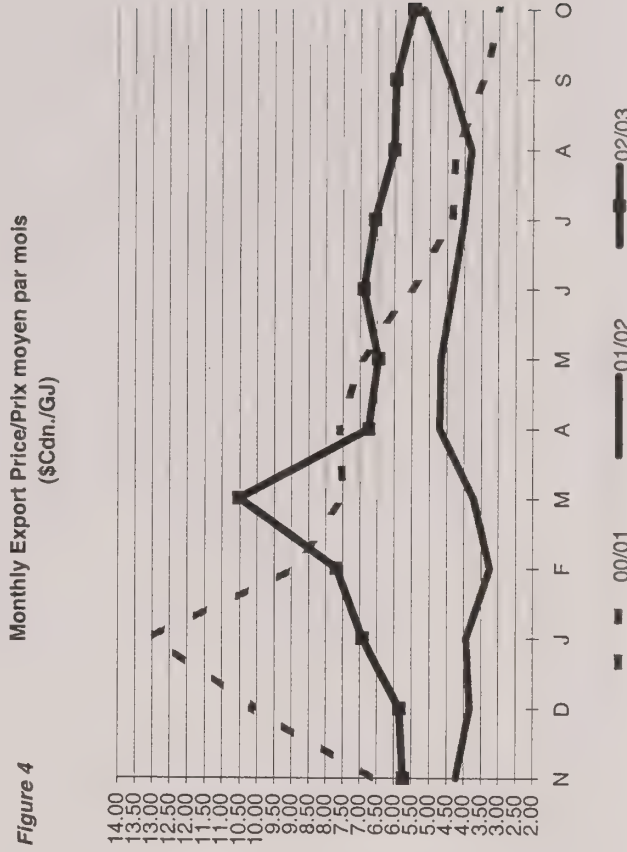


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2003/octobre 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

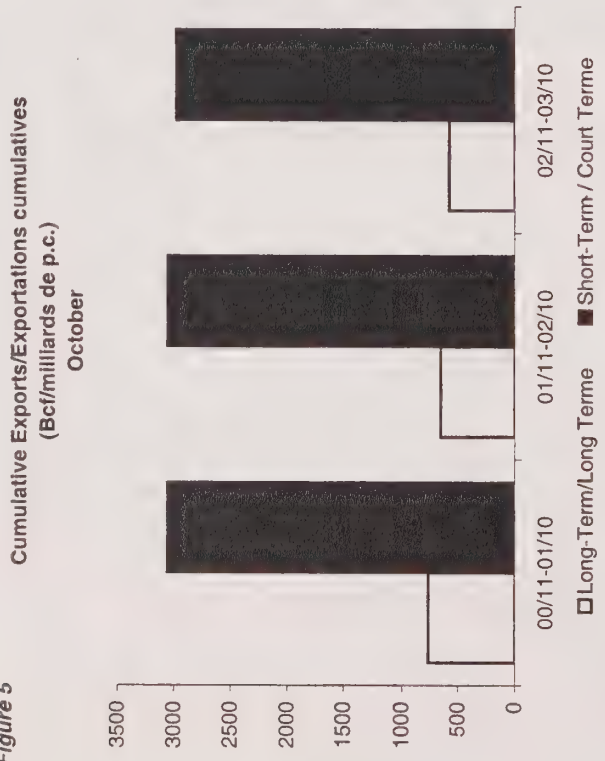


Figure 6

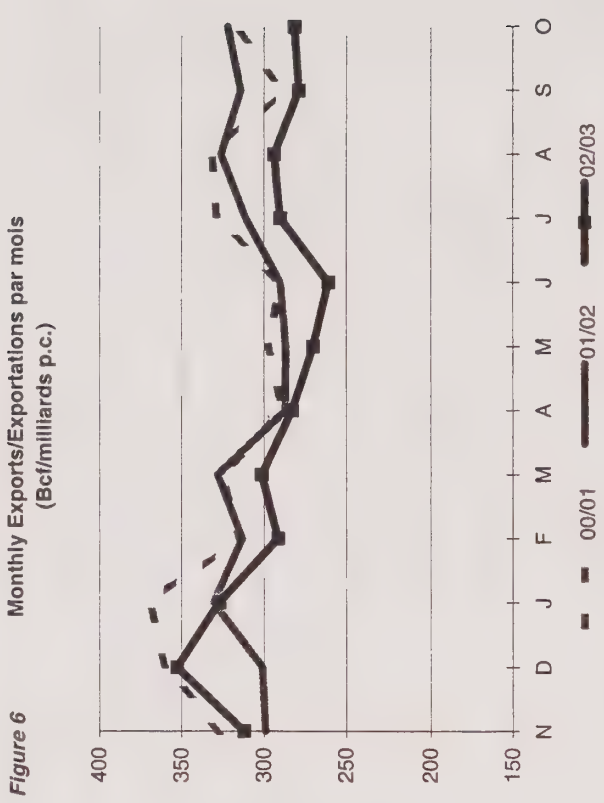


Figure 7

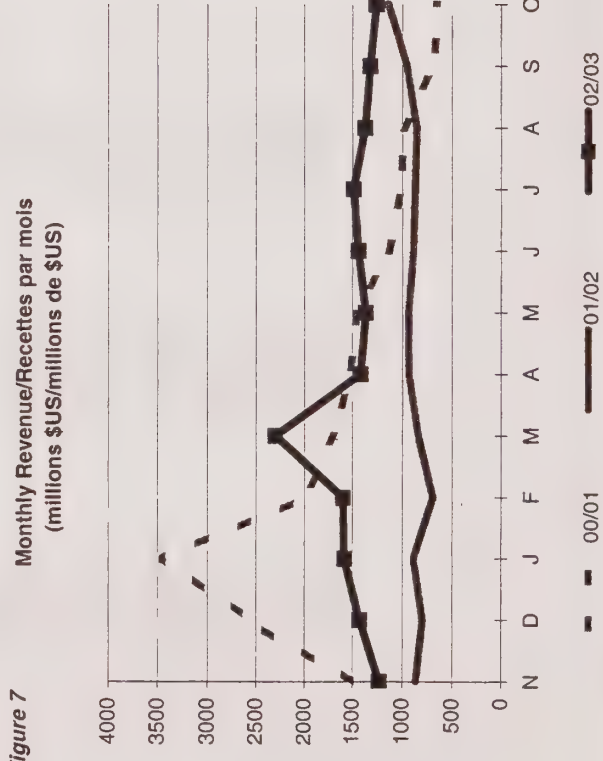
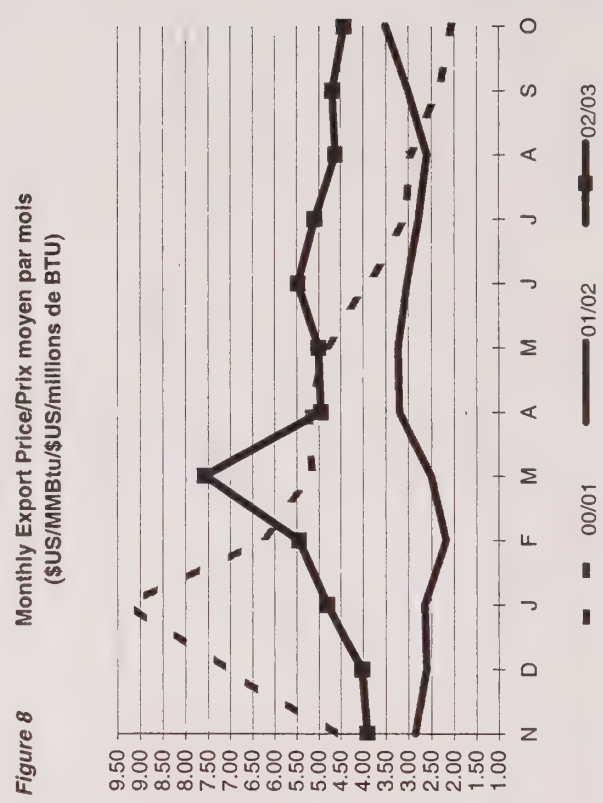


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2002-10	2003-10		% Change		2001-11-2002-10	2002-11-2003-10		% Change	
Volume (Millions M3)										
Long-term / Long terme	1550.0	1268.4		-18.2%		18512.9	16334.1		-11.8%	
Short-term / Court terme	7569.7	6708.0		-11.4%		86540.5	84255.8		-2.6%	
Total	9119.7	7976.3		-12.5%		105053.4	100589.9		-4.2%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	307.3	253.2		-17.6%		3096.8	3920.2		26.6%	
Short-term / Court terme	1,487.1	1405.1		-5.5%		13611.4	21842.8		60.5%	
Total	1794.5	1658.3		-7.6%		16708.2	25762.9		54.2%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	5.25	5.29		0.7%		4.43	6.36		43.6%	
Short-term / Court terme	5.15	5.48		6.4%		4.11	6.78		65.2%	
Total	5.17	5.45		5.5%		4.16	6.71		61.3%	
Volume (BCF)										
Long-term / Long terme	54.7	44.8		-18.2%		653.5	576.6		-11.8%	
Short-term / Court terme	267.2	236.8		-11.4%		3055.0	2974.3		-2.6%	
Total	321.9	281.6		-12.5%		3708.5	3550.9		-4.2%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	194.8	191.5		-1.7%		1968.5	2717.1		38.0%	
Short-term / Court terme	942.5	1063.0		12.8%		8652.3	15090.2		74.4%	
Total	1137.3	1254.5		10.3%		10620.8	17807.3		67.7%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	3.57	4.29		20.1%		3.02	4.73		56.5%	
Short-term / Court terme	3.50	4.45		27.0%		2.80	5.03		79.5%	
Total	3.51	4.42		25.9%		2.84	4.98		75.4%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2002-10	2003-10	EN %	2002-10 2003-10	2001-11 2002-10	2002-11 2003-10	2001-11 2002-11 2002-10 2003-10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1550.0	1268.4	-18.2	5.25 5.29	18512.9	16334.1	4.43 6.36	-11.8 43.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3913.4	3684.2	-5.9	5.02 5.59	46427.1	42884.6	4.14 6.83	-7.6 65.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3656.4	3023.7	-17.3	5.30 5.35	40113.4	41371.2	4.08 6.73	3.1 65.1
TOTAL - TERM/TERME	9119.7	7976.3	-12.5	5.17 5.45	105053.4	100589.9	4.16 6.71	-4.2 61.2
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1186.3	973.0	-18.0	5.01 5.51	15080.9	13015.7	3.71 6.23	-13.7 67.7
MIDWEST/MIDWEST	3857.9	3629.6	-5.9	5.03 5.38	44475.8	44708.2	4.08 6.73	0.5 65.1
MOUNTAIN/ROCHEUSES	0.6	12.9	2000.5	2.66 5.10	334.0	28.8	3.03 5.02	-91.4 65.4
NORTHEAST/NORD-EST	2800.8	2379.7	-15.0	5.60 5.71	31141.5	31504.5	4.68 7.16	1.2 53.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1274.1	981.1	-23.0	4.80 5.02	14021.2	11332.7	3.81 5.97	-19.2 56.5
TOTAL - REGION/RÉGION	9119.7	7976.3	-12.5	5.17 5.45	105053.4	100589.9	4.16 6.71	-4.2 61.2
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	959.1	1031.5	7.5	5.36 5.28	10463.4	10553.1	4.50 6.34	0.9 40.9
LDC/SDL	1681.4	1384.2	-17.7	5.01 5.53	19553.5	16742.5	4.28 6.53	-14.4 52.5
MARKETING CO./COMMERCIALISATEURS	6105.5	5264.7	-13.8	5.19 5.45	72356.1	69507.7	4.09 6.84	-3.9 67.2
PIPELINE/PIPELINES	373.6	296.0	-20.8	5.07 5.67	2680.5	3786.7	4.09 6.32	41.3 54.4
TOTAL - CUSTOMER TYPE/CLIENT	9119.7	7976.3	-12.5	5.17 5.45	105053.4	100589.9	4.16 6.71	-4.2 61.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %
	2002-10	2003-10	% CHANGE VARIATION EN %	2002-10	2003-10	% CHANGE VARIATION EN %	2001-11 2002-10	2002-11 2003-10	% CHANGE VARIATION EN %	2001-11 2002-10	2002-11 2003-10	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	54.7	44.8	-18.2	3.57	4.29	20.1	653.5	576.6	-11.8	3.02	4.73	56.5	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	138.1	130.1	-5.9	3.41	4.54	33.0	1638.9	1513.9	-7.6	2.82	5.08	80.0	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	129.1	106.7	-17.3	3.60	4.34	20.5	1416.0	1460.4	3.1	2.78	4.98	79.0	
TOTAL - TERM/TERME	321.9	281.6	-12.5	3.51	4.42	25.9	3708.5	3550.9	-4.2	2.84	4.98	75.3	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	41.9	34.3	-18.0	3.40	4.47	31.3	532.4	459.5	-13.7	2.53	4.64	83.2	
MIDWEST/MIDWEST	136.2	128.1	-5.9	3.42	4.37	27.7	1570.0	1578.2	0.5	2.78	5.00	79.5	
MOUNTAIN/ROCHEUSES	0.0	0.5	2000.5	1.81	4.14	128.4	11.8	1.0	-91.4	2.08	3.93	89.6	
NORTHEAST/NORD-EST	98.9	84.0	-15.0	3.81	4.64	21.8	1099.3	1112.1	1.2	3.19	5.30	66.0	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.0	34.6	-23.0	3.27	4.08	24.8	495.0	400.1	-19.2	2.59	4.43	70.7	
TOTAL - REGION/RÉGION	321.9	281.6	-12.5	3.51	4.42	25.9	3708.5	3550.9	-4.2	2.84	4.98	75.3	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	33.9	36.4	7.5	3.64	4.28	17.51	369.4	372.5	0.9	3.07	4.72	53.8	
LDC/SDL	59.4	48.9	-17.7	3.41	4.49	31.61	690.3	591.0	-14.4	2.92	4.85	66.1	
MARKETING CO./COMMERCIALISATEURS	215.5	185.8	-13.8	3.53	4.42	25.46	2554.2	2453.7	-3.9	2.79	5.06	81.7	
PIPELINE/PIPELINES	13.2	10.4	-20.8	3.45	4.60	33.50	94.6	133.7	41.3	2.79	4.69	68.2	
TOTAL - CUSTOMER TYPE/CLIENT	321.9	281.6	-12.5	3.51	4.42	25.9	3708.5	3550.9	-4.2	2.84	4.98	75.3	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-10	2003-10	2002-10	2003-10	2002-10	2003-10	2002-10	2003-10	2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10
ADEN																
SHORT-TERM/COURT TERME	32.7	31.4			-4.0				344.9	367.3			6.5			
TOTAL ADEN	32.7	31.4			-4.0				344.9	367.3			6.5			
CARDSTON																
SHORT-TERM/COURT TERME	0.9	0.5			-51.3				93.8	7.6			-91.9			
TOTAL CARDSTON	0.9	0.5			-51.3				93.8	7.6			-91.9			
CHIPPAWA																
LONG-TERM/LONG TERME	6.9	8.7			26.9				69.9	88.5			26.5		8.67	24.0
SHORT-TERM/COURT TERME	293.7	123.1			-58.1				2723.1	2509.4			-7.8		5.30	8.00
TOTAL CHIPPAWA	300.5	131.8			-56.1				2793.1	2597.9			-7.0		5.34	8.02
CORNWALL																
LONG-TERM/LONG TERME	8.9	0.3			-96.5				86.5	7.6			-91.2		6.85	8.38
SHORT-TERM/COURT TERME	10.9	14.2			30.5				184.4	199.9			8.4		5.85	7.84
TOTAL CORNWALL	19.7	14.5			-26.5				270.9	207.5			-23.4		6.17	7.86
EAST HEREFORD																
LONG-TERM/LONG TERME	24.9	24.7			-0.5				473.1	580.2			22.6		3.93	6.65
SHORT-TERM/COURT TERME	70.1	63.2			-9.8				848.7	714.2			-15.8			
TOTAL EAST HEREFORD	95.0	88.0			-7.3				1321.7	1294.5			-2.1			
ELMORE																
SHORT-TERM/COURT TERME	1402.6	1331.4			-5.1				16003.2	16067.0			0.4		4.18	6.94
TOTAL ELMORE	1402.6	1331.4			-5.1				16003.2	16067.0			0.4		4.18	6.94
EMERSON																
LONG-TERM/LONG TERME	158.6	118.1			-25.5				1659.8	1492.4			-10.1		4.23	6.04
SHORT-TERM/COURT TERME	872.5	617.8			-29.2				8810.6	8899.4			1.0		3.99	6.66
TOTAL EMERSON	1031.0	735.9			-28.6				10470.4	10391.8			-0.8		4.03	6.57
HUNTINGDON																
LONG-TERM/LONG TERME	123.7	122.3			-1.1				1383.1	1412.2			2.1		4.06	5.76
SHORT-TERM/COURT TERME	740.7	570.4			-23.0				7866.3	7655.3			-2.7		3.68	6.01
TOTAL HUNTINGDON	864.4	692.7			-19.9				9249.4	9067.5			-2.0		3.74	5.97
IROQUOIS																
LONG-TERM/LONG TERME	506.0	469.1			-7.3				6011.6	5849.9			-2.7		4.52	6.58
SHORT-TERM/COURT TERME	287.5	266.6			-7.3				2907.9	3457.4			18.9		4.85	7.91
TOTAL IROQUOIS	793.5	735.7			-7.3				8919.5	9307.3			4.3		4.63	7.07
KINGSGATE																
LONG-TERM/LONG TERME	147.0	154.7			5.2				2215.8	1945.7			-12.2		3.18	5.50
SHORT-TERM/COURT TERME	1448.1	1192.8			-17.6				17805.4	14249.7			-20.0		3.83	6.16

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-10	2003-10	2002-10	2003-10	2002-10	2003-10	2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10
TOTAL KINGSGATE	1595.1	1347.5	-15.5	4.95	5.32	7.4	20021.2	16195.4	-19.1	3.76	6.09	61.9		
MONCHY														
LONG-TERM/LONG TERME	136.6	136.7	0.1	4.54	4.96	9.3	1605.3	1607.1	0.1	3.72	6.33	70.4		
SHORT-TERM/COURT TERME	1623.1	1677.7	3.4	4.87	5.49	12.7	19595.9	20114.7	2.6	4.02	6.76	68.2		
TOTAL MONCHY	1759.6	1814.3	3.1	4.84	5.45	12.5	21201.2	21721.7	2.5	4.00	6.73	68.4		
NAPIERVILLE														
LONG-TERM/LONG TERME	47.8	39.6	-17.1	6.21	5.64	-9.1	519.3	533.6	2.8	6.16	6.14	-0.4		
SHORT-TERM/COURT TERME	0.1	0.1	-7.9				7.1	10.1	43.2					
TOTAL NAPIERVILLE	47.8	39.7	-17.0				526.4	543.7	3.3					
NIAGARA FALLS														
LONG-TERM/LONG TERME	341.3	147.1	-56.9	5.76	5.38	-6.7	3898.4	2261.9	-42.0	5.12	6.68	30.3		
SHORT-TERM/COURT TERME	454.8	496.5	9.2	5.98	5.60	-6.5	5071.9	6236.6	23.0	4.84	7.65	58.2		
TOTAL NIAGARA FALLS	796.1	643.6	-19.2	5.89	5.55	-5.8	8970.3	8498.5	-5.3	4.96	7.39	49.0		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.6	1.0	62.5	2.66	2.74	2.8	9.8	5.9	-39.5	3.02	2.93	-3.1		
SHORT-TERM/COURT TERME	0.0	0.1	0.0				10.6	0.9	-91.4					
TOTAL NORTH PORTAL	0.6	1.1	77.3				20.4	6.8	-66.4					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	3.2	4.0	25.8				32.3	20.7	-36.0					
TOTAL OJIBWAY (WINDSOR)	3.2	4.0	25.8				32.3	20.7	-36.0					
PHILIPSBURG														
LONG-TERM/LONG TERME	15.3	13.7	-10.5	6.08	6.62	9.0	169.3	150.8	-11.0	5.77	7.84	36.1		
SHORT-TERM/COURT TERME	0.8	0.8	1.5				8.0	23.5	194.7					
TOTAL PHILIPSBURG	16.1	14.5	-9.9				177.3	174.2	-1.7					
REAGAN FIELD														
SHORT-TERM/COURT TERME	0.6	1.0	55.4				4.8	10.9	126.8					
TOTAL REAGAN FIELD	0.6	1.0	55.4				4.8	10.9	126.8					
SPRAGUE														
SHORT-TERM/COURT TERME	1.2	10.4	751.7				17.4	117.9	577.9					
TOTAL SPRAGUE	1.2	10.4	751.7				17.4	117.9	577.9					
ST CLAIR														
SHORT-TERM/COURT TERME	80.8	18.7	-76.9				562.8	166.4	-70.4					
TOTAL ST CLAIR	80.8	18.7	-76.9				562.8	166.4	-70.4					
ST STEPHEN														
LONG-TERM/LONG TERME	32.7	32.3	-1.1	6.01	6.12	1.7	411.1	398.3	-3.1	4.95	7.71	55.8		

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2002-10	2003-10	2002-10	2003-10		2001-11- 2002-10	2002-11- 2003-10	2001-11- 2002-10	2002-11- 2003-10	
ST STEPHEN	245.4	287.4	4.65	6.08	30.7	3641.6	3426.7	4.02	7.30	81.6
TOTAL	278.1	319.7	4.81	6.09	26.4	4052.6	3825.1	4.12	7.35	78.5
TOTAL	9119.7	7976.3	5.17	5.45	5.5	105053.4	100589.9	4.16	6.71	61.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1 000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	30084.8	31387.5	31425.7	367303.0
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	1150.9	661.9	454.8	7608.3
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	207901.2	154763.1	131827.2	2597903.5
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	15051.5	8387.1	14476.5	207533.8
EAST HEREFORD	12331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	89816.1	88053.6	87984.7	1294477.0
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	1330929.3	1253946.0	1331418.7	16067039.1
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	693824.9	608999.4	735904.7	10391818.4
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	798901.2	766867.4	692744.1	9067534.6
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	714038.2	768352.7	692301.1	735703.0	9307259.8
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	1522804.3	1474175.1	1347463.6	16195445.1
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	1808107.8	1815051.8	1814334.3	21721747.9
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	43157.4	41657.8	39698.1	543726.0
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	656520.6	700025.8	623870.2	643605.5	8498501.2
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	1337.0	1272.0	1091.0	6844.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	3371.2	5948.7	3966.1	20681.8
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	6935.5	10422.6	14492.6	174243.8
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	1070.5	1018.9	970.0	10901.0
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	8141.2	7103.8	10350.4	117894.7
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35886.2	13467.8	18452.7	18678.6	166368.1
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	282339.3	302554.4	319717.2	3825052.7
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8218163.0	8326770.3	7906895.0	7976306.7	100589883.6

TABLE 4

TOP 15 EXPORTERS: 2002-11 AND 2003-10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2002-11 2003-10	2001-11 2002-10	% CHANGE VARIATION EN %	2002-10	2002-11 2003-10	2001-11 2002-10	% CHANGE VARIATION EN %	2002-10
BP CANADA	10090.7	8196.3	23.1	768.6	13.4	289337.9	23.1	27132.5
DUKE ENERGY	6087.6	7166.9	-15.1	592.8	-29.3	252999.3	-15.1	20926.5
PACIFIC GAS & EL	5484.7	5697.8	-3.7	479.5	-0.6	201137.7	-3.7	16928.5
PAN-ALBERTA	5297.7	745.1	611.0	9.0	4191.3	26303.1	611.0	317.1
MIRANT CDA ENE	4984.7	15399.9	-67.6	61.7	-95.1	543632.4	-67.6	44227.7
ENCANA CORPOR	4781.6	594.6	704.2	284.8	56.5	20988.5	704.2	10052.8
NEXEN CANADA L	4421.0	3096.3	42.8	324.7	28.1	109300.7	42.8	11462.1
PROGAS	3690.2	3963.3	-6.9	335.5	-8.2	139906.7	-6.9	11842.5
TCGS	3629.1	5817.1	-37.6	354.4	-19.5	205350.6	-37.6	12511.9
EL PASO MERCHA	2965.2	539.2	449.9	268.7	-15.2	19033.9	449.9	9484.2
HUSKY	2475.9	2561.7	-3.4	196.4	-2.8	90431.2	-3.4	6932.5
BURLINGTON MA	2409.8	1063.9	126.5	93.5	99.9	37556.6	126.5	3301.6
CORAL ENERGY	2199.5	1933.7	13.7	163.6	-38.9	68260.7	13.7	5775.0
IGI RESOURCES	2150.9	2120.8	1.4	148.9	25.4	74865.8	1.4	5257.1
ENGAGE ENERGY	2047.4	4423.7	-53.7	382.1	-66.2	156162.5	-53.7	4553.0
OTHERS (AUTRES)	37873.9	41733.1	-9.2	3464.3	-5.2	1473219.1	-9.2	122291.6
TOTAL	100589.9	105053.4	-4.2	9119.7	-12.5	3708486.7	-4.2	321933.7

TOP 15 EXPORTERS: 2002-11 AND 2003-10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0211 0310	0111 0210	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	% CHANGE VARIATION EN %
***** LONG TERM *****																
TCGS	3629.1	5136.0	-29.3		5.93	4.29	38.2		128109.3	181305.8	-29.3	4.48	2.96	51.4		
PROGAS	2557.6	2865.7	-10.8		6.72	5.33	26.0		90285.2	101160.8	-10.8	5.05	3.68	37.3		
PANCANADIAN	0.0	2290.9	-100.0		0.00	3.39	-100.0		0.0	80872.1	-100.0	0.00	2.34	-100.0		
CANWEST	1066.6	1048.8	1.7		6.09	3.88	56.9		37652.7	37024.8	1.7	4.56	2.67	70.9		
CARGILL GAS MK	1465.1	895.9	63.5		6.60	4.67	41.2		51718.2	31627.7	63.5	4.91	3.24	51.4		
PAN-ALBERTA	601.9	745.1	-19.2		6.57	2.44	169.3		21248.7	26303.1	-19.2	5.07	1.66	204.4		
SHELL CANADA	481.5	478.2	0.7		5.80	6.08	-4.5		16999.0	16879.6	0.7	4.35	4.18	4.0		
IMPERIAL/BOSTO	398.3	411.1	-3.1		7.71	4.95	55.8		14060.7	14510.7	-3.1	5.79	3.41	69.8		
ATCOR	392.0	392.0	0.0		6.72	4.84	39.0		13837.9	13837.9	0.0	5.05	3.33	51.6		
HUSKY	398.8	389.5	2.4		7.31	4.79	52.6		14079.4	13751.0	2.4	5.44	3.29	65.1		
AMOCO/CON ED	199.3	309.9	-35.7		7.26	4.79	51.5		7034.4	10939.2	-35.7	5.39	3.31	63.0		
NEXEN CANADA L	0.0	257.0	-100.0		0.00	5.63	-100.0		0.0	9070.7	-100.0	0.00	3.88	-100.0		
ANDROSCOGGIN	232.7	250.8	-7.2		4.35	3.47	25.4		8215.2	8852.6	-7.2	3.29	2.39	37.5		
BROOKLYN NAVY	267.0	246.2	8.5		8.15	5.14	58.7		9425.7	8691.1	8.5	6.13	3.55	72.9		
ENCANA CORPOR	2349.1	217.2	981.7		6.08	4.21	44.5		82924.2	7665.8	981.7	4.58	2.89	58.7		
OTHERS	2295.1	2578.7	-11.0		6.38	4.70	35.6		81018.6	91030.7	-11.0	4.75	3.23	46.8		
TOTAL LONG-TERM	16334.1	18512.9	-11.8		6.36	4.43	43.5		576609.3	653523.6	-11.8	3.05	4.77	56.5		

Table 5

TOP 15 EXPORTERS: 2002-11 AND 2003-10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %	0211 0310	0111 0210	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
MIRANT CDA ENE	4984.7	15399.9	-67.6				175965.0	543632.4	-67.6			
BP CANADA	10090.7	8048.7	25.4				356211.6	284128.3	25.4			
DUKE ENERGY	6087.6	7166.9	-15.1				214898.7	252999.3	-15.1			
PACIFIC GAS & EL	5484.7	5697.8	-3.7				193616.5	201137.7	-3.7			
ENGAGE ENERGY	2047.4	4423.7	-53.7				72274.6	156162.5	-53.7			
NEXEN CANADA L	4421.0	2839.3	55.7				156065.1	100230.0	55.7			
ENCANA OIL&GA	396.7	2198.8	-82.0				14002.4	77620.3	-82.0			
HUSKY	2077.0	2172.2	-4.4				73321.8	76680.1	-4.4			
IGI RESOURCES	2150.9	2120.8	1.4				75927.8	74865.8	1.4			
PETRO-CANADA	1926.7	1937.0	-0.5				68013.9	68379.6	-0.5			
CORAL ENERGY	2199.5	1933.7	13.7				77643.5	68260.7	13.7			
DYNEGY	426.4	1931.2	-77.9				15051.9	68174.9	-77.9			
PG&E ENERGY	440.0	1779.4	-75.3				15532.4	62815.4	-75.3			
TENASKA MARKE	1398.8	1525.1	-8.3				49380.3	53838.3	-8.3			
EL PASO PROD OI	0.0	1413.7	-100.0				0.0	49905.7	-100.0			
OTHERS	40123.7	25952.0	54.6				1416405.0	916132.1	54.6			
TOTAL SHORT-TERM	84255.8	86540.5	-2.6	6.78	4.11	65.1	2974310.3	3054963.1	-2.6	5.08	2.83	79.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-12	5646.0	5.98	0.39	5.59		4348.8	5.67	0.24	5.43		9994.9	5.84	0.32	5.52	
2003-01	5238.9	6.88	0.37	6.51		4025.4	6.97	0.26	6.70		9264.3	6.92	0.32	6.59	
2003-02	4684.3	7.72	0.44	7.28		3573.8	7.62	0.28	7.35		8258.1	7.68	0.37	7.31	
2003-03	4727.0	10.11	0.43	9.68		3808.0	10.78	0.26	10.52		8535.0	10.41	0.35	10.05	
2003-04	4742.5	6.80	0.41	6.38		3277.1	6.67	0.25	6.42		8019.6	6.74	0.34	6.40	
2003-05	4533.1	6.50	0.43	6.07		3117.1	6.42	0.25	6.16		7650.2	6.47	0.36	6.11	
2003-06	4559.5	6.88	0.44	6.44		2828.3	6.90	0.24	6.66		7387.8	6.89	0.36	6.53	
2003-07	5023.3	6.45	0.39	6.06		3194.8	6.72	0.24	6.48		8218.2	6.56	0.33	6.22	
2003-08	5111.2	6.07	0.38	5.70		3215.5	5.90	0.24	5.67		8326.8	6.01	0.32	5.68	
2003-09	4877.1	6.08	0.41	5.67		3029.8	5.77	0.24	5.53		7906.9	5.96	0.35	5.62	
2003-10	4952.6	5.51	0.41	5.10		3023.7	5.35	0.24	5.11		7976.3	5.45	0.35	5.10	
2002-11	5123.1	5.79	0.39	5.40		3928.8	5.60	0.27	5.33		9051.9	5.71	0.34	5.37	
2002-11	10769.1	5.89	0.39	5.50		8277.6	5.64	0.25	5.38		19046.7	5.78	0.33	5.45	
2002-11	16008.0	6.21	0.37	5.85		12303.0	6.07	0.26	5.81		28311.0	6.15	0.33	5.82	
2002-11	20692.3	6.55	0.44	6.11		15876.8	6.42	0.26	6.16		36569.1	6.50	0.34	6.16	
2002-11	25419.3	7.22	0.43	6.78		19684.8	7.26	0.26	7.00		45104.2	7.24	0.34	6.90	
2002-11	30161.8	7.15	0.41	6.74		22961.9	7.18	0.26	6.92		53123.8	7.16	0.34	6.82	
2002-11	34694.9	7.07	0.43	6.63		26079.0	7.09	0.26	6.83		60774.0	7.08	0.34	6.73	
2002-11	39254.4	7.04	0.44	6.61		28907.3	7.07	0.26	6.81		68161.7	7.05	0.34	6.71	
2002-11	44277.8	6.98	0.39	6.58		32102.1	7.04	0.25	6.78		76379.9	7.00	0.34	6.66	
2002-11	49389.0	6.88	0.38	6.51		35317.6	6.93	0.25	6.68		84706.7	6.90	0.34	6.56	
2002-11	54266.1	6.81	0.41	6.40		38347.4	6.84	0.25	6.59		92613.6	6.82	0.34	6.48	
2002-11	59218.7	6.70	0.41	6.29		41371.2	6.73	0.25	6.48		100589.9	6.71	0.34	6.37	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUS POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-12	4624.8	6.01	0.41	5.60		3397.5	5.69	0.24	5.45		8022.3	5.88	0.34	5.54	
2003-01	4453.7	6.90	0.37	6.53		3235.8	7.00	0.26	6.74		7689.5	6.94	0.33	6.62	
2003-02	3991.5	7.76	0.46	7.31		2850.8	7.88	0.27	7.60		6842.2	7.81	0.38	7.43	
2003-03	3925.4	10.03	0.45	9.58		3038.3	11.01	0.26	10.75		6963.7	10.46	0.37	10.09	
2003-04	3849.0	6.86	0.42	6.44		2584.6	6.74	0.24	6.51		6433.7	6.81	0.35	6.46	
2003-05	3703.6	6.52	0.44	6.08		2477.5	6.41	0.24	6.17		6181.1	6.47	0.36	6.11	
2003-06	3604.5	6.93	0.45	6.48		2319.9	6.91	0.22	6.70		5924.4	6.92	0.36	6.56	
2003-07	4014.5	6.48	0.40	6.09		2642.5	6.86	0.23	6.63		6657.0	6.63	0.33	6.30	
2003-08	4038.1	6.16	0.38	5.78		2582.7	5.95	0.24	5.71		6620.8	6.08	0.33	5.75	
2003-09	3832.7	6.16	0.42	5.74		2469.5	5.83	0.23	5.60		6302.2	6.03	0.35	5.68	
2003-10	3876.2	5.53	0.42	5.11		2440.6	5.37	0.23	5.14		6316.8	5.47	0.35	5.12	
2002-11	4333.9	5.80	0.40	5.40		3198.3	5.66	0.27	5.39		7532.1	5.74	0.35	5.40	
2002-11	8958.6	5.91	0.41	5.50		6595.8	5.67	0.25	5.42		15554.4	5.81	0.34	5.47	
2002-11	13412.3	6.24	0.40	5.84		9831.6	6.11	0.26	5.85		23243.9	6.19	0.34	5.85	
2002-11	17403.8	6.59	0.41	6.18		12682.4	6.51	0.26	6.25		30086.1	6.56	0.35	6.21	
2002-11	21329.1	7.22	0.42	6.81		15720.7	7.38	0.26	7.12		37049.9	7.29	0.35	6.94	
2002-11	25178.2	7.17	0.42	6.75		18305.3	7.29	0.26	7.03		43483.5	7.22	0.35	6.87	
2002-11	28881.8	7.09	0.42	6.66		20782.8	7.18	0.26	6.93		49664.6	7.13	0.35	6.77	
2002-11	32486.3	7.07	0.42	6.64		23102.7	7.16	0.25	6.91		55589.0	7.10	0.35	6.75	
2002-11	36500.8	7.00	0.42	6.58		25745.2	7.13	0.25	6.88		62246.1	7.05	0.35	6.70	
2002-11	40538.9	6.92	0.42	6.50		28327.9	7.02	0.25	6.77		68866.8	6.96	0.35	6.61	
2002-11	44371.6	6.85	0.42	6.44		30797.5	6.92	0.25	6.68		75169.0	6.88	0.35	6.53	
2002-11	48247.8	6.75	0.42	6.33		33238.0	6.81	0.25	6.56		81485.8	6.77	0.35	6.42	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

FIRM SALES VENTES - SERVICE GARANTI										INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE						TOTAL SALES TOTAL DES VENTES					
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)					
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27									
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39									
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27									
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54									
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32									
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07									
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04									
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33									
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81									
2003-08	835.9	5.61	0.29	5.32	586.7	5.65	0.20	5.45	1422.6	5.63	0.25	5.38									
2003-09	802.5	5.59	0.29	5.30	497.8	5.47	0.21	5.26	1300.3	5.54	0.26	5.28									
2003-10	807.4	5.20	0.28	4.91	530.7	5.22	0.21	5.01	1338.1	5.21	0.26	4.95									
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27									
2002-11	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34									
2002-11	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63									
2002-11	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83									
2002-11	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54									
2002-11	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47									
2002-11	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41									
2002-11	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40									
2002-11	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34									
2002-11	6803.2	6.54	0.28	6.25	5896.2	6.39	0.19	6.20	12699.4	6.47	0.24	6.23									
2002-11	7605.7	6.44	0.28	6.15	6394.0	6.32	0.19	6.13	13999.7	6.38	0.24	6.14									
2002-11	8413.1	6.32	0.28	6.04	6924.8	6.24	0.19	6.04	15337.8	6.28	0.24	6.04									

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE LES CHIFFRES ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-10 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-10**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes				% CHANGE VARIATION EN %		
	0211 0310	0111 0210	% CHANGE VARIATION EN %	0310	0211 0310	0111 0210	% CHANGE VARIATION EN %	0310			
MIRANT AMERIC	4621.7	13304.2	-65.3	61.8	1169.3	-94.7	163151.2	469652.7	2181.5	41276.3	-94.7
DUKE ENERGY	8270.5	6467.0	27.9	580.4	638.8	-9.2	291955.3	228292.9	27.9	20487.2	-9.2
PG & E TRADING	527.1	5793.4	-90.9	0.0	216.1	0.0	18606.9	204512.4	-90.9	0.0	0.0
NEXEN	5999.9	3517.9	70.6	577.6	413.6	39.6	211801.6	124183.9	70.6	20388.9	39.6
EL PASO	3021.5	3420.5	-11.7	252.9	417.9	-39.5	106660.4	120745.7	-11.7	8927.3	-39.5
ANE	392.0	2909.5	-86.5	32.8	32.8	0.0	13837.9	102708.6	-86.5	1156.3	0.0
TENASKA	2183.2	2887.1	-24.4	154.3	293.1	-47.4	77067.4	101915.7	-24.4	5445.4	-47.4
BP CANADA ENER	3212.0	2878.0	11.6	350.0	257.3	36.0	113386.4	101595.7	11.6	12356.0	36.0
PANCANADIAN	319.1	2616.0	-87.8	0.0	95.2	0.0	11264.9	92347.9	-87.8	0.0	0.0
DYNEGY	680.4	2573.9	-73.6	3.0	205.7	-98.5	24019.2	90859.8	-73.6	106.6	-98.5
PACIFIC GAS & E	5503.1	2534.1	117.2	477.6	479.7	-0.4	194263.6	89454.7	117.2	16861.3	-0.4
CORAL ENERGY	2917.1	2429.8	20.1	142.0	230.2	-38.3	102978.0	85774.4	20.1	5013.2	-38.3
AEC MARKETING	391.4	2264.9	-82.7	16.5	212.3	-92.2	13817.9	79953.8	-82.7	582.8	-92.2
INTERMOUNTAIN	2215.5	2204.1	0.5	192.8	154.9	24.5	78209.7	77807.6	0.5	6806.2	24.5
HUSKY GAS MRK	2077.0	2172.2	-4.4	164.9	170.3	-3.2	73321.8	76680.1	-4.4	5819.9	-3.2
OTHERS	57242.0	41409.0	38.2	4969.8	4132.3	20.3	2020698.1	1461778.8	38.2	175438.6	20.3
TOTAL	99573.5	99381.6	0.2	7976.3	9119.7	-12.5	3515040.4	3508264.5	0.2	281571.3	-12.5

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
					% CHANGE VARIATION EN %						% CHANGE VARIATION EN %					
	2002-01 2002-10	2003-01 2003-10	2002-01 2003-10	2003-01 2003-10	2002-01 2003-10	2003-01 2003-10	2002-01 2003-10	2003-01 2003-10	2002-01 2003-10	2003-01 2003-10	2002-01 2003-10	2003-01 2003-10	2002-01 2003-10	2003-01 2003-10		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15338.2	13303.6	-13.3	4.48	6.49	45.1	541.5	469.6	-13.3	3.06	4.91	60.5				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38374.6	35145.9	-8.4	4.16	7.03	69.0	1354.7	1240.7	-8.4	2.84	5.30	86.4				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34336.2	33093.5	-3.6	4.10	7.01	71.0	1212.1	1168.2	-3.6	2.80	5.26	87.8				
TOTAL - TERM/TERME	88049.0	81543.1	-7.4	4.19	6.93	65.5	3108.2	2878.6	-7.4	2.86	5.22	82.3				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	12419.1	10038.0	-19.2	3.71	6.59	77.6	438.4	354.4	-19.2	2.54	5.00	97.1				
MIDWEST/MIDWEST	37741.0	36824.2	-2.4	4.13	6.94	68.2	1332.3	1299.9	-2.4	2.82	5.22	85.2				
MOUNTAIN/ROCHEUSES	266.9	28.3	-89.4	3.06	5.05	64.8	9.4	1.0	-89.4	2.10	3.97	88.7				
NORTHEAST/NORD-EST	26155.8	25404.1	-2.9	4.71	7.37	56.3	923.3	896.8	-2.9	3.22	5.53	71.7				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11466.3	9248.5	-19.3	3.74	6.08	62.4	404.8	326.5	-19.3	2.55	4.59	79.7				
TOTAL - REGION/RÉGION	88049.0	81543.1	-7.4	6.93	4.19	65.5	3108.2	2878.6	-7.4	2.86	5.22	82.3				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	8816.1	8716.0	-1.1	4.55	6.44	41.6	311.2	307.7	-1.1	3.11	4.87	56.6				
LDC/SDL	16248.1	13534.9	-16.7	4.26	6.70	57.4	573.6	477.8	-16.7	2.91	5.06	73.9				
MARKETING CO./DISTRIBUTEURS	60755.7	56201.4	-7.5	4.12	7.09	72.2	2144.7	1984.0	-7.5	2.81	5.33	89.5				
PIPELINE/PIPELINES	2229.1	3090.9	38.7	4.30	6.49	50.8	78.7	109.1	38.7	2.94	4.89	66.6				
TOTAL - CUSTOMER TYPE/CLIENT	88049.0	81543.1	-7.4	4.19	6.93	65.5	3108.2	2878.6	-7.4	2.86	5.22	82.3				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	October 2003 Octobre 2003

LONG TERM																

AMOCO/CON ED	NIAGARA FALLS	GL-127			0.0	0.0	0.0	0	0.00	199270.3	211266.0	94.3	7532417.2	54700796		7.26
ANDROSCOGGIN	EAST HEREFORD	GL-283			19606.0	38502.0	50.9	2848880	3.88	232719.6	453330.0	51.3	8752721.9	38092328		4.35
ANE & AEC	IROQUOIS	GL-105			16510.6	16523.0	99.9	3617071	5.81	197504.6	194545.0	101.6	7445364.6	51336654		6.90
ANE & ATCOR	IROQUOIS	GL-104			32754.6	32767.0	100.0	6953394	5.63	391998.6	385805.0	101.6	14770507.4	99246308		6.72
ANE & CARGILL GAS	IROQUOIS	GL-102			197505.7	232717.0	84.9	45547467	6.12	2722138.4	2740055.0	99.3	102570175.7	629230291		6.13
ANE & PROGAS	IROQUOIS	GL-103			57957.6	57970.0	100.0	12621426	5.78	635664.0	624580.0	101.8	23951819.7	161983294		6.76
BEAR PAW	NORTH PORTAL	GO-59-96			1000.0	930.0	107.5	146029	2.74	5930.9	10020.0	59.2	314435.0	920355		2.93
BROOKLYN NAVY	IROQUOIS	GL-232			22397.5	23250.0	96.3	5431463	6.50	267009.2	273750.0	97.5	10027554.8	81756233		8.15
BURLINGTON	EMERSON	GL-118			12576.6	26343.8	47.7	1887865	4.01	158081.4	220098.2	71.8	5806779.4	23712608		4.08
CANWEST	HUNTINGDON	GL-189			82563.1	80786.0	102.2	12662995	4.04	965994.6	951190.0	101.6	36955049.5	234421538		6.34
		GL-218			8600.2	8469.2	101.5	839530	2.57	100624.2	99718.0	100.9	3849475.3	13890471		3.61
TOTAL CANWEST					91163.3				3.90	1066618.8			40804524.8	248312009		6.09
CARGILL GAS MKT LTD	EMERSON	GL-122			13326.9	26343.8	50.6	941266	1.90	157343.4	310177.0	50.7	5859468.5	12484709		2.13
		GL-141			13342.4	13171.9	101.3	2708429	5.45	156750.0	155088.5	101.1	5837370.3	41596322		7.13
		GL-242			1711.2	78523.0	2.2	356032	5.59	20080.5	924545.0	2.2	747797.9	5207057		6.96
	IROQUOIS	GL-175			45309.6	89590.0	50.6	10087814	5.91	534945.6	1054850.0	50.7	20156750.4	155755579		7.73
	NIAGARA FALLS	GL-110			22251.8	21954.2	101.4	4272524	5.09	245336.4	258493.0	94.9	9261449.1	63408432		6.85
		GL-163			8900.1	8773.0	101.4	1769798	5.27	104799.4	103295.0	101.5	3956177.4	23440312		5.92
		GL-83			0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814		6.26
	PHILIPSBURG	GL-172			7081.1	28086.0	25.2	1637769	6.14	72866.0	330690.0	22.0	2745590.9	20858187		7.60
TOTAL CARGILL GAS MKT LTD					111923.1			21773632	5.18	1465063.9			55093187.5	363602412		6.60
CHEVRON CAN.	KINGSGATE	GL-250			16008.8	18159.8	88.2	2347187	3.86	167469.5	213817.0	78.3	6344990.1	27147176		4.28
COENERGY II	EAST HEREFORD	GL-276			0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046		8.39
DARTMOUTH	IROQUOIS	GL-164			10143.2	12427.9	81.6	3022653	7.96	115533.2	146328.5	79.0	4337162.4	39847533		9.19
DIRECT ENERGY	EAST HEREFORD	GL-188			5130.0	5301.0	96.8	1221305	6.35	61389.0	62415.0	98.4	2304344.7	16566653		7.19
ENCANA CORPORATION	KINGSGATE	GL-285			84537.0	84537.0	100.0	15585578	4.85	787593.6	995355.0	79.1	29846686.0	167104493		5.60
	MONCHY	GL-284			132618.0	132602.5	100.0	24583857	4.95	1561470.0	1561287.5	100.0	58503148.1	369816531		6.32

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	October 2003 Octobre 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENCANA CORPORATION	217155.0	18640.3	100.0	8178950.2	40169435	4.91	2349063.6	219474.5	86.8	88349834.0	536921024	6.08
ENCO GAS	HUNTINGDON	18640.0	18640.3	100.0	720249.6	3464245	4.81	190574.0	219474.5	86.8	7386851.0	38067882	5.15
ENCOGEN NW	HUNTINGDON	7998.2	8419.6	95.0	304171.5	1143311	3.76	93580.7	99134.0	94.4	3581355.0	14190867	3.96
FORTY MILE GAS	MONCHY	0.6	0.0	0.0	21.4	143	6.68	10.6	0.0	0.0	378.6	2845	7.51
HUSKY ENERGY	EMERSON	13171.9	13171.9	100.0	495922.1	2994122	6.04	155088.5	155088.5	100.0	5741240.5	45551891	7.93
	MONCHY	4049.3	4340.0	93.3	151646.3	781968	5.16	45590.9	51100.0	89.2	1707996.9	11432966	6.69
	NIAGARA FALLS	5585.8	5580.0	100.1	210081.9	1395041	6.64	65902.7	65700.0	100.3	2473787.6	20801520	8.41
		860.0	868.0	99.1	32344.6	214674	6.64	10146.4	10220.0	99.3	380865.1	2953012	7.75
		2434.7	2458.3	99.0	91569.1	611687	6.68	28696.3	28944.5	99.1	1077175.9	9285970	8.62
		0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36
TOTAL	HUSKY ENERGY	26101.7	37355.0	86.5	981564.0	5997492	6.11	398839.3	439825.0	90.6	14875702.4	108739679	7.31
IMPERIAL/BOSTON GAS	ST STEPHEN	32317.3	37355.0	86.5	1286551.8	7869262	6.12	398309.8	439825.0	90.6	15731465.2	121355315	7.71
INDECK/YERKES CORPORATION	NIAGARA FALLS	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	306.8	0.0	0.0	11446.7	76444	6.68	7602.5	0.0	0.0	286333.6	2400428	8.38
NEXEN/ROCK	PHILIPSBURG	1669.7	1897.2	88.0	62263.1	435928	7.00	18509.6	22338.0	82.9	693795.0	5819141	8.39
NYSEG	CHIPPAWA	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		8703.6	8782.3	99.1	327080.9	2379030	7.27	88181.6	103404.5	85.3	3313821.2	28750800	8.68
	IROQUOIS	3132.0	6975.0	44.9	118013.8	672401	5.70	31353.8	82125.0	38.2	1181411.2	8127794	6.88
	NAPIERVILLE	3923.9	6975.0	56.3	147852.6	1280859	8.66	52034.1	82125.0	63.4	1961679.1	18054063	9.20
TOTAL	NYSEG	15759.5	231836.6	2.2	592947.2	4332290	7.31	171888.6	2729689.0	22.1	6468963.9	55002448	8.50
PAN-ALBERTA	KINGSGATE	5083.2	231836.6	2.2	192653.3	1005811	5.22	601929.9	2729689.0	22.1	22813144.1	149789855	6.57
PETRO-CANADA	HUNTINGDON	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	2630.1	2628.8	100.0	99102.2	585883	5.91	24779.2	30952.0	80.1	933680.3	6897649	7.39
		9423.2	9424.0	100.0	355066.2	2121043	5.97	104366.9	110960.0	94.1	3932544.8	28760434	7.31
		0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		6429.5	6975.0	92.2	242263.6	1467314	6.06	65927.6	82125.0	80.3	2484152.0	18272009	7.36
		1411.9	2077.0	68.0	53200.4	309749	5.82	17707.3	24455.0	72.4	667211.1	3956150	5.93
		5231.8	5212.4	99.2	189604.1	1074015	5.41	62707.3	62561.0	100.2	14585738.1	14585738	6.17

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		October 2003 Octobre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO A		October 2003 Octobre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	4910714	5.94	258491.1	258493.0	100.0	9739944.7	63804126	6.55
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	8830032	5.33	483575.5	518300.0	93.3	18254975.1	130152802	7.13
		GL-109	21953.9	21954.2	100.0	828759.7	4217415	5.09	242909.2	258493.0	94.0	9169822.3	63222961	6.89
		GL-129	30686.5	78154.1	39.3	1158415.4	6247150	5.39	486215.0	1073988.6	45.3	18354616.3	113061832	6.16
		GL-178	10509.9	10536.9	99.7	396748.7	2288169	5.77	123904.4	124063.5	99.9	4677391.1	28535952	6.10
TOTAL	PROGAS		154178.8			5817004.0	32051484	5.51	1921921.5			72512191.6	486604229	6.71
	SARANAC/SHELL	GL-197	35689.6	44795.0	79.7	1345854.8	7149874	5.31	481544.8	527425.0	91.3	18159054.0	105411254	5.80
	SELKIRK	GL-157	13314.5	14399.5	92.5	499160.6	3489675	6.99	156766.0	169542.5	92.5	5885957.9	44382250	7.54
	SELKIRK/IM OIL	GL-193	16662.4	16684.2	99.9	624673.4	2944510	4.71	191528.6	196443.0	97.5	7191109.2	40195846	5.59
	SELKIRK/PANCDN	GL-194	16662.4	16684.2	99.9	624673.4	2981735	4.77	191527.7	196443.0	97.5	7191075.3	40515221	5.63
	SELKIRK/PROMARK	GL-192	14833.7	14849.0	99.9	556115.4	2592293	4.66	155325.0	159986.0	97.1	5830696.6	32162311	5.52
	TALISMAN	GL-265	2315.7	2315.7	100.0	88066.1	320606	3.64	25024.5	25024.5	100.0	958413.7	3985618	4.16
		GL-266	2219.2	2445.9	90.7	84396.2	307247	3.64	23836.4	26431.5	90.2	912871.2	3793150	4.16
TOTAL	TALISMAN		4534.9			172462.2	627853	3.64	48860.9			1871284.9	7778768	4.16
TCPL	EMERSON	GL-187	38828.2	86335.0	45.0	1450233.2	7980632	5.50	518206.8	1016525.0	51.0	19435586.2	120420592	6.20
	TRANSCANADA	GL-248	35984.7	26086.5	137.9	1360221.6	5251289	3.86	234739.3	307147.5	76.4	8873145.4	37322620	4.21
	ENG Y LTD													
TOTAL	TRANSCANADA ENG Y LTD	GL-249	13041.7	13041.7	100.0	492976.3	1375809	2.79	153976.2	153555.5	100.3	5820300.2	24178552	4.15
			49026.4											
	VERMONT GAS	GL-289	4910.3	7024.6	69.9	183105.1	1318504	3.58	388715.5			14693445.6	61501172	4.19
	*TOTAL LENGTH	LONG TERM	1268350.2			47886348.2	253178916	7.20	59410.8	82709.0	71.8	2226595.9	17767621	7.98
	*****							5.29	16334096.6			616711013.6	3920190950	6.36
SHORT TERM	*****													
ALCOA	CORNWALL	GO-33-02	4127.4	0.0	0.0	154034.6			58184.5	0.0	0.0	2181087.5		
	MONCHY		7796.5	0.0	0.0	292056.9	6627098		90987.1	0.0	0.0	3409039.1		
TOTAL	ALCOA		11923.9			446091.4			149171.6			5590126.6		
	ALLENERGY	GO-3-03	1395.3	0.0	0.0	52659.0			18002.1	0.0	0.0	679398.5		
	ALLIANCE	GO-88-02	84377.1	0.0	0.0	3900753.3			1034110.5	0.0	0.0	46999852.8		
	CANADA													
	ALTAGAS	GO-124-02	454.8	0.0	0.0	16814.0			5902.1	0.0	0.0	218200.6		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	22541.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		MONTH: MOIS:		TO A		October 2003 Octobre 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ALTAGAS		454.8			16814.0			7323.3			270742.4		
AMERICAN CRYSTAL	EMERSON	GO-81-01	8878.3	0.0	0.0	332492.3			62820.5	0.0	0.0	2361782.2		
ANADARKO CDA	ELMORE	GO-63-01	11097.9	0.0	0.0	432707.1			125296.4	0.0	0.0	4885306.8		
EMERSON			8757.2	0.0	0.0	327081.4			102671.1	0.0	0.0	3851028.7		
TOTAL	ANADARKO CDA		19855.1			759788.5			227967.5			8736335.5		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			52693.8	0.0	0.0	1990244.9		
TOTAL	ANE		8782.3			331707.5			105387.6			3980489.7		
APACHE	ELMORE	GO-48-01	0.0	0.0	0.0	0.0			52883.9	0.0	0.0	2118138.2		
		GO-49-03	5174.9	0.0	0.0	213516.4			9995.7	0.0	0.0	411892.3		
KINGSGATE		GO-48-01	0.0	0.0	0.0	0.0			80629.8	0.0	0.0	3053699.0		
		GO-49-03	10301.3	0.0	0.0	391449.4			20270.8	0.0	0.0	770290.4		
MONCHY		GO-48-01	0.0	0.0	0.0	0.0			298229.6	0.0	0.0	11179000.0		
		GO-49-03	30841.8	0.0	0.0	1155025.4			60839.4	0.0	0.0	2282335.3		
TOTAL	APACHE		46318.0			1759991.2			522849.2			19815355.2		
AVISTA CORP	KINGSGATE	GO-75-02	56993.0	0.0	0.0	2165734.0			704885.2	0.0	0.0	26727553.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	0.0	0.0	0.0	0.0			441062.0	0.0	0.0	16760356.0		
		GO-75-03	55471.2	0.0	0.0	2107905.6			118781.4	0.0	0.0	4513693.2		
KINGSGATE		GO-74-01	0.0	0.0	0.0	0.0			184084.7	0.0	0.0	7008772.4		
		GO-75-03	21313.2	0.0	0.0	809901.6			45991.0	0.0	0.0	1747658.0		
TOTAL	AVISTA ENERGY		76784.4			2917807.2			789919.1			30030479.6		
BEAR PAW	NORTH PORTAL	GO-109-02	91.0	0.0	0.0	4856.7			913.1	0.0	0.0	49086.9		
BOISE CASCADE	SPRAGUE	GO-67-02	10350.4	0.0	0.0	387622.5			112875.4	0.0	0.0	4236987.7		
BP CANADA	CHIPPAWA	GO-94-01	23513.3	0.0	0.0	888802.7			602417.5	0.0	0.0	22771381.0		
ELMORE			138074.4	0.0	0.0	5219212.2			1527395.1	0.0	0.0	57735533.6		
EMERSON			209843.4	0.0	0.0	7932080.4			1756928.3	0.0	0.0	66411888.4		
HUNTINGDON			28839.0	0.0	0.0	1090114.2			509104.3	0.0	0.0	19244142.2		
IROQUOIS			42976.2	0.0	0.0	1624500.3			518189.4	0.0	0.0	19587558.9		
KINGSGATE			40218.9	0.0	0.0	1520274.4			439391.1	0.0	0.0	16608983.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	October 2003 Octobre 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
LIC/ORD									
BP CANADA	MONCHY	GO-94-01	265319.9	0.0	0.0	10029092.0	3210640.5	0.0	121362208.5
	NIAGARA FALLS		54716.4	0.0	0.0	2068279.9	840680.2	0.0	31777710.9
	ST STEPHEN		67922.3	0.0	0.0	2567462.9	685957.7	0.0	25971534.6
TOTAL BP CANADA			871423.8		32939819.0		10090704.1		381470941.4
BP CANADA/CANSTAT	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8	465517.2	0.0	17596549.8
BURLINGTON MARKETING	ELMORE	GO-118-02	80977.4	0.0	0.0	3205085.6	814900.1	0.0	32308084.2
		GO-90-00	0.0	0.0	0.0	0.0	167090.4	0.0	6637582.7
	KINGSGATE	GO-118-02	60833.7	0.0	0.0	2277074.0	575999.9	0.0	21997943.8
		GO-90-00	0.0	0.0	0.0	0.0	137289.5	0.0	5189543.0
MONCHY		GO-118-02	45141.0	0.0	0.0	1690530.5	469391.3	0.0	17856505.3
		GO-90-00	0.0	0.0	0.0	0.0	98737.3	0.0	3697712.0
NIAGARA FALLS		GO-118-02	0.0	0.0	0.0	0.0	119086.5	0.0	4432145.9
		GO-90-00	0.0	0.0	0.0	0.0	27312.1	0.0	989790.5
TOTAL BURLINGTON MARKETING			186952.1			7172690.2	2409807.1		93109307.5
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0	107427.0	0.0	4383257.0
		GO-48-03	20529.1	0.0	0.0	837997.9	144398.6	0.0	5841287.1
HUNTINGDON			0.0	0.0	0.0	0.0	4065.5	0.0	158066.6
KINGSGATE		GO-12-01	0.0	0.0	0.0	0.0	104909.7	0.0	3972670.6
		GO-48-03	26838.2	0.0	0.0	1019851.6	179313.7	0.0	6803604.0
TOTAL CALPINE ENERGY			47367.3			1857849.5	540114.5		21158885.4
CARGILL	EMERSON	GO-45-03	0.0	0.0	0.0	0.0	68025.0	0.0	2533251.1
IROQUOIS			0.0	0.0	0.0	0.0	105248.1	0.0	3919439.4
TOTAL CARGILL			0.0			0.0	173273.1		6452690.5
CARGILL GAS MKT	EMERSON	GO-83-03	19259.1	0.0	0.0	717208.9	19259.1	0.0	717208.9
IROQUOIS			35082.7	0.0	0.0	1306479.8	35082.7	0.0	1306479.8
TOTAL CARGILL GAS MKT			54341.8			2023688.7	54341.8		2023688.7
CARGILL, INC.	EMERSON	GO-50-03	11001.7	0.0	0.0	409703.3	15149.9	0.0	564182.3
HUNTINGDON			80181.6	0.0	0.0	2985962.9	186068.4	0.0	7105472.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: October 2003		MONTH: November 2002		TO October 2003								
		MOIS: Octobre 2003		MOIS: Novembre 2002		À Octobre 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	IROQUOIS	GO-50-03	709.2	0.0	0.0	26722.7			4970.2	0.0	0.0	187277.1		
	KINGSGATE		23085.6	0.0	0.0	874944.3			244972.3	0.0	0.0	9284450.5		
	MONCHY		199539.6	0.0	0.0	7472758.2			781506.6	0.0	0.0	29325644.4		
	NIAGARA FALLS		10531.4	0.0	0.0	397560.4			60544.6	0.0	0.0	2285558.7		
TOTAL CARGILL, INC.			325049.1			12167651.7			1293212.0			48752585.0		
CHEHALIS POWER	HUNTINGDON	GO-98-02	41146.3	0.0	0.0	1564793.7			143899.5	0.0	0.0	5476597.3		
CHEVRON CAN.	KINGSGATE	GO-77-01	0.0	0.0	0.0	0.0			690064.9	0.0	0.0	26141031.8		
CNR LTD.	ELMORE	GO-4-02	53414.3	0.0	0.0	2169154.8			690401.4	0.0	0.0	27904853.6		
	KINGSGATE		12878.3	0.0	0.0	489375.4			162525.9	0.0	0.0	6158006.1		
	MONCHY		66668.3	0.0	0.0	2496727.9			739618.1	0.0	0.0	27714081.3		
TOTAL CNR LTD.			132960.9			5155258.0			1592545.4			61776941.0		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		16494.1	0.0	0.0	633373.5			209819.8	0.0	0.0	8057080.6		
	IROQUOIS		8411.5	0.0	0.0	316272.4			57985.5	0.0	0.0	2178689.8		
	KINGSGATE		2380.7	0.0	0.0	90466.6			20550.2	0.0	0.0	779038.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			27286.3			1040112.5			305756.5			11667605.3		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	3531.0	0.0	0.0	132094.7			39725.6	0.0	0.0	1486134.7		
	EMERSON		62013.2	0.0	0.0	2319913.8			478678.6	0.0	0.0	17907366.4		
	IROQUOIS		1136.6	0.0	0.0	42520.2			67404.9	0.0	0.0	2521617.3		
	NIAGARA FALLS		39474.9	0.0	0.0	1476756.0			322286.6	0.0	0.0	12056741.7		
	ST CLAIR		0.0	0.0	0.0	0.0			20360.8	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			106155.7			3971284.7			928456.5			34733557.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	46064.6	0.0	0.0	1866537.6			594497.1	0.0	0.0	23911993.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51776.0	0.0	0.0	2086572.8			624838.4	0.0	0.0	25120369.5		
	KINGSGATE		8813.0	0.0	0.0	334894.0			94470.4	0.0	0.0	3579286.6		
	MONCHY		35737.3	0.0	0.0	1338361.9			421719.0	0.0	0.0	15800438.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003		MONTH: MOIS:	November 2002 Novembre 2002		TO À	October 2003 Octobre 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTITUTION	IROQUOIS	GO-44-03	17568.4	0.0	0.0	655477.0			53987.9	0.0	0.0	2018304.4		
NIAGARA FALLS			23966.3	0.0	0.0	903289.8			93068.2	0.0	0.0	3517794.8		
TOTAL	CONSTITUTION		41534.7			1558766.8			147056.1			5536099.2		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	323.1	0.0	0.0	12054.9			8208.9	0.0	0.0	307769.1		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	330.5	0.0	0.0	12331.0			20009.5	0.0	0.0	750257.8		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1769.7	0.0	0.0	68558.2			18477.4	0.0	0.0	707225.2		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	30877.0	0.0	0.0	1153255.9			693149.9	0.0	0.0	26022072.3		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON	GO-117-02	1585.0	0.0	0.0	59199.7			54132.5	0.0	0.0	2028698.7		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	11187.6	0.0	0.0	417409.4			248750.0	0.0	0.0	9332722.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	84.6	0.0	0.0	3155.6			7567.3	0.0	0.0	283657.5		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	26081.2	0.0	0.0	983000.4			317681.3	0.0	0.0	12029223.6		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	831.5	0.0	0.0	31006.6			13934.8	0.0	0.0	522927.3		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	26907.9	0.0	0.0	1003933.8			340167.0	0.0	0.0	12843247.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL	CORAL ENERGY		99978.1			3743905.4			2199472.5			82908025.8		
CORAL RESOURCES	EMERSON	GO-116-02	13288.5	0.0	0.0	496325.5			143020.6	0.0	0.0	5363523.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	October 2003 Octobre 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL RESOURCES	MONCHY	GO-116-02	0.0	0.0	0.0	0.0	0.0		90511.9	0.0	0.0	3391386.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0	0.0		737.6	0.0	0.0	27652.6		
TOTAL	CORAL RESOURCES		13288.5			496325.5			234270.1			8782562.6		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	113.6	0.0	0.0	4290.7			4608.0	0.0	0.0	174044.2		
TOTAL	NIAGARA FALLS		57.7	0.0	0.0	2179.3			57.7	0.0	0.0	2179.3		
	CROWN ENERGY SRVS		171.3			6470.0			4665.7			176223.5		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0	0.0		7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	20383.4	0.0	0.0	796990.9			247565.7	0.0	0.0	9809851.5		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0	0.0		25420.5	0.0	0.0	959623.1		
	CORNWALL		0.0	0.0	0.0	0.0	0.0		699.8	0.0	0.0	26375.5		
	ELMORE		79336.3	0.0	0.0	3173450.0			1129738.6	0.0	0.0	45189544.8		
	EMERSON		4953.4	0.0	0.0	186644.9			352260.6	0.0	0.0	13273180.6		
	HUNTINGDON		88714.8	0.0	0.0	3397776.8			1371510.8	0.0	0.0	52552257.9		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		26311.3	0.0	0.0	992433.8		
	KINGSGATE		142154.9	0.0	0.0	5397621.7			1433135.1	0.0	0.0	54488871.1		
	MONCHY		35195.2	0.0	0.0	1335304.3			544457.5	0.0	0.0	20656717.6		
	NIAGARA FALLS		24101.3	0.0	0.0	909824.5			281243.6	0.0	0.0	10616945.9.		
	ST STEPHEN		44769.0	0.0	0.0	1761212.5			922836.7	0.0	0.0	36304395.9		
TOTAL	DUKE ENERGY		419224.8			16161834.6			6087614.6			235060346.2		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0	0.0		111287.6	0.0	0.0	4195627.1		
		GO-34-03	22270.8	0.0	0.0	829364.6			220615.1	0.0	0.0	8215706.7		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0	0.0		1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		42437.9	0.0	0.0	1593134.8		
		GO-34-03	312.6	0.0	0.0	11641.2			312.6	0.0	0.0	11641.2		
	KINGSGATE	GO-22-01	0.0	0.0	0.0	0.0	0.0		12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		32785.5	0.0	0.0	1239783.8		
		GO-34-03	57.3	0.0	0.0	2133.9			4536.6	0.0	0.0	168943.0		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0	0.0		195.0	0.0	0.0	7293.0		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2003 Octobre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		October 2003 Octobre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0	0.0		2764.6	0.0	0.0	106051.6		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0	0.0		6558.0	0.0	0.0	248154.7		
	ELMORE		150892.0	0.0	0.0	5904404.1			1806829.0	0.0	0.0	71339672.8		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		40989.0	0.0	0.0	1575403.1		
	IROQUOIS		8750.0	0.0	0.0	327075.0			158549.0	0.0	0.0	5950664.7		
	MONCHY		0.0	0.0	0.0	0.0	0.0		88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		68274.0	0.0	0.0	2578709.0			863435.0	0.0	0.0	32664952.3		
TOTAL	EL PASO MERCHANT EN		227916.0			8810188.1			2965162.0			115104482.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	102215.4	0.0	0.0	4058973.4			632250.7	0.0	0.0	24978709.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	75957.6	0.0	0.0	3020833.8			858177.7	0.0	0.0	34062224.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	30145.3	0.0	0.0	1225707.9			344413.7	0.0	0.0	14020071.2		
	EMERSON		5122.0	0.0	0.0	191562.8			76867.4	0.0	0.0	2885439.2		
TOTAL	ENBRIDGE GAS SERVICE		35267.3			1417270.7			421281.1			16905510.4		
ENCANA CORPORATION	ADEN	GO-117-01	31286.6	0.0	0.0	1147905.3			365203.9	0.0	0.0	13382367.3		
	ELMORE		65249.6	0.0	0.0	2624339.0			656811.7	0.0	0.0	26536152.4		
	EMERSON		0.0	0.0	0.0	0.0	0.0		70562.4	0.0	0.0	2657270.2		
	KINGSGATE		46065.0	0.0	0.0	1750470.0			265416.4	0.0	0.0	10069740.4		
	MONCHY		85334.7	0.0	0.0	3195442.8			1043596.0	0.0	0.0	39097458.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		670.1	0.0	0.0	30811.2			7870.4	0.0	0.0	358283.2		
TOTAL	ENCANA CORPORATION		228606.0			8748968.3			2432580.6			92973813.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0	0.0		134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0	0.0		142086.0	0.0	0.0	5321120.8		
TOTAL	ENCANA OIL&GAS PRTSH		0.0			0.0	0.0		396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2482.0	0.0	0.0	95904.5			69913.0	0.0	0.0	2699521.8		
ENERGETIX, INC	CHIPPAWA	GO-87-01	7422.8	0.0	0.0	279914.9			125201.8	0.0	0.0	4751295.8		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	October 2003 Octobre 2003							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HYDRO-QUEBEC		37956.3			1511040.4			448771.8			17725594.0		
IGI RESOURCES	HUNTINGDON	GO-133-03	157795.5	0.0	0.0	5996229.0			157795.5	0.0	0.0	5996229.0		
		GO-76-01	0.0	0.0	0.0	0.0			1859712.4	0.0	0.0	70669071.2		
	KINGSGATE	GO-133-03	28989.3	0.0	0.0	1101593.4			28989.3	0.0	0.0	1101593.4		
		GO-76-01	0.0	0.0	0.0	0.0			104374.0	0.0	0.0	3951033.7		
TOTAL	IGI RESOURCES		186784.8			7097822.4			2150871.2			81717927.3		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			124465.0	0.0	0.0	4698553.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			124465.0	0.0	0.0	4698553.8		
INTALCO	HUNTINGDON	GO-7-03	2752.1	0.0	0.0	104662.4			23148.7	0.0	0.0	884623.7		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	0.0	0.0	0.0	0.0			137099.5	0.0	0.0	5404806.8		
MARKEDON	ADEN	GO-24-03	139.1	0.0	0.0	5454.1			1332.9	0.0	0.0	50318.0		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			17614.4	0.0	0.0	661973.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
	ELMORE		0.0	0.0	0.0	0.0			3060.7	0.0	0.0	114776.3		
	EMERSON		61718.7	0.0	0.0	2314451.3			1700832.0	0.0	0.0	63732827.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			566390.5	0.0	0.0	21239643.8		
	IROQUOIS		0.0	0.0	0.0	0.0			496955.4	0.0	0.0	18570506.2		
	KINGSGATE		0.0	0.0	0.0	0.0			390152.4	0.0	0.0	14630715.0		
	MONCHY		0.0	0.0	0.0	0.0			1566095.8	0.0	0.0	58728592.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			184270.3	0.0	0.0	6902959.3		
	ST CLAIR		0.0	0.0	0.0	0.0			10869.8	0.0	0.0	407617.5		
TOTAL	MIRANT CDA ENERGY		61718.7			2314451.3			4984708.2			186807120.4		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0			50902.7	0.0	0.0	1906306.2		
		GO-27-03	3090.0	0.0	0.0	115720.5			46039.7	0.0	0.0	1725880.7		
TOTAL	MONTANA-DAKOTA		3090.0			115720.5			96942.4			3632186.9		
N. AMERICAN	CHIPPAWA	GO-72-02	78.5	0.0	0.0	2964.2			1410.8	0.0	0.0	53271.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			125.8	0.0	0.0	4750.2		
TOTAL	N. AMERICAN		78.5			2964.2			1536.6			58022.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: October 2003 MOIS: Octobre 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		AVG. PRIX MOYEN
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
NATIONAL FUEL	CHIPPAWA	GO-97-01	1514.0	0.0	0.0	57244.3	17435.3	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	9851.7	0.0
TOTAL	NATIONAL FUEL		1514.0			57244.3	27287.0	1031575.4
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3966.1	0.0	0.0	149680.6	17051.7	0.0
		GO-92-00	0.0	0.0	0.0	0.0	3630.1	0.0
TOTAL	NATIONAL STEEL		3966.1			149680.6	20681.8	780531.2
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0	67811.6	0.0
		GO-96-02	95197.2	0.0	0.0	3807888.0	969694.9	0.0
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0	137280.0	0.0
		GO-96-02	38746.0	0.0	0.0	1447163.0	795584.6	0.0
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0	25100.7	0.0
		GO-96-02	3481.1	0.0	0.0	129879.8	15163.2	0.0
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0	96925.5	0.0
		GO-96-02	214536.7	0.0	0.0	8034399.6	1714933.2	0.0
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0	16701.8	0.0
		GO-96-02	46836.6	0.0	0.0	1765271.4	464851.4	0.0
	ST CLAIR		17283.3	0.0	0.0	646395.4	116940.4	0.0
TOTAL	NEXEN CANADA LTD.		416080.9			15830997.3	4420987.3	168465288.6
NJR ENERGY	NIAGARA FALLS	GO-24-02	985.0	0.0	0.0	36927.7	137514.1	0.0
NUMAC ENERGY	KINGSGATE	GO-59-02	14721.9	0.0	0.0	559432.2	136163.6	0.0
	MONCHY		18237.4	0.0	0.0	682990.6	208466.7	0.0
TOTAL	NUMAC ENERGY		32959.3			1242422.8	344630.3	12970988.1
NW NATURAL GAS	KINGSGATE	GO-59-01	26535.9	0.0	0.0	1018182.5	512708.6	0.0
ONEOK ENERGY	MONCHY	GO-65-03	22070.1	0.0	0.0	826525.3	22070.1	0.0
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	476541.1	0.0	0.0	18108561.8	5484737.7	0.0
PACIFICORP ENERGY	KINGSGATE	GO-7-02	13386.0	0.0	0.0	508668.0	148470.2	0.0
	MONCHY		253.8	0.0	0.0	9494.7	253.8	0.0
TOTAL	PACIFICORP ENERGY		13639.8			518162.7	148724.0	5649095.8

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2003 Octobre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		October 2003 Octobre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PAN-ALBERTA	MONCHY	GO-2-01	0.0	0.0	0.0	0.0	0.0		1212639.2	0.0	0.0	45716498.8		
TOTAL	PAN-ALBERTA		380406.8			14341336.7			4695819.4			177032395.0		
PETRO-CANADA	ELMORE	GO-84-01	86399.2	0.0	0.0	3455968.0			1063102.0	0.0	0.0	42711608.3		
	KINGSGATE		23805.3	0.0	0.0	904601.4			282592.5	0.0	0.0	10707450.1		
	MONCHY		50998.1	0.0	0.0	1909878.9			580992.1	0.0	0.0	21775780.0		
TOTAL	PETRO-CANADA		161202.6			6270448.3			1926686.6			75194838.4		
PETROCOM	NIAGARA FALLS	GO-113-01	4088.0	0.0	0.0	154076.7			191592.0	0.0	0.0	7258191.2		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL	PG&E ENERGY		0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	81246.2	0.0	0.0	3305340.7			994423.7	0.0	0.0	40121277.8		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1037589.7			277789.9	0.0	0.0	10432599.6		
PORTLAND G.E.	KINGSGATE	GO-91-01	28809.1	0.0	0.0	1094457.8			232088.9	0.0	0.0	8791690.7		
POWER CITY	CORNWALL	GO-47-02	0.0	0.0	0.0	0.0			3798.3	0.0	0.0	143635.2		
PROGAS	ELMORE	GO-16-03	73901.6	0.0	0.0	2813880.9			512409.9	0.0	0.0	19512774.9		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	4204.0	0.0	0.0	158519.1			38230.4	0.0	0.0	1442678.2		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	17723.6	0.0	0.0	669065.9			71380.7	0.0	0.0	2694621.4		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL	PROGAS		95829.2			3641465.9			1132600.2			43078760.9		
PUGET SOUND	HUNTINGDON	GO-15-02	48289.5	0.0	0.0	1836449.6			829055.7	0.0	0.0	31771406.5		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	299.9	0.0	0.0	12364.9			3030.6	0.0	0.0	121371.0		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			29633.4	0.0	0.0	1136958.8		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	MONTH: October 2003 MOIS: Octobre 2003		MONTH: November 2002 MOIS: Novembre 2002		TO À		AVG. PRIX MOYEN
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
RELIANT	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0	55448.8	2079330.0
		GO-64-00	0.0	0.0	0.0	0.0	5373.7	201513.8
TOTAL	RELIANT		189.8			7284.5	98446.6	3724073.9
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1419.1	0.0	0.0	52960.8	16905.7	633728.3
RG&E	CHIPPAWA	GO-92-01	16861.6	0.0	0.0	636862.6	478280.7	18064662.3
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9	515420.8	19421055.9
SDG&E	KINGSGATE	GO-44-02	27077.1	0.0	0.0	1028117.5	175508.8	6670196.0
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	1153.6	0.0	0.0	44171.3	8731.9	333306.1
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0	14176.4	530764.4
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0	15572.0	584453.1
	HUNTINGDON	GO-112-03	14653.0	0.0	0.0	549341.0	14653.0	549341.0
		GO-57-01	0.0	0.0	0.0	0.0	356830.7	13439554.5
	IROQUOIS	GO-112-03	45351.0	0.0	0.0	1692045.9	45351.0	1692045.9
		GO-57-01	0.0	0.0	0.0	0.0	558748.0	20943530.5
	KINGSGATE	GO-112-03	46719.0	0.0	0.0	1751495.4	46719.0	1751495.4
		GO-57-01	0.0	0.0	0.0	0.0	488672.3	18382335.2
	NIAGARA FALLS	GO-112-03	14603.0	0.0	0.0	550387.0	14603.0	550387.0
		GO-57-01	0.0	0.0	0.0	0.0	12491.0	473378.2
	ST STEPHEN	GO-112-03	7629.0	0.0	0.0	295547.5	7629.0	295547.5
		GO-57-01	0.0	0.0	0.0	0.0	301897.0	11807651.9
TOTAL	SETC		128955.0			4838816.8	1863166.0	70469720.2
SIERRA PRODUCTION	MONCHY	GO-95-02	2010.4	0.0	0.0	73842.0	2010.4	73842.0
SITHE/INDEPEND	CHIPPAWA	GO-116-01	18937.6	0.0	0.0	715273.2	428856.1	16196278.6
SMUD	KINGSGATE	GO-18-02	28541.7	0.0	0.0	1074880.4	269668.0	10199406.2
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3081.0	0.0	0.0	116184.5	69476.0	2631118.8
	CORNWALL		778.0	0.0	0.0	29035.0	17078.5	640273.2
	EAST HEREFORD		8448.0	0.0	0.0	315194.9	64913.0	2432220.0
	IROQUOIS		33917.0	0.0	0.0	1265443.3	329979.0	12358565.6

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:				November 2002 Novembre 2002	TO À	October 2003 Octobre 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SPRAGUE ENERGY		78374.0			2937591.1			878857.5			33099852.9		
ST.LAWRENCE	CORNWALL	GO-105-02	7522.1	0.0	0.0	280649.6			66206.1	0.0	0.0	2484261.8		
		GO-83-00	0.0	0.0	0.0	0.0			28558.9	0.0	0.0	1068393.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0			3924.3	0.0	0.0	147763.5		
		GO-83-00	0.0	0.0	0.0	0.0			4354.7	0.0	0.0	163271.8		
TOTAL	ST.LAWRENCE		7522.1			280649.6			103044.0			3863690.2		
SUMMIT	ELMORE	GO-58-02	15544.3	0.0	0.0	628922.4			186749.6	0.0	0.0	7548217.6		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			38018.8	0.0	0.0	1440090.7		
		GO-25-03	17787.3	0.0	0.0	675917.4			88887.0	0.0	0.0	3376670.4		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0			76651.8	0.0	0.0	2870729.8		
		GO-25-03	12508.8	0.0	0.0	468454.6			77343.4	0.0	0.0	2898855.1		
TOTAL	SUNCOR ENERGY		30296.1			1144372.0			280901.0			10586346.0		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0			215884.1	0.0	0.0	8155692.4		
		GO-47-03	29827.8	0.0	0.0	1134947.8			149501.6	0.0	0.0	5756015.3		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0			116564.3	0.0	0.0	4473269.3		
		GO-47-03	17201.0	0.0	0.0	654154.0			68111.7	0.0	0.0	2599505.2		
TOTAL	TALISMAN		47028.8			1789101.8			550061.7			20984482.3		
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			285.0	0.0	0.0	10941.1		
	EAST HEREFORD		11051.6	0.0	0.0	412335.2			51174.2	0.0	0.0	1914800.2		
	ELMORE		338.0	0.0	0.0	13148.2			5206.7	0.0	0.0	207762.3		
	EMERSON		58357.0	0.0	0.0	2179633.9			835251.0	0.0	0.0	31318716.8		
	IROQUOIS		141.4	0.0	0.0	5275.6			15613.7	0.0	0.0	585661.0		
	MONCHY		32784.6	0.0	0.0	1231061.7			489555.4	0.0	0.0	18338854.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1749.9	0.0	0.0	66408.7		
TOTAL	TENASKA MARKETING		102672.6			3841454.6			1398835.9			52443144.9		
TERASEN GAS	HUNTINGDON	GO-53-01	0.0	0.0	0.0	0.0			28727.2	0.0	0.0	1103124.5		
		GO-66-03	3.4	0.0	0.0	130.6			4.4	0.0	0.0	169.0		
TOTAL	TERASEN GAS		3.4			130.6			28731.6			1103293.5		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	68224.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2003 Octobre 2003		MONTH: MOIS:		November 2002 Novembre 2002		TO À		October 2003 Octobre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0	78817.5	0.0	0.0	3026686.4				
		GO-30-03	0.0	0.0	0.0	0.0	42966.1	0.0	0.0	1639095.4				
TOTAL TRANSALTA			0.0			0.0	121783.6			4665781.8				
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0	127839.5	0.0	0.0	4842560.4				
		GO-71-03	12072.7	0.0	0.0	457313.9	68474.0	0.0	0.0	2593795.2				
	IROQUOIS		4430.3	0.0	0.0	167819.8	20574.9	0.0	0.0	779377.2				
	NIAGARA FALLS	GO-14-01	0.0	0.0	0.0	0.0	84262.2	0.0	0.0	3191852.2				
		GO-71-03	24215.1	0.0	0.0	917268.0	110261.0	0.0	0.0	4176686.8				
TOTAL TXU ENERGY			40718.1			1542401.7	411411.6			15584271.8				
U.S. GYPSUM	CHIPPAWA	GO-105-01	3790.8	0.0	0.0	143064.8	41493.4	0.0	0.0	1565961.0				
	EMERSON		11741.2	0.0	0.0	443112.9	136969.0	0.0	0.0	5169210.3				
	HUNTINGDON		2914.5	0.0	0.0	109993.2	33145.5	0.0	0.0	1250911.2				
	KINGSGATE		4749.2	0.0	0.0	180469.6	57642.1	0.0	0.0	2188587.2				
	NIAGARA FALLS		8212.5	0.0	0.0	309939.8	102484.9	0.0	0.0	3867780.3				
TOTAL U.S. GYPSUM			31408.2			1186580.3	371734.9			14042450.0				
USGEN	IROQUOIS	GO-18-03	821.5	0.0	0.0	30650.2	36593.9	0.0	0.0	1370255.2				
	NIAGARA FALLS		0.0	0.0	0.0	0.0	424.9	0.0	0.0	16027.2				
TOTAL USGEN			821.5			30650.2	37018.8			1386282.4				
VERMONT GAS	PHILPSBURG	GO-109-01	0.0	0.0	0.0	0.0	4107.4	0.0	0.0	154056.5				
WESTERN GAS	KINGSGATE	GO-112-01	859.0	0.0	0.0	32530.3	22284.2	0.0	0.0	843902.6				
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0	88625.0	0.0	0.0	3354456.1				
	KINGSGATE		0.0	0.0	0.0	0.0	549.6	0.0	0.0	20813.4				
TOTAL WGR CANADA			0.0			0.0	89174.6			3375269.5				
WPS ENERGY CANADA CO	EMERSON	GO-106-02	1027.0	0.0	0.0	38502.2	55545.1	0.0	0.0	2091554.3				
	IROQUOIS		0.0	0.0	0.0	0.0	1736.0	0.0	0.0	65672.9				
TOTAL WPS ENERGY CANADA CO			1027.0			38502.2	57281.1			2157227.2				
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0	7123.9	0.0	0.0	281093.8				
*TOTAL LENGTH	SHORT TERM		6707956.5			256357225.6	1403076078	5.48	84255787.2			322033050.5	21842757905	6.78
TOTAL			7076206.7			264243572.8	1658254004	5.45	100580893.9			382741519.1	257629048855	6.71

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:	November 2002 Novembre 2002	TO À	October 2003 Octobre 2003							
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01	156404.3	0.0	0.0	5912082.4			1129620.3	0.0	0.0	42699646.5		
CARGILL, INC.	ST CLAIR	GO-51-03	13996.6	0.0	0.0	521233.4			66370.8	0.0	0.0	2471648.7		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	110882.7	0.0	0.0	4184713.3			224798.3	0.0	0.0	8483888.2		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			110882.7			4184713.3			1391090.6			52499761.6		
CONOCOPHILLIPS	EMERSON	GO-56-02	4709.8	0.0	0.0	176193.6			4854.1	0.0	0.0	181591.9		
	OJIBWAY (WINDSOR)		4913.5	0.0	0.0	183814.0			16224.9	0.0	0.0	606973.5		
	ST CLAIR		26429.8	0.0	0.0	988738.8			179757.7	0.0	0.0	6724735.5		
TOTAL CONOCOPHILLIPS			36053.1			1348746.5			200836.7			7513300.9		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		0.0	0.0	0.0	0.0			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			0.0			0.0			417981.8			15750496.7		
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
DIST														
	COURTRIGHT		131099.5	0.0	0.0	4975226.1			1738216.4	0.0	0.0	66879921.3		
TOTAL ENBRIDGE GAS DIST			131099.5			4975226.1			1744631.0			67126548.4		
ENBRIDGE GAS	CORUNNA	GO-100-01	0.0	0.0	0.0	0.0			12657.2	0.0	0.0	483098.6		
SERVICE														
	COURTRIGHT		68745.7	0.0	0.0	2608899.4			762760.9	0.0	0.0	29351435.6		
	ST CLAIR		4936.8	0.0	0.0	184636.3			66129.3	0.0	0.0	2485976.3		
TOTAL ENBRIDGE GAS SERVICE			73682.5			2793535.7			841547.4			32320510.5		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1363.2			390.1	0.0	0.0	14664.9		
ENCANA CORPORATION	CARDSTON	GO-8-02	8539.2	0.0	0.0	327051.4			195103.3	0.0	0.0	7277402.4		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2003 Octobre 2003	November 2002 Novembre 2002											
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1799.3	0.0	0.0	67473.8		
	HUNTINGDON		324.5	0.0	0.0	0.0	12168.8			3201.5	0.0	0.0	120056.3		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			324.5				12168.8			97472.3			3655211.3		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	111930.4	0.0	0.0	0.0	4247758.8			1709363.8	0.0	0.0	65811586.9		
	OJBWAY (WINDSOR)		17332.6	0.0	0.0	0.0	654132.4			102375.9	0.0	0.0	3839745.1		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	6951.2	0.0	0.0	0.0	259974.9			497369.6	0.0	0.0	18747831.0		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			12256.1	0.0	0.0	460699.3		
TOTAL NEXEN CANADA LTD.			136214.2				5161866.0			2635648.1			100801038.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	15652.8	0.0	0.0	0.0	594024.9			32649.5	0.0	0.0	1226982.0		
PPG CANADA	OJBWAY (WINDSOR)	GO-122-02	2905.0	0.0	0.0	0.0	109460.4			31204.1	0.0	0.0	1175770.5		
PREMSTAR	OJBWAY (WINDSOR)	GO-43-02	0.0	0.0	0.0	0.0	0.0			2129.4	0.0	0.0	80012.6		
TENASKA MARKETING	CARDSTON	GO-79-01	21718.0	0.0	0.0	0.0	841572.5			21718.0	0.0	0.0	841572.5		
	COURTRIGHT		34645.0	0.0	0.0	0.0	1314777.8			450101.2	0.0	0.0	17327110.4		
	LOOMIS		17815.5	0.0	0.0	0.0	657570.1			250504.9	0.0	0.0	9213517.0		
TOTAL TENASKA MARKETING			74178.5				2813920.4			722324.1			27382199.9		
TERASEN GAS	HUNTINGDON	GO-54-01	0.0	0.0	0.0	0.0	0.0			296.7	0.0	0.0	11393.3		
		GO-67-03	412.1	0.0	0.0	0.0	15824.6			412.1	0.0	0.0	15824.6		
TOTAL TERASEN GAS			412.1				15824.6			708.8			27217.9		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0	0.0			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0			156410.8	0.0	0.0	5902450.8		
TOTAL UNION GAS		GO-43-03	24656.8	0.0	0.0	0.0	933999.2			89949.9	0.0	0.0	3398160.9		
			24656.8				933999.2			317161.6			11972637.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10601.5	0.0	0.0	0.0	402326.9			123124.3	0.0	0.0	4736671.0		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2003 Octobre 2003	MONTH: MOIS:		November 2002 Novembre 2002	TO À	October 2003 Octobre 2003
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	17236.6	0.0	0.0	654129.7		
*TOTAL LENGTH	SHORT TERM		812876.3			30761672.9	168712980	5.48
*TOTAL			812876.3			30761672.9	168712980	5.48

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

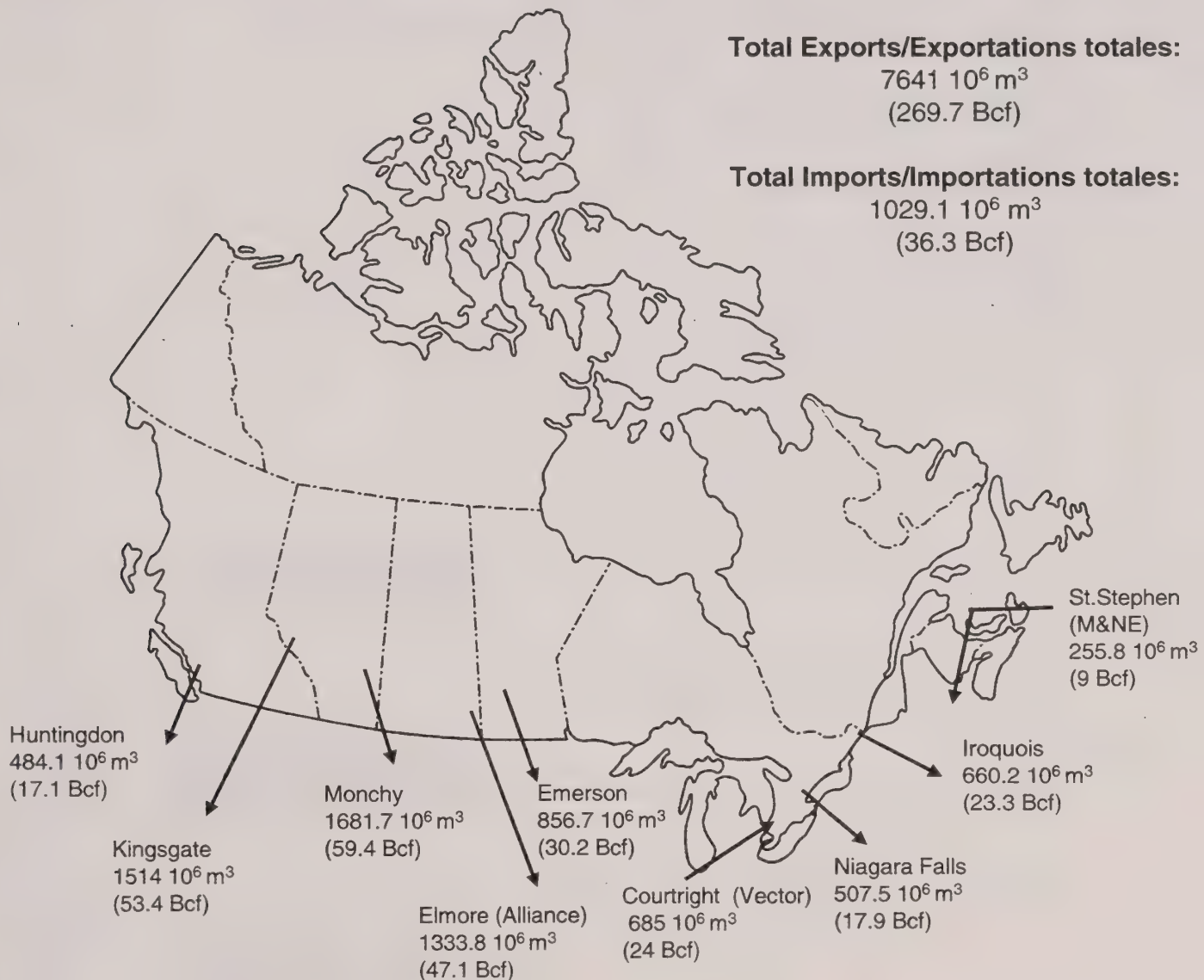
NOVEMBER/NOVEMBRE 2003

Total Exports/Exportations totales:

7641 10^6 m^3
(269.7 Bcf)

Total Imports/Importations totales:

1029.1 10^6 m^3
(36.3 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

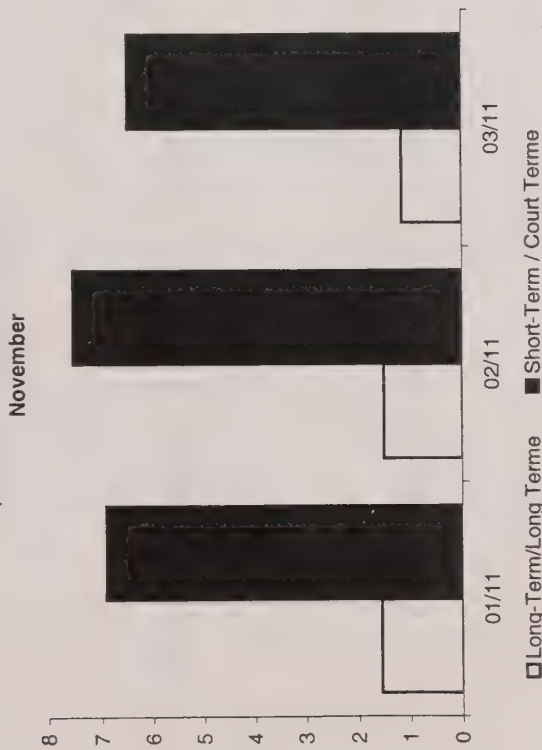


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

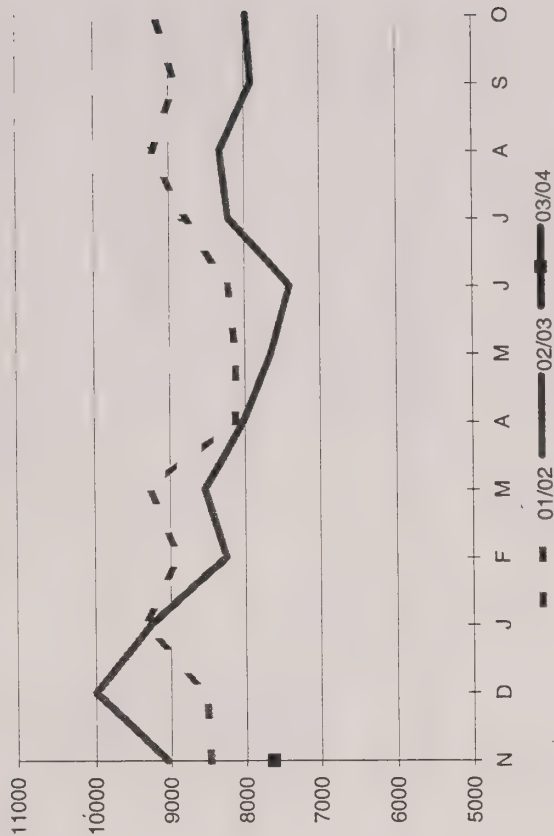


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

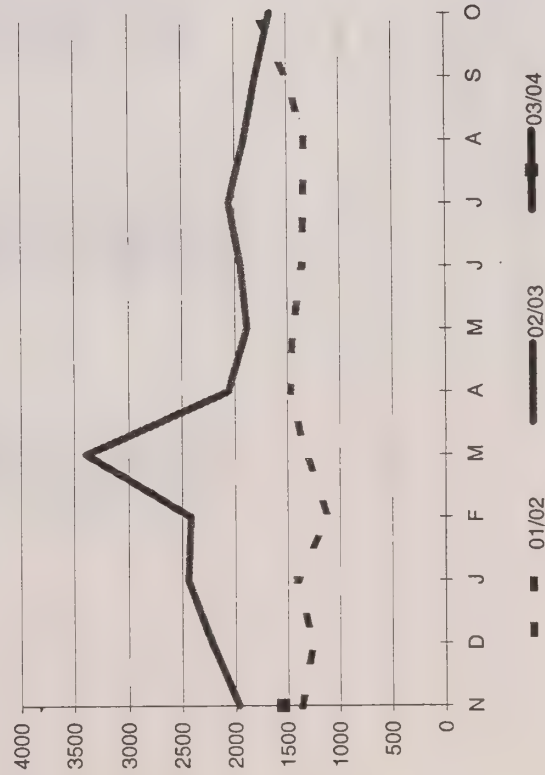
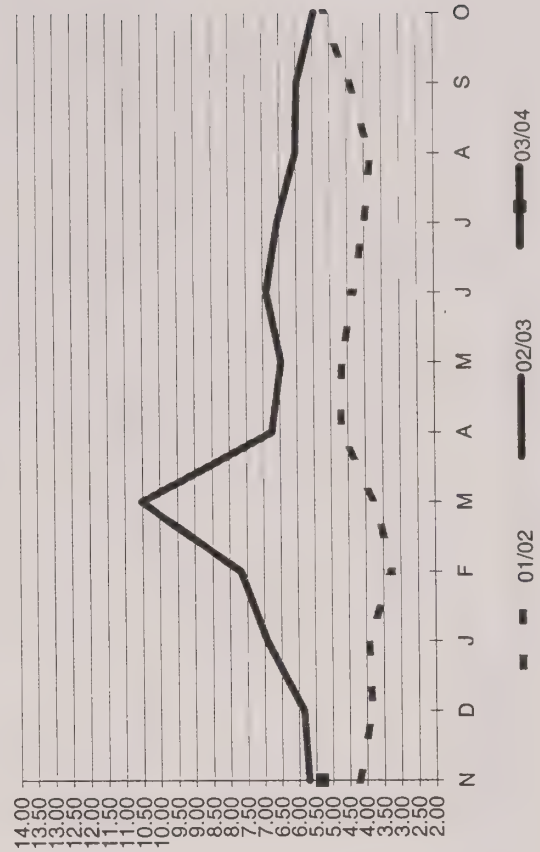


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2003/novembre 2003

Imperial Units & \$US /Unités impériales \$US

Figure 5

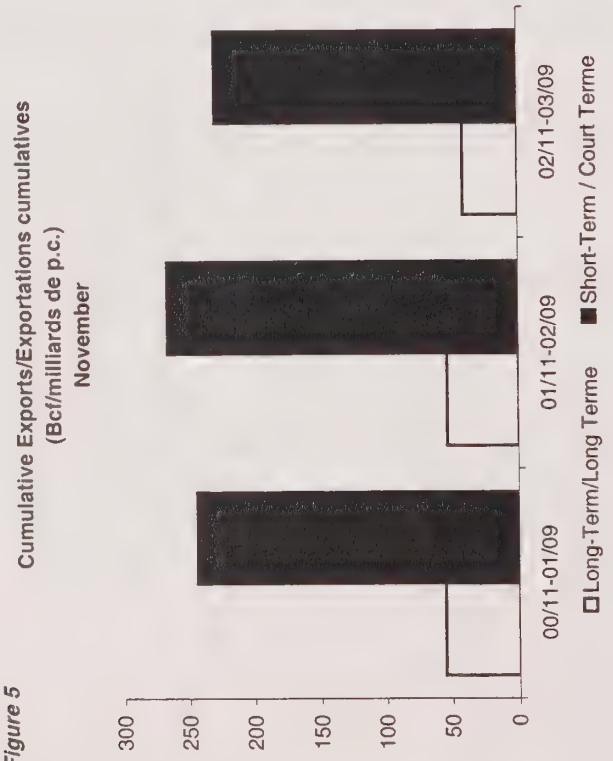


Figure 6

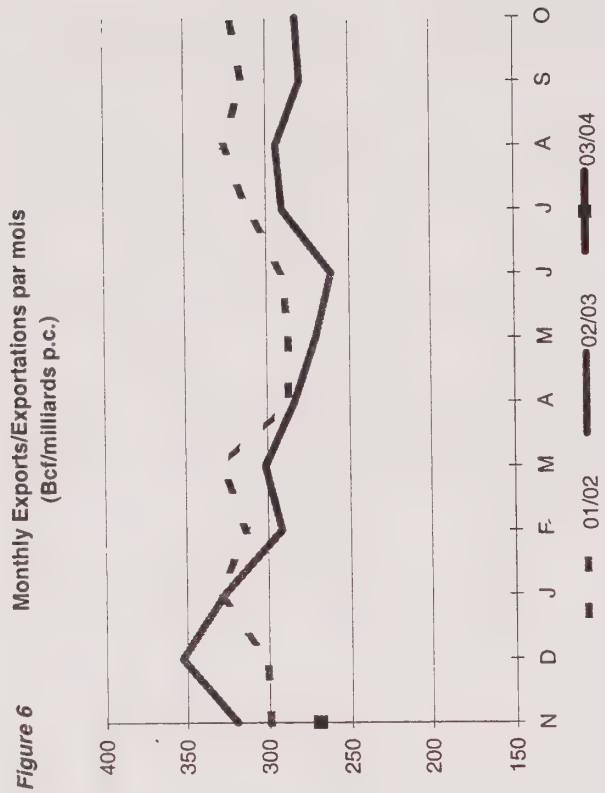


Figure 7

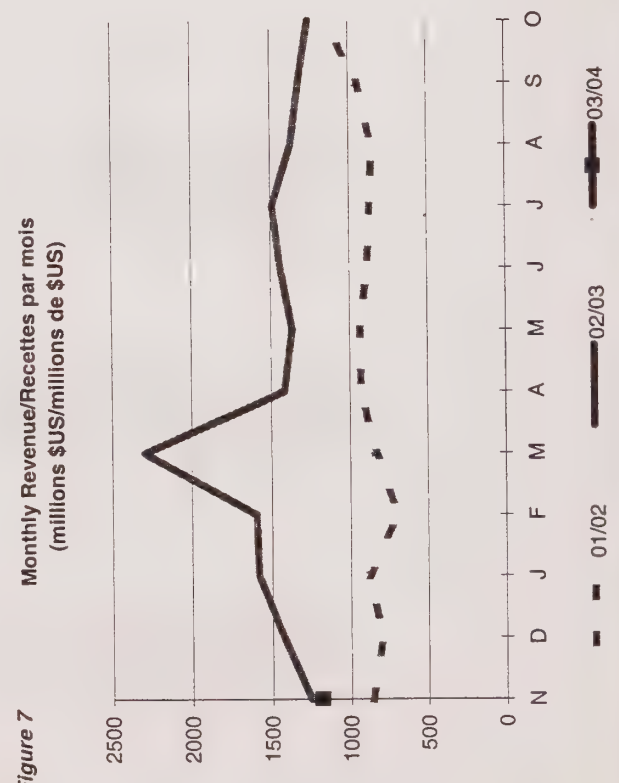
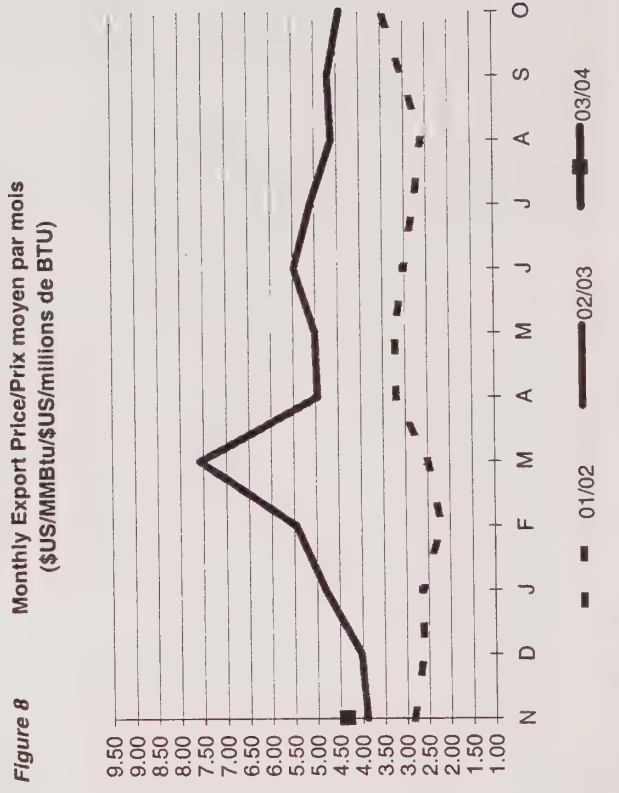


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2002-11	2003-11	% Change		2002-11-2002-11	2003-11-2003-11	% Change	
Volume (Millions M3)								
Long-term / Long terme	1513.3	1157.3		-23.5%	1513.3	1157.3		-23.5%
Short-term / Court terme	7538.6	6483.7		-14.0%	7538.6	6483.7		-14.0%
Total	9051.9	7641.0		-15.6%	9051.9	7641.0		-15.6%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	321.7	236.3		-26.5%	321.7	236.3		-26.5%
Short-term / Court terme	1,647.9	1318.4		-20.0%	1647.9	1318.4		-20.0%
Total	1969.6	1554.7		-21.1%	1969.6	1554.7		-21.1%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	5.63	5.41		-3.9%	5.63	5.41		-3.9%
Short-term / Court terme	5.73	5.32		-7.1%	5.73	5.32		-7.1%
Total	5.71	5.33		-6.6%	5.71	5.33		-6.6%
Volume (BCF)								
Long-term / Long terme	53.4	40.9		-23.5%	53.4	40.9		-23.5%
Short-term / Court terme	266.1	228.9		-14.0%	266.1	228.9		-14.0%
Total	319.5	269.7		-15.6%	319.5	269.7		-15.6%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	204.7	180.0		-12.0%	204.7	180.0		-12.0%
Short-term / Court terme	1048.7	1004.4		-4.2%	1048.7	1004.4		-4.2%
Total	1253.4	1184.5		5.5%	1253.4	1184.5		-5.5%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.84	4.42		15.0%	3.84	4.42		15.0%
Short-term / Court terme	3.91	4.35		11.2%	3.91	4.35		11.2%
Total	3.90	4.36		11.8%	3.90	4.36		11.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		
	% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION		
	2002-11	2003-11	EN %	2002-11	2003-11	EN %	2002-11	2003-11	EN %	2002-11	2003-11	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1513.3	1157.3	-23.5	5.63	5.41	-3.9	1513.3	1157.3	-23.5	5.63	5.41	-3.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3609.8	4045.4	12.1	5.85	5.32	-9.1	3609.8	4045.4	12.1	5.85	5.32	-9.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3928.8	2438.3	-37.9	5.60	5.31	-5.3	3928.8	2438.3	-37.9	5.60	5.31	-5.3
TOTAL - TERM/TERME	9051.9	7641.0	-15.6	5.71	5.33	-6.6	9051.9	7641.0	-15.6	5.71	5.33	-6.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1355.2	1029.4	-24.0	5.16	5.27	2.2	1355.2	1029.4	-24.0	5.16	5.27	2.2
MIDWEST/MIDWEST	3808.5	3639.9	-4.4	5.71	5.22	-8.4	3808.5	3639.9	-4.4	5.71	5.22	-8.4
MOUNTAIN/ROCHEUSES	0.5	10.7	1959.1	3.31	5.08	53.6	0.5	10.7	1959.1	3.31	5.08	53.6
NORTHEAST/NORD-EST	2881.8	2060.4	-28.5	6.12	5.75	-6.0	2881.8	2060.4	-28.5	6.12	5.75	-6.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1005.9	900.6	-10.5	5.29	4.90	-7.5	1005.9	900.6	-10.5	5.29	4.90	-7.5
TOTAL - REGION/RÉGION	9051.9	7641.0	-15.6	5.71	5.33	-6.6	9051.9	7641.0	-15.6	5.71	5.33	-6.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	898.9	931.4	3.6	5.73	5.23	-8.8	898.9	931.4	3.6	5.73	5.23	-8.8
LDC/SDL	1559.7	1562.2	0.2	5.65	5.36	-5.2	1559.7	1562.2	0.2	5.65	5.36	-5.2
MARKETING CO./COMMERCIALISATEURS	6222.2	4862.6	-21.9	5.73	5.32	-7.1	6222.2	4862.6	-21.9	5.73	5.32	-7.1
PIPELINE/PIPELINES	371.0	284.8	-23.2	5.58	5.75	3.1	371.0	284.8	-23.2	5.58	5.75	3.1
TOTAL - CUSTOMER TYPE/CLIENT	9051.9	7641.0	-15.6	5.71	5.33	-6.60	9051.9	7641.0	-15.6	5.71	5.33	-6.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2002-11	2003-11	EN %	2002-11	2003-11	EN %	2002-11	2003-11	EN %	2002-11	2003-11	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.4	40.9	-23.5	3.84	4.42	15.0	53.4	40.9	-23.5	3.84	4.42	15.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.4	142.8	12.1	4.00	4.35	8.9	127.4	142.8	12.1	4.00	4.35	8.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	138.7	86.1	-37.9	3.83	4.34	13.4	138.7	86.1	-37.9	3.83	4.34	13.4
TOTAL - TERM/TERME	319.5	269.7	-15.6	3.90	4.36	11.8	319.5	269.7	-15.6	3.90	4.36	11.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	47.8	36.3	-24.0	3.52	4.31	22.3	47.8	36.3	-24.0	3.52	4.31	22.3
MIDWEST/MIDWEST	134.4	128.5	-4.4	3.90	4.27	9.6	134.4	128.5	-4.4	3.90	4.27	9.6
MOUNTAIN/ROCHEUSES	0.0	0.4	1959.1	2.26	4.15	83.9	0.0	0.4	1959.1	2.26	4.15	83.9
NORTHEAST/NORD-EST	101.7	72.7	-28.5	4.18	4.70	12.5	101.7	72.7	-28.5	4.18	4.70	12.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.5	31.8	-10.5	3.61	4.00	10.8	35.5	31.8	-10.5	3.61	4.00	10.8
TOTAL - REGION/RÉGION	319.5	269.7	-15.6	3.90	4.36	11.8	319.5	269.7	-15.6	3.90	4.36	11.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	31.7	32.9	3.6	3.91	4.27	9.24	31.7	32.9	3.6	3.91	4.27	9.2
LDC/SDL	55.1	55.1	0.2	3.86	4.38	13.47	55.1	55.1	0.2	3.86	4.38	13.5
MARKETING CO./COMMERCIALISATEURS	219.6	171.7	-21.9	3.91	4.35	11.19	219.6	171.7	-21.9	3.91	4.35	11.2
PIPELINE/PIPELINES	13.1	10.1	-23.2	3.81	4.70	23.46	13.1	10.1	-23.2	3.81	4.70	23.5
TOTAL - CUSTOMER TYPE/CLIENT	319.5	269.7	-15.6	3.90	4.36	11.8	319.5	269.7	-15.6	3.90	4.36	11.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11
ADEN														
			SHORT-TERM/COURT TERME											
TOTAL			ADEN				31.3	29.6						
					-5.5								-5.5	
					-5.5		31.3	29.6					-5.5	
CARDSTON			SHORT-TERM/COURT TERME				0.8	5.2					570.6	
TOTAL			CARDSTON				0.8	5.2					570.6	
					570.6									
CHIPPAWA			LONG-TERM/LONG TERME				8.8	8.5					-3.4	
			SHORT-TERM/COURT TERME				265.3	117.9					-55.5	
TOTAL			CHIPPAWA				274.1	126.4					-53.9	
					-53.9								-11.4	
CORNWALL			LONG-TERM/LONG TERME				0.6	6.99					6.99	
			SHORT-TERM/COURT TERME				19.0	19.5					7.21	
TOTAL			CORNWALL				19.6	20.3					7.20	
					3.3								3.3	
					31.8								31.8	
					-10.1								-10.1	
EAST HEREFORD			LONG-TERM/LONG TERME				76.8	45.9					5.78	
			SHORT-TERM/COURT TERME				46.5	45.5					46.5	
TOTAL			EAST HEREFORD				123.3	91.4					40.4	
					-40.2								-30.2	
					-2.2								-2.2	
					-25.9								-25.9	
ELMORE			SHORT-TERM/COURT TERME				1321.6	1333.8					5.38	
TOTAL			ELMORE				1321.6	1333.8					5.38	
					0.9								0.9	
					0.9								0.9	
EMERSON			LONG-TERM/LONG TERME				126.4	95.8					5.24	
			SHORT-TERM/COURT TERME				968.2	760.9					5.38	
TOTAL			EMERSON				1094.6	856.7					5.31	
					-24.2								-24.2	
					-21.4								-21.4	
					-21.7								-21.7	
					-1.3								-1.3	
HUNTINGDON			LONG-TERM/LONG TERME				122.1	39.0					5.59	
			SHORT-TERM/COURT TERME				619.6	445.1					5.34	
TOTAL			HUNTINGDON				741.8	484.1					4.78	
					-68.1								-68.1	
					-28.2								-28.2	
					-34.7								-34.7	
					-11.2								-11.2	
IROQUOIS			LONG-TERM/LONG TERME				499.5	5.94					5.89	
			SHORT-TERM/COURT TERME				322.0	204.6					6.64	
TOTAL			IROQUOIS				821.6	660.2					6.19	
					-8.8								-8.8	
					-36.5								-36.5	
					-19.6								-19.6	
					-23.7								-23.7	
KINGSGATE			LONG-TERM/LONG TERME				190.9	145.6					4.58	
			SHORT-TERM/COURT TERME				1447.9	1368.4					5.21	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.23								5.23	
					-5.5								-5.5	
					0.4								0.4	
					34.7								34.7	
					5.21								5.21	
					-23.7								-23.7	
					-5.5								-5.5	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11	2002-11	2003-11
TOTAL	1638.7	1514.0	5.13	5.32	-7.6	3.6	1638.7	1514.0	5.13	5.32	-7.6	5.13	5.32	3.6
MONCHY														
LONG-TERM/LONG TERME	132.4	128.3	5.32	3.18	-3.1	-40.3	132.4	128.3	5.32	3.18	-3.1	5.32	3.18	-40.3
SHORT-TERM/COURT TERME	1662.0	1553.3	5.74	5.13	-6.5	-10.5	1662.0	1553.3	5.74	5.13	-6.5	5.74	5.13	-10.5
TOTAL MONCHY	1794.4	1681.7	5.71	4.98	-6.3	-12.7	1794.4	1681.7	5.71	4.98	-6.3	5.71	4.98	-12.7
NAPIERVILLE														
LONG-TERM/LONG TERME	46.0	40.7	6.49	5.77	-11.6	-11.0	46.0	40.7	6.49	5.77	-11.6	6.49	5.77	-11.0
SHORT-TERM/COURT TERME	0.3	0.1			-60.5		0.3	0.1			-60.5			
TOTAL NAPIERVILLE	46.3	40.8			-11.9		46.3	40.8			-11.9			
NIAGARA FALLS														
LONG-TERM/LONG TERME	257.5	149.5	5.84	5.66	-41.9	-3.0	257.5	149.5	5.84	5.66	-41.9	5.84	5.66	-3.0
SHORT-TERM/COURT TERME	515.4	358.0	6.60	5.48	-30.5	-16.9	515.4	358.0	6.60	5.48	-30.5	6.60	5.48	-16.9
TOTAL NIAGARA FALLS	772.9	507.5	6.34	5.53	-34.3	-12.8	772.9	507.5	6.34	5.53	-34.3	6.34	5.53	-12.8
NORTH PORTAL														
LONG-TERM/LONG TERME	0.4	0.8	2.90	2.68	88.8	-7.8	0.4	0.8	2.90	2.68	88.8	2.90	2.68	-7.8
TOTAL NORTH PORTAL	0.4	0.8	2.90	2.68	88.8	-7.8	0.4	0.8	2.90	2.68	88.8	2.90	2.68	-7.8
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	3.6	0.0			-100.0		3.6	0.0			-100.0			
TOTAL OJIBWAY (WINDSOR)	3.6	0.0			-100.0		3.6	0.0			-100.0			
PHILIPSBURG														
LONG-TERM/LONG TERME	17.5	15.4	5.80	6.39	-12.2	10.2	17.5	15.4	5.80	6.39	-12.2	5.80	6.39	10.2
SHORT-TERM/COURT TERME	0.8	0.0			-100.0		0.8	0.0			-100.0			
TOTAL PHILIPSBURG	18.3	15.4			-16.0		18.3	15.4			-16.0			
REAGAN FIELD														
SHORT-TERM/COURT TERME	0.6	1.0			78.5		0.6	1.0			78.5			
TOTAL REAGAN FIELD	0.6	1.0			78.5		0.6	1.0			78.5			
SIERRA														
SHORT-TERM/COURT TERME	0.0	1.5			0.0		0.0	1.5			0.0			
TOTAL SIERRA	0.0	1.5			0.0		0.0	1.5			0.0			
SPRAGUE														
SHORT-TERM/COURT TERME	12.7	10.4			-18.1		12.7	10.4			-18.1			
TOTAL SPRAGUE	12.7	10.4			-18.1		12.7	10.4			-18.1			
ST CLAIR														
SHORT-TERM/COURT TERME	0.2	4.4			2171.2		0.2	4.4			2171.2			

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2002-11	2003-11	2002-11	2003-11		2002-11- 2002-11	2003-11- 2003-11		2002-11- 2002-11	2003-11- 2003-11	
TOTAL ST CLAIR	0.2	4.4	2171.2			0.2	4.4	2171.2			
ST STEPHEN											
	34.4	31.4	-8.5			34.4	31.4	-8.5			-8.3
	300.7	224.3	-25.4			300.7	224.3	-25.4			7.6
TOTAL ST STEPHEN	335.1	255.8	-23.7			335.1	255.8	-23.7			5.7
TOTAL	9051.9	7641.0	-15.6			9051.9	7641.0	-15.6			-6.6

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29555.3
CARDSTON	5227.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5227.5
CHIPPAWA	126408.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126408.7
CORNWALL	20274.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20274.4
EAST HEREFORD	91396.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91396.3
ELMORE	1333785.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1333785.5
EMERSON	856726.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856726.3
HUNTINGDON	484107.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484107.1
IROQUOIS	660195.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	660195.1
KINGSGATE	1513956.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1513956.1
MONCHY	1681654.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1681654.4
NAPIERVILLE	40801.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40801.8
NIAGARA FALLS	507511.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	507511.1
NORTH PORTAL	806.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	806.2
PHILIPSBURG	15394.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15394.2
REAGAN FIELD	1024.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1024.6
SIERRA	1531.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1531.8
SPRAGUE	10412.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10412.5
ST CLAIR	4428.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4428.9
ST STEPHEN	255761.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255761.9
TOTAL	7640959.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7640959.7

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2003-11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2003-11		% CHANGE VARIATION		2003-11		% CHANGE VARIATION	
	2003-11	2002-11	EN %	2002-11	2003-11	2002-11	EN %	2002-11
BP CANADA	1003.6	761.8	31.7	761.8	1003.6	761.8	31.7	26893.6
ENCANA CORP	608.8	293.0	107.8	293.0	608.8	10343.0	107.8	21492.0
PACIFIC GAS & EL	494.6	474.0	4.3	474.0	494.6	16733.9	4.3	17460.7
DUKE ENERGY	363.3	697.0	-47.9	697.0	363.3	24606.5	-47.9	12825.8
NEXEN CANADA L	351.0	343.8	2.1	343.8	351.0	12137.2	2.1	12390.9
PROGAS	288.3	314.4	-8.3	314.4	288.3	11097.3	-8.3	10176.5
TCGS	266.5	302.2	-11.8	302.2	266.5	10669.4	-11.8	9408.9
CORAL ENERGY	238.1	227.7	4.6	227.7	238.1	8038.2	4.6	8405.9
EL PASO MERCHA	232.8	267.2	-12.9	267.2	232.8	9433.3	-12.9	8217.3
CARGILL, INC.	228.1	0.0	0.0	0.0	228.1	0.0	0.0	8052.1
BURLINGTON MA	184.1	210.4	-12.5	210.4	184.1	7426.8	-12.5	6499.1
HUSKY	181.3	222.5	-18.5	222.5	181.3	7855.0	-18.5	6400.0
PETRO-CANADA	164.0	167.8	-2.3	167.8	164.0	5923.8	-2.3	5790.5
TENASKA MARKE	159.2	68.1	133.9	68.1	159.2	2402.3	133.9	5620.2
PUGET SOUND	145.3	110.6	31.4	110.6	145.3	3903.7	31.4	5130.9
OTHERS (AUTRES)	2731.8	4591.3	-40.5	4591.3	2731.8	162076.1	-40.5	96435.8
TOTAL	7641.0	9051.9	-15.6	9051.9	7641.0	319540.4	-15.6	269733.2

TOP 15 EXPORTERS: 2003-11 AND 2003-11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0311 0311	0211 0211	% CHANGE VARIATION EN %	0311 0311	0211 0211	% CHANGE VARIATION EN %	0311 0311	0211 0211	% CHANGE VARIATION EN %	0311 0311	0211 0211	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCOS	266.5	302.2	-11.8	5.57	5.22	6.8	9408.9	10669.4	-11.8	4.60	3.60	27.9
PROGAS	194.0	230.0	-15.7	5.74	6.17	-7.1	6848.0	8121.0	-15.7	4.73	4.26	11.2
ENCANA CORP	210.2	210.2	0.0	5.07	5.19	-2.2	7418.5	7418.5	0.0	4.19	3.58	17.1
CARGILL GAS MK	100.3	179.7	-44.2	5.20	5.84	-11.1	3541.2	6343.2	-44.2	4.29	4.03	6.5
CANWEST	8.3	87.2	-90.5	2.57	5.81	-55.8	292.5	3077.1	-90.5	2.12	4.00	-47.1
PAN-ALBERTA	0.0	59.7	-100.0	0.00	4.04	-100.0	0.0	2108.1	-100.0	0.00	2.79	-100.0
COENERGY II	22.0	53.6	-59.0	3.56	6.31	-43.6	775.3	1893.2	-59.0	2.94	4.35	-32.5
HUSKY	21.3	40.8	-47.7	6.25	5.76	8.6	753.4	1440.9	-47.7	5.16	3.97	30.0
SHELL CANADA	35.7	40.3	-11.4	5.49	6.31	-13.1	1260.9	1422.4	-11.4	4.53	4.35	4.0
IMPERIAL/BOSTO	31.4	34.4	-8.5	6.09	6.65	-8.3	1109.5	1212.8	-8.5	5.03	4.58	9.7
ATCOR	31.7	32.8	-3.2	5.98	6.48	-7.7	1119.0	1156.3	-3.2	4.93	4.47	10.4
BROOKLYN NAVY	22.4	22.4	0.0	6.27	6.75	-7.1	789.1	789.1	0.0	5.18	4.66	11.2
ENCO GAS	18.6	20.5	-9.1	4.95	5.38	-7.9	658.0	723.7	-9.1	4.09	3.71	10.2
ANDROSCOGGIN	18.8	18.1	4.2	4.01	4.03	-0.5	664.1	637.3	4.2	3.31	2.78	19.2
AEC OIL & GAS	16.0	16.5	-3.2	6.03	6.70	-9.9	564.0	582.8	-3.2	4.98	4.62	7.9
OTHERS	160.1	165.0	-3.0	5.37	5.57	-3.7	5650.3	5824.6	-3.0	4.43	3.84	15.3
TOTAL LONG-TERM	1157.3	1513.3	-23.5	5.41	5.63	-3.9	40852.7	53420.2	-23.5	3.88	4.46	15.0

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2003-11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubes			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311	0211	% CHANGE VARIATION EN %	0311	0211	% CHANGE VARIATION EN %	0311	0211	% CHANGE VARIATION EN %	0311	0211	% CHANGE VARIATION EN %
	0311	0211		0311	0211		0311	0211		0311	0211	

SHORT- TERM												

BP CANADA	1003.6	761.8	31.7				35426.8	26893.6	31.7			
DUKE ENERGY	363.3	697.0	-47.9				12825.8	24606.5	-47.9			
MIRANT CDA ENE	21.8	624.1	-96.5				770.1	22030.9	-96.5			
PACIFIC GAS & EL	494.6	474.0	4.3				17460.7	16733.9	4.3			
PAN-ALBERTA	0.0	408.1	-100.0				0.0	14405.4	-100.0			
NEXEN CANADA L	351.0	343.8	2.1				12390.9	12137.2	2.1			
EL PASO MERCHA	232.8	267.2	-12.9				8217.3	9433.3	-12.9			
CORAL ENERGY	238.1	227.7	4.6				8405.9	8038.2	4.6			
ENGAGE ENERGY	112.0	222.9	-49.7				3954.1	7866.9	-49.7			
BURLINGTON MA	184.1	210.4	-12.5				6499.1	7426.8	-12.5			
IGI RESOURCES	0.0	194.1	-100.0				0.0	6851.9	-100.0			
ENCANA OIL&GA	0.0	193.8	-100.0				0.0	6842.6	-100.0			
HUSKY	160.0	181.7	-12.0				5646.6	6414.1	-12.0			
PETRO-CANADA	164.0	165.4	-0.8				5790.5	5837.4	-0.8			
CNR LTD.	117.2	145.2	-19.3				4136.1	5126.9	-19.3			
OTHERS	3041.2	2421.3	25.6				107356.6	85474.5	25.6			
TOTAL SHORT-TERM	6483.7	7538.6	-14.0	5.32	5.72	-7.1	228880.6	266120.1	-14.0	4.39	3.95	11.2

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIODE/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)

2003-11

5202.6

5.34

0.37

4.97

2438.3

5.31

0.28

5.03

7641.0

5.33

0.34

4.99

2003-11

5202.6

5.34

0.37

4.97

2438.3

5.31

0.28

5.03

7641.0

5.33

0.34

4.99

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIODE/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)

2003-11	4374.2	5.32	0.37	4.94	1893.6	5.38	0.30	5.08	6267.8	5.34	0.35	4.98
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2003-11 2003-11	4374.2	5.32	0.37	4.94	1893.6	5.38	0.30	5.08	6267.8	5.34	0.35	4.98
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NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

2003-11 609.3 5.22 0.25 4.96 506.3 5.02 0.21 4.81 1115.6 5.13 0.24 4.89

2003-11 2003-11 609.3 5.22 0.25 4.96 506.3 5.02 0.21 4.81 1115.6 5.13 0.24 4.89

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2003-11 AND 2003-11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0311	0211 0211	% CHANGE VARIATION EN %	0311 0311	0311 0311	0211 0211	% CHANGE VARIATION EN %	0211 0211
DUKE ENERGY	505.7	945.6	-46.5	505.7	17850.2	33381.2	-46.5	33381.2
MIRANT AMERIC	36.9	574.1	-93.6	36.9	1303.8	20267.0	-93.6	20267.0
PACIFIC GAS & E	500.6	474.1	5.6	500.6	17670.3	16736.8	5.6	16736.8
NEXEN	446.3	470.0	-5.0	446.3	15753.4	16591.1	-5.0	16591.1
PAN ALBERTA	18.2	467.8	-96.1	18.2	641.3	16513.5	-96.1	16513.5
TCPL	241.7	283.5	-14.8	241.7	8530.5	10008.3	-14.8	10008.3
EL PASO	2.1	269.0	-99.2	2.1	75.8	9497.1	-99.2	9497.1
CORAL ENERGY	295.6	258.8	14.2	295.6	10434.0	9137.6	14.2	9137.6
BP CANADA ENER	277.6	221.5	25.3	277.6	9800.6	7820.6	25.3	7820.6
ENCANA ENERGY	614.7	219.7	179.7	614.7	21698.4	7757.1	179.7	7757.1
AEC MARKETING	16.0	210.3	-92.4	16.0	564.0	7425.5	-92.4	7425.5
CONOCO INC.	276.0	210.2	31.3	276.0	9741.7	7421.0	31.3	7421.0
INTERMOUNTAIN	0.0	199.9	-100.0	0.0	0.0	7055.1	-100.0	7055.1
HUSKY GAS MRK	190.4	181.7	4.8	190.4	6722.0	6414.1	4.8	6414.1
PC-HYDROCARBO	0.0	167.8	-100.0	0.0	0.0	5923.8	-100.0	5923.8
OTHERS	4219.4	3897.6	8.3	4219.4	148947.3	137590.7	8.3	137590.7
TOTAL	7641.0	9051.9	-15.6	7641.0	269733.2	319540.4	-15.6	319540.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2002-01 2002-11	2003-01 2003-11		% CHANGE VARIATION EN %	2002-01 2002-11	2003-01 2003-11	2002-01 2002-11	2003-01 2003-11		% CHANGE VARIATION EN %	2002-01 2002-11	2003-01 2003-11
												% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16851.5	14460.9		-14.2	4.58	6.41	39.9	594.9	510.5	-14.2	3.13	4.87
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	41984.4	39193.9		-6.6	4.31	6.85	59.2	1482.1	1383.6	-6.6	2.94	5.20
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	38265.0	35521.0		-7.2	4.25	6.89	62.1	1350.8	1253.9	-7.2	2.90	5.19
TOTAL - TERM/TERME	97100.9	89175.8		-8.2	4.33	6.80	56.9	3427.8	3148.0	-8.2	2.96	5.14
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	13774.3	11067.4		-19.7	3.86	6.47	67.8	486.2	390.7	-19.7	2.63	4.93
MIDWEST/MIDWEST	41549.5	40455.9		-2.6	4.27	6.78	58.9	1466.7	1428.1	-2.6	2.92	5.14
MOUNTAIN/ROCHEUSES	267.4	40.5		-84.8	3.07	5.06	65.0	9.4	1.4	-84.8	2.10	4.02
NORTHEAST/NORD-EST	29037.6	27462.8		-5.4	4.85	7.25	49.4	1025.1	969.5	-5.4	3.31	5.47
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12472.1	10149.2		-18.6	3.87	5.97	54.4	440.3	358.3	-18.6	2.64	4.53
TOTAL - REGION/RÉGION	97100.9	89175.8		-8.2	6.80	4.33	56.9	3427.8	3148.0	-8.2	2.96	5.14
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9715.0	9647.3		-0.7	4.66	6.32	35.8	342.9	340.6	-0.7	3.18	4.81
LDC/SDL	17807.8	15095.9		-15.2	4.38	6.57	49.8	628.6	532.9	-15.2	2.99	4.99
MARKETING CO./DISTRIBUTEURS	66977.9	61056.9		-8.8	4.26	6.95	62.9	2364.4	2155.4	-8.8	2.91	5.25
PIPELINE/PIPELINES	2600.1	3375.7		29.8	4.48	6.42	43.3	91.8	119.2	29.8	3.06	4.88
TOTAL - CUSTOMER TYPE/CLIENT	97100.9	89175.8		-8.2	4.33	6.80	56.9	3427.8	3148.0	-8.2	2.96	5.14

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM *****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	16464.6	26190.0	62.9	622361.9	3827532	6.15	16464.6	26190.0	62.9	622361.9	3827532	6.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	18812.1	37260.0	50.5	704513.2	2824739	4.01	18812.1	37260.0	50.5	704513.2	2824739	4.01
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	3632587	6.03	15978.0	15990.0	99.9	602051.0	3632587	6.03
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	7138978	5.98	31698.0	31710.0	100.0	1194380.6	7138978	5.98
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	43845755	6.09	191134.5	225210.0	84.9	7201948.0	43845755	6.09
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	12652033	5.99	56088.0	56100.0	100.0	2113395.9	12652033	5.99
BEAR PAW	NORTH PORTAL	GO-59-96	806.2	900.0	89.6	42003.0	112474	2.68	806.2	900.0	89.6	42003.0	112474	2.68
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	22500.0	99.4	835596.3	5241909	6.27	22354.1	22500.0	99.4	835596.3	5241909	6.27
BURLINGTON	EMERSON	GL-118	16120.3	38241.0	42.2	603705.2	2691358	4.46	16120.3	38241.0	42.2	603705.2	2691358	4.46
CANWEST	HUNTINGDON	GL-218	8285.8	8196.0	101.1	316517.6	812448	2.57	8285.8	8196.0	101.1	316517.6	812448	2.57
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	915229	1.91	12897.0	25494.0	50.6	480284.3	915229	1.91
		GL-141	12912.0	12747.0	101.3	480842.9	2582473	5.37	12912.0	12747.0	101.3	480842.9	2582473	5.37
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	9796257	5.93	43848.0	86700.0	50.6	1652192.7	9796257	5.93
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	4355492	5.36	21534.0	21246.0	101.4	812908.5	4355492	5.36
	PHILIPSBURG	GL-172	9123.7	27180.0	33.6	343781.0	1946383	5.66	9123.7	27180.0	33.6	343781.0	1946383	5.66
TOTAL CARGILL GAS MKT LTD			100314.7			3770009.4	19595834	5.20	100314.7			3770009.4	19595834	5.20
CHEVRON CAN.	KINGSGATE	GL-250	15755.0	17574.0	89.6	598690.0	2405815	4.02	15755.0	17574.0	89.6	598690.0	2405815	4.02
COENERGY II	EAST HEREFORD	GL-276	21962.0	67986.0	32.3	828844.0	2951176	3.56	21962.0	67986.0	32.3	828844.0	2951176	3.56
DARTMOUTH	IROQUOIS	GL-164	11877.2	12027.0	98.8	461191.7	2998398	6.50	11877.2	12027.0	98.8	461191.7	2998398	6.50
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192477.6	1189411	6.18	5130.0	5130.0	100.0	192477.6	1189411	6.18
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3108780.0	24883603	8.00	81810.0	81810.0	100.0	3108780.0	24883603	8.00
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	15269450	3.18	128340.0	128325.0	100.0	4806333.1	15269450	3.18
TOTAL ENCANA CORPORATION			210150.0			7915113.1	40153053	5.07	210150.0			7915113.1	40153053	5.07
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	719131.2	3559703	4.95	18640.0	18039.0	103.3	719131.2	3559703	4.95
ENCOGEN NW	HUNTINGDON	GL-190	7705.8	8148.0	94.6	294438.6	1098646	3.73	7705.8	8148.0	94.6	294438.6	1098646	3.73
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	39.6	270	6.83	1.1	0.0	0.0	39.6	270	6.83

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: November 2003		MONTH: November 2003		TO November 2003								
		MOIS: Novembre 2003		MOIS: Novembre 2003		À Novembre 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-252	5405.6	5400.0	100.1	203304.6	1347954	6.63	5405.6	5400.0	100.1	203304.6	1347954	6.63
		GL-253	832.2	840.0	99.1	31299.0	207501	6.63	832.2	840.0	99.1	31299.0	207501	6.63
		GL-255	2356.1	2379.0	99.0	88612.9	600915	6.78	2356.1	2379.0	99.0	88612.9	600915	6.78
TOTAL	HUSKY ENERGY		21340.9			803141.2	5020234	6.25	21340.9			803141.2	5020234	6.25
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31430.6	36150.0	86.9	1248423.5	7604884	6.09	31430.6	36150.0	86.9	1248423.5	7604884	6.09
MEAD CORPORATION	CORNWALL	GO-16-00	765.5	0.0	0.0	28645.0	180137	6.29	765.5	0.0	0.0	28645.0	180137	6.29
NEXEN/ROCK	PHILIPSBURG	GL-290	1851.2	1836.0	100.8	69179.3	483916	7.00	1851.2	1836.0	100.8	69179.3	483916	7.00
NYSEG	CHIPPAWA	GL-220	8477.0	8499.0	99.7	316530.1	2269676	7.17	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	1864.9	6750.0	27.6	70269.4	387074	5.51	1864.9	6750.0	27.6	70269.4	387074	5.51
	NAPIERVILLE		4964.0	6750.0	73.5	187043.5	1468780	7.85	4964.0	6750.0	73.5	187043.5	1468780	7.85
TOTAL	NYSEG		15305.9			573843.0	4125530	7.19	15305.9			573843.0	4125530	7.19
PROGAS	EMERSON	GL-270	6675.6	6750.0	98.9	251536.6	1478567	5.88	6675.6	6750.0	98.9	251536.6	1478567	5.88
		GL-271	1904.5	2010.0	94.8	71761.6	442192	6.16	1904.5	2010.0	94.8	71761.6	442192	6.16
		GL-295	5168.9	5142.0	100.5	194815.8	1003350	5.15	5168.9	5142.0	100.5	194815.8	1003350	5.15
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4783019	5.97	21245.9	21246.0	100.0	800545.5	4783019	5.97
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	8978354	5.60	42491.5	42600.0	99.7	1604054.1	8978354	5.60
		GL-109	20537.6	21246.0	96.7	775294.4	4205022	5.42	20537.6	21246.0	96.7	775294.4	4205022	5.42
		GL-129	29696.6	75633.0	39.3	1121046.7	6062394	5.41	29696.6	75633.0	39.3	1121046.7	6062394	5.41
		GL-178	10180.5	10197.0	99.8	384313.9	2366311	6.16	10180.5	10197.0	99.8	384313.9	2366311	6.16
TOTAL	PROGAS		137901.1			5203368.6	29319209	5.63	137901.1			5203368.6	29319209	5.63
SARANAC/SHELL	NAPIERVILLE	GL-197	35717.5	43350.0	82.4	1346906.9	7388400	5.49	35717.5	43350.0	82.4	1346906.9	7388400	5.49
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	482543.3	3160576	6.55	12885.0	13935.0	92.5	482543.3	3160576	6.55
SELKIRK/IM OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	603877.5	2878003	4.77	16124.9	16146.0	99.9	603877.5	2878003	4.77
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16146.0	99.9	603877.5	2908488	4.82	16124.9	16146.0	99.9	603877.5	2908488	4.82
SELKIRK/PROMARK	IROQUOIS	GL-192	14355.2	14370.0	99.9	537602.3	2539049	4.72	14355.2	14370.0	99.9	537602.3	2539049	4.72
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85606.2	307620	3.59	2241.0	2241.0	100.0	85606.2	307620	3.59
		GL-266	2128.6	2367.0	89.9	81312.5	292196	3.59	2128.6	2367.0	89.9	81312.5	292196	3.59
TOTAL	TALISMAN		4369.6			166918.7	599816	3.59	4369.6			166918.7	599816	3.59
TCPL	EMERSON	GL-187	27363.4	83550.0	32.8	1022022.9	5347224	5.23	27363.4	83550.0	32.8	1022022.9	5347224	5.23

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSCANADA ENG LTD	KINGSGATE	GL-248	35414.2	25245.0	140.3	1338656.7	5411234	4.04	35414.2	25245.0	140.3	1338656.7	5411234	4.04
		GL-249	12621.0	12621.0	100.0	477073.8	1358902	2.85	12621.0	12621.0	100.0	477073.8	1358902	2.85
TOTAL TRANSCANADA ENG LTD			48035.2			1815730.5	6770137	3.73	48035.2			1815730.5	6770137	3.73
VERMONT GAS	PHILIPSBURG	GL-289	4419.3	6798.0	65.0	165149.2	1262743	7.65	4419.3	6798.0	65.0	165149.2	1262743	7.65
*TOTAL LENGTH	LONG TERM		1157267.5			43687637.3	236320466	5.41	1157267.5			43687637.3	236320466	5.41

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	5381.2	0.0	0.0	201310.7			5381.2	0.0	0.0	201310.7		
	MONCHY		7338.9	0.0	0.0	274841.8			7338.9	0.0	0.0	274841.8		
TOTAL ALCOA			12720.1			476152.5			12720.1			476152.5		
ALLIANCE CANADA	ELMORE	GO-88-02	85391.3	0.0	0.0	3856271.1			85391.3	0.0	0.0	3856271.1		
ALTAGAS	CARDSTON	GO-124-02	364.0	0.0	0.0	13457.1			364.0	0.0	0.0	13457.1		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8022.0	0.0	0.0	300423.9			8022.0	0.0	0.0	300423.9		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			8499.0	0.0	0.0	321007.2		
APACHE	ELMORE	GO-49-03	4974.2	0.0	0.0	205235.5			4974.2	0.0	0.0	205235.5		
	KINGSGATE		11139.0	0.0	0.0	423950.4			11139.0	0.0	0.0	423950.4		
	MONCHY		29753.2	0.0	0.0	1114257.4			29753.2	0.0	0.0	1114257.4		
TOTAL APACHE			45866.4			1743443.2			45866.4			1743443.2		
AVISTA CORP	KINGSGATE	GO-75-02	113141.5	0.0	0.0	4299377.0			113141.5	0.0	0.0	4299377.0		
AVISTA ENERGY	HUNTINGDON	GO-75-03	70380.0	0.0	0.0	2674440.0			70380.0	0.0	0.0	2674440.0		
	KINGSGATE		24584.3	0.0	0.0	934203.4			24584.3	0.0	0.0	934203.4		
TOTAL AVISTA ENERGY			94964.3			3608643.4			94964.3			3608643.4		
BOISE CASCADE	SPRAGUE	GO-67-02	10412.5	0.0	0.0	388802.8			10412.5	0.0	0.0	388802.8		
BP CANADA	CHIPPAWA	GO-93-03	9241.2	0.0	0.0	349317.4			9241.2	0.0	0.0	349317.4		
	ELMORE		137039.7	0.0	0.0	5180100.6			137039.7	0.0	0.0	5180100.6		
	EMERSON		295815.5	0.0	0.0	11181825.7			295815.5	0.0	0.0	11181825.7		
	HUNTINGDON		29307.2	0.0	0.0	1107812.1			29307.2	0.0	0.0	1107812.1		
	IROQUOIS		28766.2	0.0	0.0	1087362.3			28766.2	0.0	0.0	1087362.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO A		November 2003 Novembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-93-03	356098.0	0.0	0.0	13460504.1			356098.0	0.0	0.0	13460504.1		
	NIAGARA FALLS		59500.9	0.0	0.0	2249134.0			59500.9	0.0	0.0	2249134.0		
	ST STEPHEN		36599.9	0.0	0.0	1383476.2			36599.9	0.0	0.0	1383476.2		
TOTAL BP CANADA			1003564.2			37934726.0			1003564.2			37934726.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	82122.8	0.0	0.0	3249599.2			82122.8	0.0	0.0	3249599.2		
	KINGSGATE		58289.0	0.0	0.0	2182923.1			58289.0	0.0	0.0	2182923.1		
	MONCHY		43693.9	0.0	0.0	1636336.6			43693.9	0.0	0.0	1636336.6		
TOTAL BURLINGTON MARKETING			184105.7			7068858.9			184105.7			7068858.9		
CALPINE CANADA	ELMORE	GO-48-03	20791.2	0.0	0.0	839756.6			20791.2	0.0	0.0	839756.6		
	KINGSGATE		76129.4	0.0	0.0	2892917.2			76129.4	0.0	0.0	2892917.2		
			96920.6			3732673.8			96920.6			3732673.8		
TOTAL CALPINE CANADA			9167.9	0.0	0.0	364149.0			9167.9	0.0	0.0	364149.0		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	9167.9	0.0	0.0	364149.0			1656.0	0.0	0.0	61669.4		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	1656.0	0.0	0.0	61669.4			7420.2	0.0	0.0	276328.3		
	EMERSON		7420.2	0.0	0.0	276328.3			33951.0	0.0	0.0	1264335.3		
	IROQUOIS		33951.0	0.0	0.0	1264335.3			43027.2			1602333.0		
TOTAL CARGILL GAS MKT			1495.8	0.0	0.0	55703.6			1495.8	0.0	0.0	55703.6		
CARGILL, INC.	EMERSON	GO-50-03	1495.8	0.0	0.0	55703.6			14313.7	0.0	0.0	533042.2		
	HUNTINGDON		14313.7	0.0	0.0	533042.2			880.3	0.0	0.0	33169.7		
	IROQUOIS		880.3	0.0	0.0	33169.7			18008.0	0.0	0.0	682503.2		
	KINGSGATE		18008.0	0.0	0.0	682503.2			192163.4	0.0	0.0	7196519.5		
	MONCHY		192163.4	0.0	0.0	7196519.5			1236.7	0.0	0.0	46685.4		
	NIAGARA FALLS		1236.7	0.0	0.0	46685.4			228097.9			8547623.6		
TOTAL CARGILL, INC.			54706.9	0.0	0.0	2089803.6			54706.9	0.0	0.0	2089803.6		
CHEHALIS POWER	HUNTINGDON	GO-98-02	54706.9	0.0	0.0	2089803.6			53369.5	0.0	0.0	2167335.4		
CNR LTD.	ELMORE	GO-4-02	53369.5	0.0	0.0	2167335.4			12427.3	0.0	0.0	472237.4		
	KINGSGATE		12427.3	0.0	0.0	472237.4			51371.1	0.0	0.0	1923847.7		
	MONCHY		51371.1	0.0	0.0	1923847.7			117167.9			4563420.6		
TOTAL CNR LTD.			3060.5	0.0	0.0	117523.2			3060.5	0.0	0.0	117523.2		
CONCORD ENERGY	HUNTINGDON	GO-76-02	3060.5	0.0	0.0	117523.2								

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN	MONTH: MOIS:		TO À	November 2003 Novembre 2003	November 2003 Novembre 2003	AVG. PRIX MOYEN
			November 2003 Novembre 2003	November 2003 Novembre 2003														
CONCORD ENERGY	IROQUOIS	GO-76-02	280.6	0.0	0.0	280.6	0.0	0.0	10550.6	280.6	0.0	10550.6						
	KINGSGATE		990.4	0.0	0.0	990.4	0.0	0.0	37635.2	990.4	0.0	37635.2						
TOTAL	CONCORD ENERGY		4331.5			4331.5			165709.0			165709.0						
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	8460.8	0.0	0.0	8460.8	0.0	0.0	316518.5	8460.8	0.0	316518.5						
	EMERSON		40238.4	0.0	0.0	40238.4	0.0	0.0	1505318.5	40238.4	0.0	1505318.5						
IROQUOIS			8460.8	0.0	0.0	8460.8	0.0	0.0	316518.5	8460.8	0.0	316518.5						
	MONCHY		8460.8	0.0	0.0	8460.8	0.0	0.0	316518.5	8460.8	0.0	316518.5						
NIAGARA FALLS			7954.2	0.0	0.0	7954.2	0.0	0.0	297566.6	7954.2	0.0	297566.6						
			73575.0			73575.0			2752440.7			2752440.7						
TOTAL	CONOCOPHILLIPS		45467.7	0.0	0.0	45467.7	0.0	0.0	1842351.2	45467.7	0.0	1842351.2						
CONOCOPHILLIPS	ELMORE	GO-10-02	4225.6	0.0	0.0	4225.6	0.0	0.0	158248.7	4225.6	0.0	158248.7						
CANAD			49693.3			49693.3			2000599.9			2000599.9						
TOTAL	CONOCOPHILLIPS CANAD		51796.0	0.0	0.0	51796.0	0.0	0.0	2087378.8	51796.0	0.0	2087378.8						
CONOCOPHILLIPS	ELMORE	GO-11-02	7373.5	0.0	0.0	7373.5	0.0	0.0	280119.3	7373.5	0.0	280119.3						
	MONCHY		34584.5	0.0	0.0	34584.5	0.0	0.0	1295189.6	34584.5	0.0	1295189.6						
TOTAL	CONOCOPHILLIPS WSTRN		93754.0			93754.0			3662687.6	93754.0		3662687.6						
CONSTELLATION	EMERSON	GO-44-03	23625.8	0.0	0.0	23625.8	0.0	0.0	884786.2	23625.8	0.0	884786.2						
	IROQUOIS		9246.0	0.0	0.0	9246.0	0.0	0.0	345615.5	9246.0	0.0	345615.5						
TOTAL	CONSTELLATION		32871.8			32871.8			1230401.7	32871.8		1230401.7						
CORAL ENERGY	CHIPPAWA	GO-117-02	12430.3	0.0	0.0	12430.3	0.0	0.0	468995.2	12430.3	0.0	468995.2						
	CORNWALL		766.3	0.0	0.0	766.3	0.0	0.0	28644.3	766.3	0.0	28644.3						
EAST HEREFORD			3474.2	0.0	0.0	3474.2	0.0	0.0	129900.3	3474.2	0.0	129900.3						
	ELMORE		233.2	0.0	0.0	233.2	0.0	0.0	9034.2	233.2	0.0	9034.2						
EMERSON			147737.0	0.0	0.0	147737.0	0.0	0.0	5517976.7	147737.0	0.0	5517976.7						
	HUNTINGDON		13518.4	0.0	0.0	13518.4	0.0	0.0	505378.5	13518.4	0.0	505378.5						
IROQUOIS			26316.4	0.0	0.0	26316.4	0.0	0.0	983707.1	26316.4	0.0	983707.1						
	NAPIERVILLE		120.3	0.0	0.0	120.3	0.0	0.0	4496.8	120.3	0.0	4496.8						
NIAGARA FALLS			4255.3	0.0	0.0	4255.3	0.0	0.0	160552.5	4255.3	0.0	160552.5						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2003 Novembre 2003	MONTH: MOIS:		November 2003 Novembre 2003	TO À	November 2003 Novembre 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CORAL ENERGY		238121.3			8903087.1		238121.3
CORAL	EMERSON	GO-116-02	12859.8	0.0	0.0	480313.5		12859.8
RESOURCES								
DOMINION	ELMORE	GO-78-02	11817.0	0.0	0.0	463817.3		11817.0
EXPLORATION								
DUKE CANADA	ST STEPHEN	GO-57-03	31672.2	0.0	0.0	1245984.4		31672.2
CORP								
DUKE ENERGY	ELMORE	GO-89-02	73990.7	0.0	0.0	2959627.2		73990.7
	EMERSON		43326.2	0.0	0.0	1632530.5		43326.2
	HUNTINGDON		46739.8	0.0	0.0	1785460.4		46739.8
	KINGSGATE		165420.5	0.0	0.0	6295904.5		165420.5
	MONCHY		8619.5	0.0	0.0	327025.0		8619.5
	NIAGARA FALLS		21178.5	0.0	0.0	799489.9		21178.5
	ST STEPHEN		4052.9	0.0	0.0	159439.9		4052.9
TOTAL	DUKE ENERGY		363328.1			13959477.3		363328.1
DYNEGY	CHIPPAWA	GO-34-03	13682.3	0.0	0.0	509528.9		13682.3
	IROQUOIS		71.8	0.0	0.0	2673.8		71.8
TOTAL	DYNEGY		13754.1			512202.7		13754.1
EL PASO	ELMORE	GO-98-03	151083.0	0.0	0.0	5911878.0		151083.0
MERCHANT EN								
	NIAGARA FALLS		81695.0	0.0	0.0	3082352.3		81695.0
TOTAL	EL PASO MERCHANT EN		232778.0			8994230.3		232778.0
EMERA ENERGY	ST STEPHEN	GO-64-02	70300.4	0.0	0.0	2786004.9		70300.4
SERVICE								
ENBRIDGE GAS	ELMORE	GO-73-02	75312.1	0.0	0.0	3006458.9		75312.1
DIST								
ENBRIDGE GAS	ELMORE	GO-80-03	31464.2	0.0	0.0	1277131.9		31464.2
SERVICE								
	EMERSON		11903.0	0.0	0.0	444577.0		11903.0
	ST STEPHEN		2070.7	0.0	0.0	81792.7		2070.7
TOTAL	ENBRIDGE GAS SERVICE		45437.9			1803501.6		45437.9
ENCANA	ADEN	GO-117-01	29395.7	0.0	0.0	1078234.3		29395.7
CORPORATION								
	ELMORE		65276.9	0.0	0.0	2651547.6		65276.9

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	EMERSON	GO-117-01	7201.6	0.0	0.0	268979.7			7201.6	0.0	0.0	268979.7		
	KINGSGATE		14092.6	0.0	0.0	535518.8			14092.6	0.0	0.0	535518.8		
	MONCHY		282705.6	0.0	0.0	10586906.8			282705.6	0.0	0.0	10586906.8		
TOTAL ENCANA CORPORATION			398672.4			15121187.2			398672.4			15121187.2		
ENCO GAS	HUNTINGDON	GO-104-02	2311.0	0.0	0.0	89158.4			2311.0	0.0	0.0	89158.4		
ENERGETIX, INC	CHIPPAWA	GO-90-03	14657.2	0.0	0.0	553307.4			14657.2	0.0	0.0	553307.4		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	48413.5	0.0	0.0	1824220.3			48413.5	0.0	0.0	1824220.3		
IROQUOIS			20498.8	0.0	0.0	772395.9			20498.8	0.0	0.0	772395.9		
	MONCHY		43098.7	0.0	0.0	1635163.9			43098.7	0.0	0.0	1635163.9		
			112011.0			4231780.1			112011.0			4231780.1		
TOTAL ENGAGE ENERGY CANADA			11356.8	0.0	0.0	422927.3			11356.8	0.0	0.0	422927.3		
ENERGY-KOCH CANADA	IROQUOIS	GO-101-02	3257.1	0.0	0.0	121294.4			3257.1	0.0	0.0	121294.4		
NIAGARA FALLS			14613.9			544221.7			14613.9			544221.7		
			2297.7	0.0	0.0	88232.1			2297.7	0.0	0.0	88232.1		
			7771.8	0.0	0.0	307063.8			7771.8	0.0	0.0	307063.8		
TOTAL ENERGY-KOCH CANADA			25801.6	0.0	0.0	1024753.5			25801.6	0.0	0.0	1024753.5		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	21200.9	0.0	0.0	797464.0			21200.9	0.0	0.0	797464.0		
HUNT OIL	ELMORE	GO-40-03	677.8	0.0	0.0	25309.1			677.8	0.0	0.0	25309.1		
HUSKY ENERGY	ELMORE	GO-14-03	112277.0	0.0	0.0	4204773.7			112277.0	0.0	0.0	4204773.7		
EMERSON			159957.3			6052300.3			159957.3			6052300.3		
	KINGSGATE		35731.6	0.0	0.0	1419259.2			35731.6	0.0	0.0	1419259.2		
	MONCHY		10230.0	0.0	0.0	386182.5			10230.0	0.0	0.0	386182.5		
TOTAL HUSKY ENERGY			10230.0	0.0	0.0	386182.5			10230.0	0.0	0.0	386182.5		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	2212.3	0.0	0.0	84509.9			2212.3	0.0	0.0	84509.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	159.6	0.0	0.0	6200.5			159.6	0.0	0.0	6200.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	19413.0	0.0	0.0	727987.5			19413.0	0.0	0.0	727987.5		
INTALCO	HUNTINGDON	GO-7-03	2403.4	0.0	0.0	90127.5			2403.4	0.0	0.0	90127.5		
MARKEDON	ADEN	GO-103-03												
MIRANT CDA ENERGY	EMERSON	GO-53-02												
IROQUOIS			21816.4			818115.0			21816.4			818115.0		
			2403.4	0.0	0.0	90127.5			2403.4	0.0	0.0	90127.5		
			21816.4			818115.0			21816.4			818115.0		
TOTAL MIRANT CDA ENERGY			21816.4			818115.0			21816.4			818115.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: November 2003		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	TO À											
	MONTANA- DAKOTA	MONCHY	GO-27-03			4247.7	0.0	159076.4			4247.7	0.0	0.0	159076.4		
	N. AMERICAN	CHIPPAWA	GO-72-02			76.0	0.0	2869.8			76.0	0.0	0.0	2869.8		
		NIAGARA FALLS				209.7	0.0	7918.3			209.7	0.0	0.0	7918.3		
	TOTAL N. AMERICAN					285.7		10788.0			285.7			10788.0		
	NEXEN CANADA LTD.	ELMORE	GO-96-02			90308.2	0.0	3612328.0			90308.2	0.0	0.0	3612328.0		
		EMERSON				39847.8	0.0	1488315.3			39847.8	0.0	0.0	1488315.3		
		IROQUOIS				3261.9	0.0	121929.8			3261.9	0.0	0.0	121929.8		
		MONCHY				141345.0	0.0	5293370.4			141345.0	0.0	0.0	5293370.4		
		NIAGARA FALLS				71815.3	0.0	2709591.2			71815.3	- 0.0	0.0	2709591.2		
		ST CLAIR				4428.9	0.0	166438.1			4428.9	0.0	0.0	166438.1		
	TOTAL NEXEN CANADA LTD.					351007.1		13391972.8			351007.1			13391972.8		
	NIR ENERGY	IROQUOIS	GO-24-02			5251.9	0.0	196683.7			5251.9	0.0	0.0	196683.7		
	NUMAC ENERGY	KINGSGATE	GO-59-02			14211.0	0.0	540018.0			14211.0	0.0	0.0	540018.0		
	NW NATURAL GAS	KINGSGATE	GO-89-03			84017.7	0.0	3223759.1			84017.7	0.0	0.0	3223759.1		
	ONEOK ENERGY	MONCHY	GO-65-03			51862.4	0.0	1942246.9			51862.4	0.0	0.0	1942246.9		
	OXY ENERGY CANADA	MONCHY	GO-62-03			42283.1	0.0	1590690.9			42283.1	0.0	0.0	1590690.9		
	PACIFIC GAS & ELEC	KINGSGATE	GO-77-03			494622.6	0.0	18795658.8			494622.6	0.0	0.0	18795658.8		
	PACIFICORP ENERGY	KINGSGATE	GO-7-02			60281.4	0.0	2290693.2			60281.4	0.0	0.0	2290693.2		
		MONCHY				1693.4	0.0	65382.2			1693.4	0.0	0.0	65382.2		
	TOTAL PACIFICORP ENERGY					61974.8		2356075.4			61974.8			2356075.4		
	PETRO-CANADA	ELMORE	GO-84-03			88048.2	0.0	3521928.0			88048.2	0.0	0.0	3521928.0		
		KINGSGATE				23786.8	0.0	903898.4			23786.8	0.0	0.0	903898.4		
		MONCHY				52197.2	0.0	1954785.2			52197.2	0.0	0.0	1954785.2		
	TOTAL PETRO-CANADA					164032.2		6380611.6			164032.2			6380611.6		
	PETROCOM	NIAGARA FALLS	GO-113-01			3130.0	0.0	118094.9			3130.0	0.0	0.0	118094.9		
	PIONEER	ELMORE	GO-90-02			80734.9	0.0	3278482.2			80734.9	0.0	0.0	3278482.2		
	PITTSFIELD	NIAGARA FALLS	GO-83-02			26812.0	0.0	1001160.1			26812.0	0.0	0.0	1001160.1		
	PORTLAND G.E.	KINGSGATE	GO-92-03			29832.7	0.0	1133940.9			29832.7	0.0	0.0	1133940.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-16-03	72164.0	0.0	0.0	2753778.2			72164.0	0.0	0.0	2753778.2		
	EMERSON		5798.6	0.0	0.0	218529.3			5798.6	0.0	0.0	218529.3		
	NIAGARA FALLS		16326.9	0.0	0.0	616340.5			16326.9	0.0	0.0	616340.5		
TOTAL	PROGAS		94289.5			3588648.0			94289.5			3588648.0		
PUGET SOUND	HUNTINGDON	GO-15-02	145346.3	0.0	0.0	5553682.0			145346.3	0.0	0.0	5553682.0		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	1024.6	0.0	0.0	38760.6			1024.6	0.0	0.0	38760.6		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			189.8	0.0	0.0	7284.5		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1582.6	0.0	0.0	59205.1			1582.6	0.0	0.0	59205.1		
RG&E	CHIPPAWA	GO-106-03	30402.8	0.0	0.0	1148313.8			30402.8	0.0	0.0	1148313.8		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			42018.0	0.0	0.0	1583238.3		
SDG&E	KINGSGATE	GO-44-02	27077.1	0.0	0.0	1028117.5			27077.1	0.0	0.0	1028117.5		
SEMINOLE	ELMORE	GO-1-03	456.2	0.0	0.0	18352.9			456.2	0.0	0.0	18352.9		
SETC	HUNTINGDON	GO-112-03	25176.0	0.0	0.0	942841.2			25176.0	0.0	0.0	942841.2		
	IROQUOIS		38562.0	0.0	0.0	1441447.6			38562.0	0.0	0.0	1441447.6		
	KINGSGATE		28953.0	0.0	0.0	1084289.9			28953.0	0.0	0.0	1084289.9		
	NIAGARA FALLS		17378.0	0.0	0.0	655671.9			17378.0	0.0	0.0	655671.9		
	ST STEPHEN		2671.0	0.0	0.0	105771.6			2671.0	0.0	0.0	105771.6		
TOTAL	SETC		112740.0			4230022.2			112740.0			4230022.2		
SIERRA PRODUCTION	SIERRA	GO-95-02	1531.8	0.0	0.0	53613.0			1531.8	0.0	0.0	53613.0		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	11289.1	0.0	0.0	426389.3			11289.1	0.0	0.0	426389.3		
SMUD	KINGSGATE	GO-18-02	27606.4	0.0	0.0	1037448.6			27606.4	0.0	0.0	1037448.6		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	4962.0	0.0	0.0	187315.5			4962.0	0.0	0.0	187315.5		
	CORNWALL		1506.0	0.0	0.0	56339.5			1506.0	0.0	0.0	56339.5		
	IROQUOIS		5163.0	0.0	0.0	192992.9			5163.0	0.0	0.0	192992.9		
	NIAGARA FALLS		8862.0	0.0	0.0	334363.3			8862.0	0.0	0.0	334363.3		
TOTAL	SPRAGUE ENERGY		20493.0			771011.2			20493.0			771011.2		
ST LAWRENCE	CORNWALL	GO-105-02	10272.8	0.0	0.0	384305.4			10272.8	0.0	0.0	384305.4		
	IROQUOIS		1649.6	0.0	0.0	61662.0			1649.6	0.0	0.0	61662.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2003 Novembre 2003	TO A	November 2003 Novembre 2003									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-58-02	15537.9	0.0	0.0	632547.9			15537.9	0.0	0.0	632547.9		
SUNCOR ENERGY	KINGSGATE	GO-25-03	4200.8	0.0	0.0	159630.4			4200.8	0.0	0.0	159630.4		
TALISMAN	ELMORE	GO-47-03	32319.5	0.0	0.0	1229757.0			32319.5	0.0	0.0	1229757.0		
	HUNTINGDON		4142.7	0.0	0.0	158251.1			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			36462.2			1388008.1			36462.2			1388008.1		
TENASKA MARKETING	CARDSTON	GO-78-03	4863.5	0.0	0.0	184667.1			4863.5	0.0	0.0	184667.1		
	ELMORE		30495.7	0.0	0.0	1240565.1			30495.7	0.0	0.0	1240565.1		
	EMERSON		18709.1	0.0	0.0	698784.9			18709.1	0.0	0.0	698784.9		
	KINGSGATE		15619.1	0.0	0.0	582280.0			15619.1	0.0	0.0	582280.0		
	MONCHY		89519.9	0.0	0.0	3365053.1			89519.9	0.0	0.0	3365053.1		
TOTAL TENASKA MARKETING			159207.3			6071350.1			159207.3			6071350.1		
TERASEN GAS	HUNTINGDON	GO-66-03	3.4	0.0	0.0	130.6			3.4	0.0	0.0	130.6		
TRANSALTA	HUNTINGDON	GO-30-03	9248.3	0.0	0.0	353285.1			9248.3	0.0	0.0	353285.1		
TXU ENERGY	CHIPPAWA	GO-71-03	31.4	0.0	0.0	1189.4			31.4	0.0	0.0	1189.4		
	IROQUOIS		4270.4	0.0	0.0	161762.8			4270.4	0.0	0.0	161762.8		
	NIAGARA FALLS		4878.8	0.0	0.0	184808.9			4878.8	0.0	0.0	184808.9		
TOTAL TXU ENERGY			9180.6			347761.1			9180.6			347761.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	2543.7	0.0	0.0	95999.2			2543.7	0.0	0.0	95999.2		
	EMERSON		7808.4	0.0	0.0	294689.0			7808.4	0.0	0.0	294689.0		
	HUNTINGDON		2913.4	0.0	0.0	109951.7			2913.4	0.0	0.0	109951.7		
	KINGSGATE		4678.4	0.0	0.0	178714.9			4678.4	0.0	0.0	178714.9		
	NIAGARA FALLS		9062.0	0.0	0.0	341999.9			9062.0	0.0	0.0	341999.9		
TOTAL U.S. GYPSUM			27005.9			1021354.8			27005.9			1021354.8		
WEYERHAEUSER	HUNTINGDON	GO-64-03	19238.5	0.0	0.0	734910.7			19238.5	0.0	0.0	734910.7		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	18.0	0.0	0.0	660.1			18.0	0.0	0.0	660.1		
	EMERSON		101.0	0.0	0.0	3786.5			101.0	0.0	0.0	3786.5		
TOTAL WPS ENERGY CANADA CO			119.0			4446.6			119.0			4446.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	2794.8	0.0	0.0	110757.9			2794.8	0.0	0.0	110757.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6483692.2		247899281.0	1318418645.	5.32	6483692.2		247899281.0	1318418645		5.32	
*TOTAL			7640959.7		291586918.4	1554739111	5.33	7640959.7		291586918.4	1554739111		5.33	

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM															

BP CANADA		COURTRIGHT	GO-94-03	34430.6	0.0	0.0	1301476.7			34430.6	0.0	0.0	1301476.7		
CARGILL, INC.		ST CLAIR	GO-51-03	37058.9	0.0	0.0	1380073.5			37058.9	0.0	0.0	1380073.5		
COENERGY II		COURTRIGHT	GO-33-03	53931.1	0.0	0.0	2035359.8			53931.1	0.0	0.0	2035359.8		
		ST CLAIR		59965.4	0.0	0.0	2263094.3			59965.4	0.0	0.0	2263094.3		
TOTAL COENERGY II				113896.5			4298454.1			113896.5			4298454.1		
CONOCOPHILLIPS		OJIBWAY (WINDSOR)	GO-56-02	6224.0	0.0	0.0	232839.8			6224.0	0.0	0.0	232839.8		
		ST CLAIR		13875.8	0.0	0.0	519093.7			13875.8	0.0	0.0	519093.7		
TOTAL CONOCOPHILLIPS				20099.8			751933.5			20099.8			751933.5		
CONSTELLATION		ST CLAIR	GO-54-03	22741.5	0.0	0.0	858036.8			22741.5	0.0	0.0	858036.8		
ENBRIDGE GAS		CORUNNA	GO-106-01	15152.6	0.0	0.0	576404.9			15152.6	0.0	0.0	576404.9		
DIST															
		COURTRIGHT		259053.4	0.0	0.0	9818124.3			259053.4	0.0	0.0	9818124.3		
TOTAL ENBRIDGE GAS DIST				274206.0			10394529.2			274206.0			10394529.2		
ENBRIDGE GAS		CORUNNA	GO-81-03	3255.6	0.0	0.0	123843.0			3255.6	0.0	0.0	123843.0		
SERVICE															
		COURTRIGHT		83245.8	0.0	0.0	3155015.9			83245.8	0.0	0.0	3155015.9		
		ST CLAIR		11226.0	0.0	0.0	422097.6			11226.0	0.0	0.0	422097.6		
TOTAL ENBRIDGE GAS SERVICE				97727.4			3700956.6			97727.4			3700956.6		
ENCANA		CARDSTON	GO-8-02	795.6	0.0	0.0	29540.6			795.6	0.0	0.0	29540.6		
CORPORATION															
NEXEN CANADA		COURTRIGHT	GO-97-02	224914.4	0.0	0.0	8524256.1			224914.4	0.0	0.0	8524256.1		
LTD.															
		SARNIA		26048.3	0.0	0.0	978895.2			26048.3	0.0	0.0	978895.2		
		SAULT STE MARIE		8465.3	0.0	0.0	316517.6			8465.3	0.0	0.0	316517.6		
		ST CLAIR		9578.4	0.0	0.0	361488.8			9578.4	0.0	0.0	361488.8		
TOTAL NEXEN CANADA LTD.				269006.4			10181157.7			269006.4			10181157.7		
PPG CANADA		OJIBWAY (WINDSOR)	GO-122-02	2818.0	0.0	0.0	106182.2			2818.0	0.0	0.0	106182.2		
SEMINOLE		COURTRIGHT	GO-2-03	464.8	0.0	0.0	17476.5			464.8	0.0	0.0	17476.5		
TENASKA		COURTRIGHT	GO-79-03	29039.3	0.0	0.0	1100589.5			29039.3	0.0	0.0	1100589.5		
MARKETING															
		LOOMIS		15431.3	0.0	0.0	571575.4			15431.3	0.0	0.0	571575.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
 IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2003 Novembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		November 2003 Novembre 2003		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TENASKA MARKETING		44470.6			1672164.9			44470.6			1672164.9		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	46927.7	0.0	0.0	1777619.8			46927.7	0.0	0.0	1777619.8		
ST CLAIR			64414.3	0.0	0.0	2440013.8			64414.3	0.0	0.0	2440013.8		
TOTAL	UNION GAS		111342.0			4217633.6			111342.0			4217633.6		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	18.0	0.0	0.0	660.1			18.0	0.0	0.0	660.1		
*TOTAL LENGTH	SHORT TERM		1029076.1			38910275.8	230289327	5.92	1029076.1			38910275.8	230289327	5.92
*TOTAL			1029076.1			38910275.8	230289327	5.92	1029076.1			38910275.8	230289327	5.92

CA1
MT76
-N72

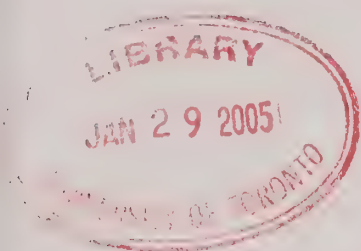
National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2003



Total Exports/Exportations totales:
9402.1 10^6 m^3
(331.9 Bcf)

Total Imports/Importations totales:
1279.5 10^6 m^3
(45.2 Bcf)

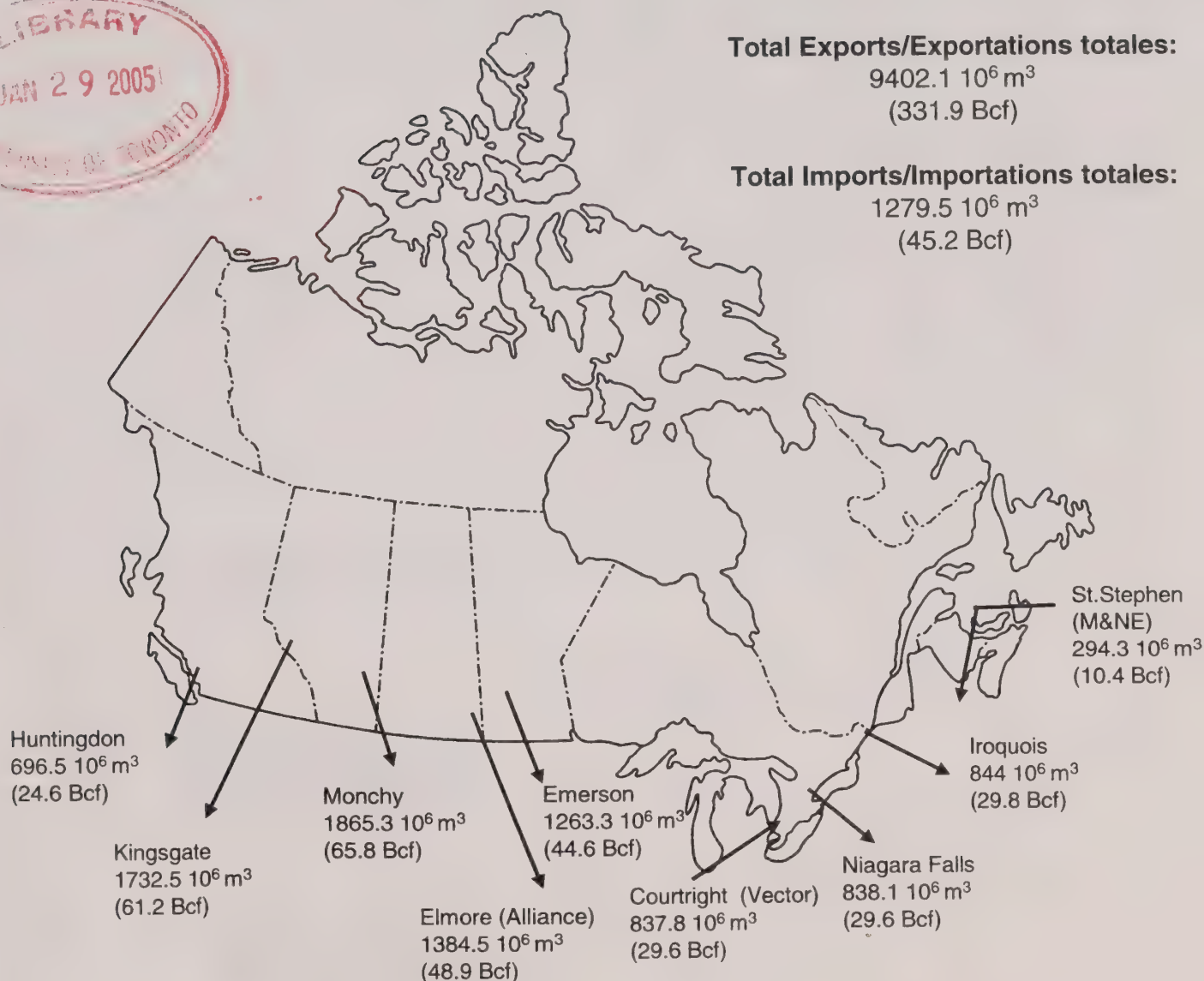


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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
December

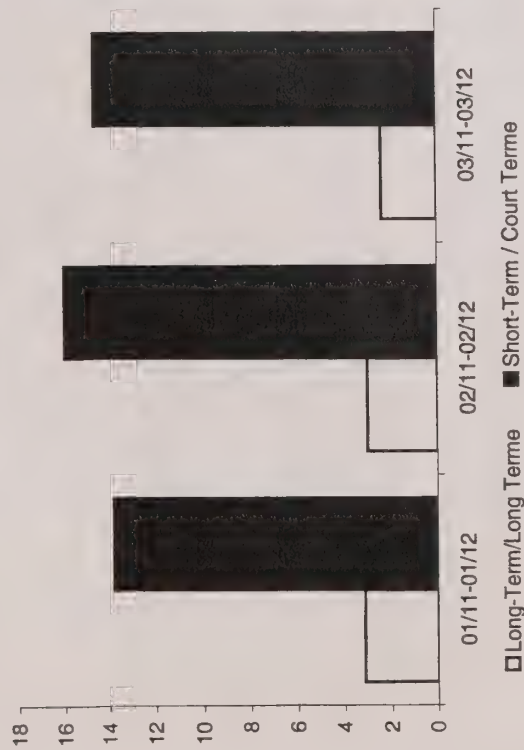


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

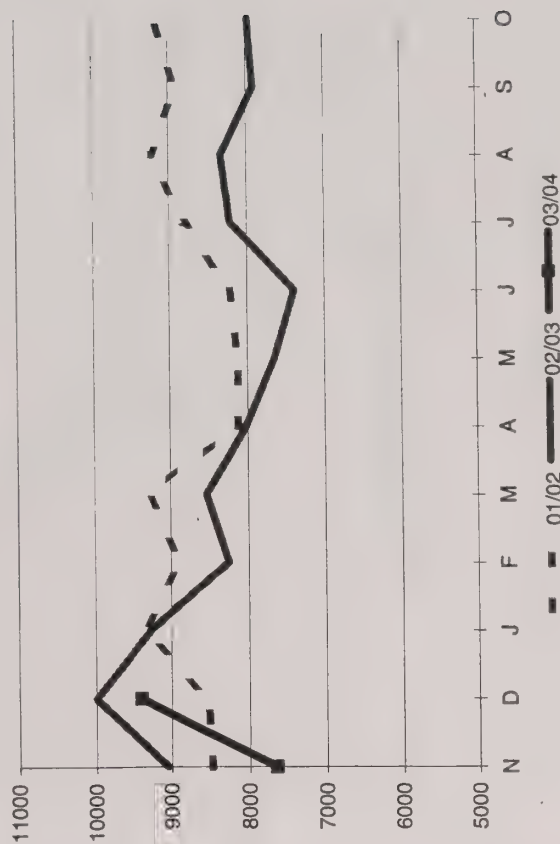


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

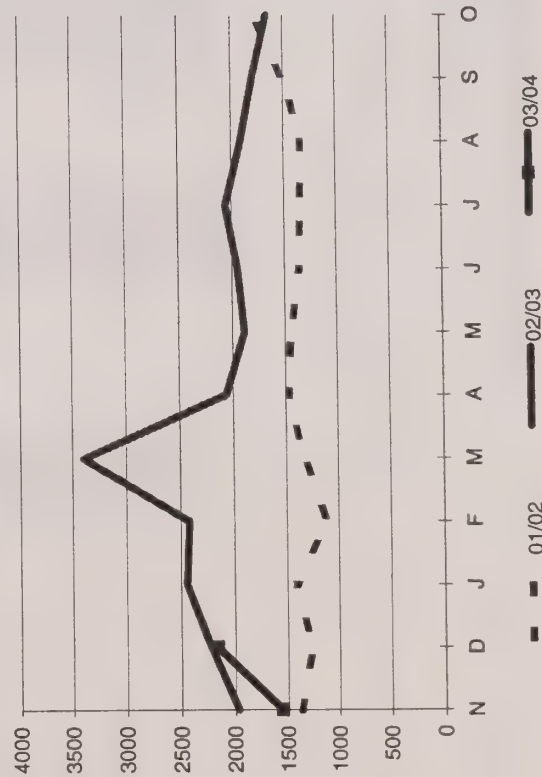
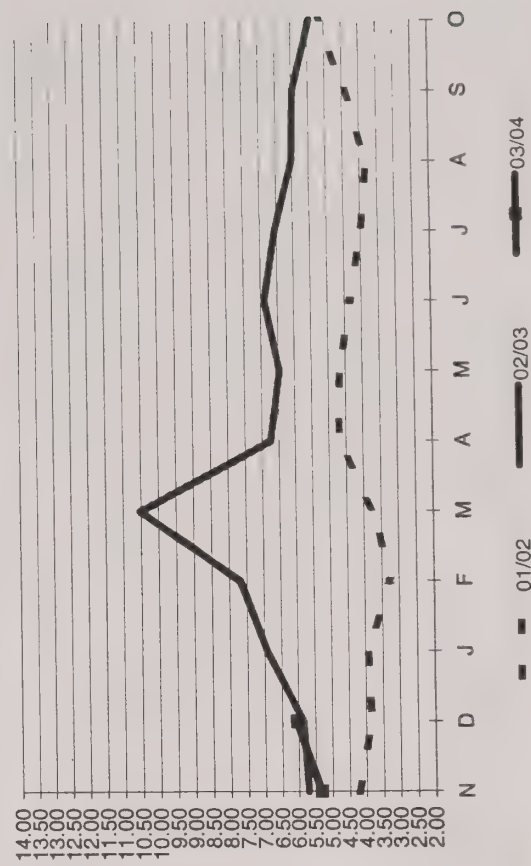


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2003/décembre 2003

Imperial Units & \$US /Unités Impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

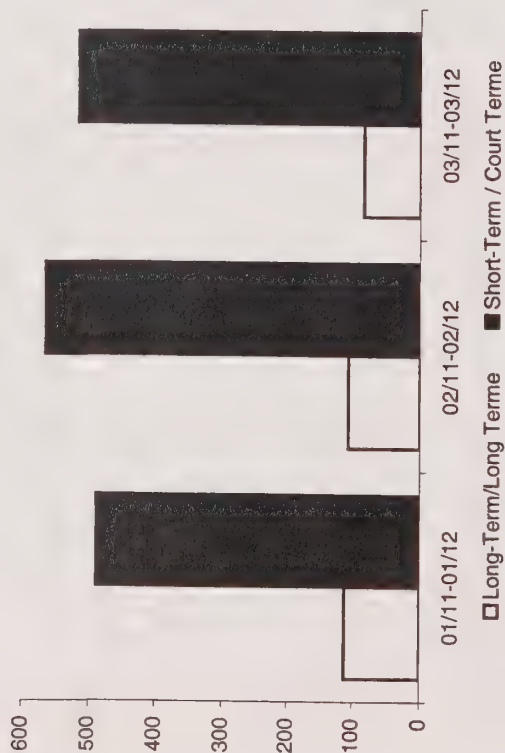


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

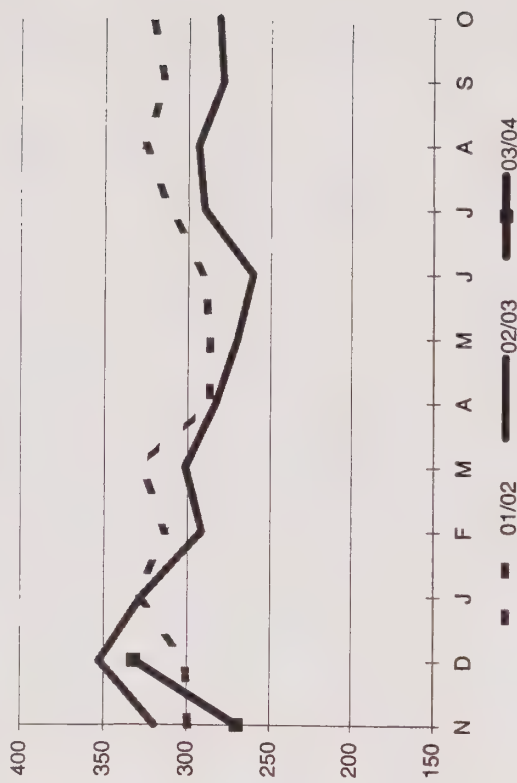


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

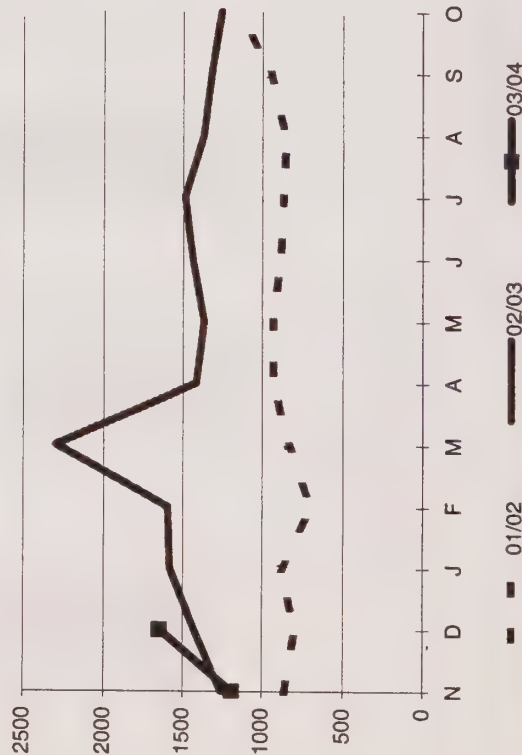
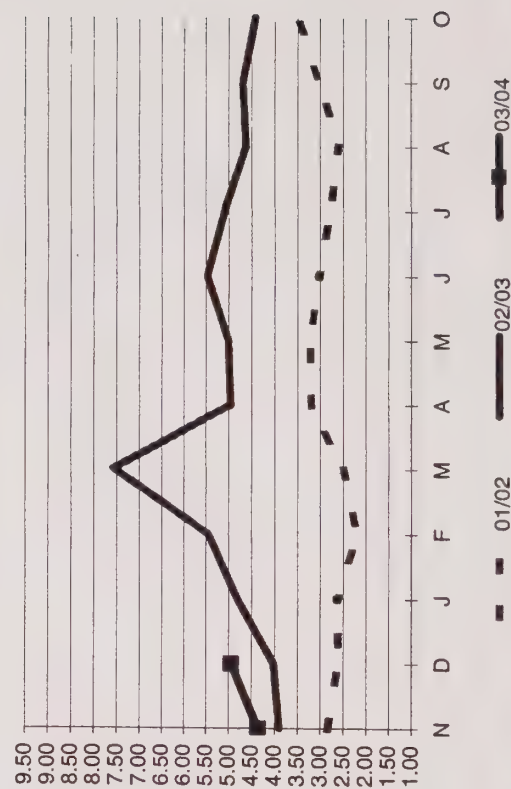


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2002-12	2003-12	% Change		2002-11-2002-12	2003-11-2003-12	% Change	
Volume (Millions M3)								
Long-term / Long terme	1517.2	1235.8	-18.5%		3030.5	2393.1	-21.0%	
Short-term / Court terme	8477.7	8166.3	-3.7%		16016.3	14663.8	-8.4%	
Total	9994.9	9402.1	-5.9%		19046.7	17056.9	-10.4%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	336.4	258.1	-23.3%		658.0	494.5	-24.9%	
Short-term / Court terme	1,888.9	1908.4	1.0%		3536.9	3228.9	-8.7%	
Total	2225.3	2166.5	-2.6%		4194.9	3723.3	-11.2%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	5.88	5.53	-5.9%		5.75	5.47	-4.9%	
Short-term / Court terme	5.84	6.12	4.9%		5.78	5.76	-0.4%	
Total	5.84	6.05	3.5%		5.78	5.72	-1.0%	
Volume (BCF)								
Long-term / Long terme	53.6	43.6	-18.5%		107.0	84.5	-21.0%	
Short-term / Court terme	299.3	288.3	-3.7%		565.4	517.6	-8.4%	
Total	352.8	331.9	-5.9%		672.4	602.1	-10.4%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	215.7	196.6	-8.9%		420.4	376.7	-10.4%	
Short-term / Court terme	1211.4	1453.7	20.0%		2260.1	2459.7	8.8%	
Total	1427.1	1650.3	15.6%		2680.5	2836.3	5.8%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.04	4.52	11.8%		3.94	4.47	13.4%	
Short-term / Court terme	4.02	5.00	24.6%		3.97	4.71	18.8%	
Total	4.02	4.94	22.9%		3.96	4.68	18.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2002-12	2003-12		% CHANGE VARIATION EN %	2002-12	2003-12	2002-12	2003-12		2002-12	2003-12	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1517.2	1235.8	-18.5	5.88	5.53	-5.9	3030.5	2393.1	-21.0	5.75	5.47	-4.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4128.9	5151.4	24.8	6.02	6.11	1.6	7738.7	9210.0	19.0	5.94	5.76	-3.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4348.8	3014.9	-30.7	5.67	6.15	8.5	8277.6	5453.8	-34.1	5.64	5.77	2.4
TOTAL - TERM/TERME	9994.9	9402.1	-5.9	5.84	6.05	3.5	19046.7	17056.9	-10.4	5.78	5.72	-0.9
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1622.5	1148.4	-29.2	4.83	5.73	18.6	2977.7	2191.1	-26.4	4.98	5.50	10.5
MIDWEST/MIDWEST	4075.4	4286.5	5.2	5.82	6.05	3.9	7883.9	7927.0	0.5	5.77	5.67	-1.7
MOUNTAIN/ROCHEUSES	0.0	10.9	700055.1	6.27	6.47	3.3	0.5	21.6	4051.8	3.31	5.77	74.2
NORTHEAST/NORD-EST	3218.6	2842.2	-11.7	6.46	6.42	-0.5	6100.4	4902.6	-19.6	6.30	6.14	-2.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1078.3	1114.0	3.3	5.62	5.40	-3.9	2084.2	2014.7	-3.3	5.46	5.17	-5.3
TOTAL - REGION/RÉGION	9994.9	9402.1	-5.9	5.84	6.05	3.5	19046.7	17056.9	-10.4	5.78	5.72	-0.9
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	938.2	950.6	1.3	6.03	5.75	-4.6	1837.1	1882.6	2.5	5.88	5.49	-6.7
LDC/SDL	1647.8	1722.5	4.5	5.93	5.77	-2.7	3207.6	3297.9	2.8	5.80	5.57	-3.9
MARKETING CO./COMMERCIALISATEURS	7084.1	6442.2	-9.1	5.81	6.15	5.9	13306.2	11304.8	-15.0	5.77	5.80	0.4
PIPELINE/PIPELINES	324.8	286.9	-11.7	5.55	6.23	12.2	695.8	571.6	-17.8	5.57	5.99	7.7
TOTAL - CUSTOMER TYPE/CLIENT	9994.9	9402.1	-5.9	5.84	6.05	3.48	19046.7	17056.9	-10.4	5.78	5.72	-0.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	% CHANGE VARIATION EN %		2002-12 2003-12		% CHANGE VARIATION EN %		2002-12 2003-12		% CHANGE VARIATION EN %		2002-12 2003-12	
	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.6	43.6	-18.5	4.04	4.52	11.8	107.0	84.5	-21.0	3.94	4.47	13.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	145.8	181.9	24.8	4.14	4.99	20.6	273.2	325.1	19.0	4.07	4.71	15.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	153.5	106.4	-30.7	3.90	5.02	28.8	292.2	192.5	-34.1	3.86	4.72	22.1
TOTAL - TERM/TERME	352.8	331.9	-5.9	4.02	4.94	22.9	672.4	602.1	-10.4	3.96	4.68	18.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	57.3	40.5	-29.2	3.32	4.68	40.9	105.1	77.3	-26.4	3.41	4.50	31.8
MIDWEST/MIDWEST	143.9	151.3	5.2	4.01	4.95	23.4	278.3	279.8	0.5	3.95	4.63	17.3
MOUNTAIN/ROCHEUSES	0.0	0.4	700055.1	4.31	5.29	22.6	0.0	0.8	4051.8	2.26	4.72	108.6
NORTHEAST/NORD-EST	113.6	100.3	-11.7	4.44	5.25	18.2	215.4	173.1	-19.6	4.32	5.02	16.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.1	39.3	3.3	3.87	4.41	14.1	73.6	71.1	-3.3	3.74	4.23	12.9
TOTAL - REGION/RÉGION	352.8	331.9	-5.9	4.02	4.94	22.9	672.4	602.1	-10.4	3.96	4.68	18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.1	33.6	1.3	4.15	4.70	13.26	64.9	66.5	2.5	4.03	4.49	11.3
LDC/SDL	58.2	60.8	4.5	4.08	4.72	15.60	113.2	116.4	2.8	3.97	4.55	14.5
MARKETING CO./COMMERCIALISATEURS	250.1	227.4	-9.1	4.00	5.03	25.79	469.7	399.1	-15.0	3.96	4.74	19.7
PIPELINE/PIPELINES	11.5	10.1	-11.7	3.82	5.09	33.26	24.6	20.2	-17.8	3.81	4.90	28.4
TOTAL - CUSTOMER TYPE/CLIENT	352.8	331.9	-5.9	4.02	4.94	22.9	672.4	602.1	-10.4	3.96	4.68	18.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12
ADEN														
SHORT-TERM/COURT TERME	34.2	31.4			-8.1		65.4	60.9					-6.9	
TOTAL ADEN	34.2	31.4			-8.1		65.4	60.9					-6.9	
CARDSTON														
SHORT-TERM/COURT TERME	0.6	0.4			-30.2		1.4	5.7					299.3	
TOTAL CARDSTON	0.6	0.4			-30.2		1.4	5.7					299.3	
CHIPPAWA														
LONG-TERM/LONG TERME	8.7	0.0			-100.0		17.5	8.5					-51.6	-8.9
SHORT-TERM/COURT TERME	343.9	207.3			-39.7		609.2	325.3					-46.6	-0.9
TOTAL CHIPPAWA	352.6	207.3			-41.2		626.7	333.7					-46.7	-1.2
CORNWALL														
LONG-TERM/LONG TERME	0.6	0.8			23.2		1.2	1.6					27.2	-4.7
SHORT-TERM/COURT TERME	24.2	26.4			9.3		43.2	45.9					6.3	6.5
TOTAL CORNWALL	24.8	27.2			9.7		44.4	47.5					6.9	6.1
EAST HEREFORD														
LONG-TERM/LONG TERME	79.6	81.0			1.8		156.4	126.9					-18.8	-35.5
SHORT-TERM/COURT TERME	51.1	51.6			1.1		97.6	97.1					-0.5	
TOTAL EAST HEREFORD	130.6	132.6			1.6		253.9	224.0					-11.8	
ELMORE														
SHORT-TERM/COURT TERME	1425.9	1384.5			-2.9		2747.5	2718.3					-1.1	-3.9
TOTAL ELMORE	1425.9	1384.5			-2.9		2747.5	2718.3					-1.1	-3.9
EMERSON														
LONG-TERM/LONG TERME	126.9	89.8			-29.3		253.3	185.6					-26.7	-14.9
SHORT-TERM/COURT TERME	1041.6	1173.5			12.7		2009.8	1934.4					-3.8	5.4
TOTAL EMERSON	1168.5	1263.3			8.1		2263.1	2120.0					-6.3	3.8
HUNTINGDON														
LONG-TERM/LONG TERME	123.8	39.7			-68.0		245.9	78.7					-68.0	-25.8
SHORT-TERM/COURT TERME	779.5	656.8			-15.7		1399.1	1101.9					-21.2	-4.2
TOTAL HUNTINGDON	903.3	696.5			-22.9		1645.0	1180.6					-28.2	-5.8
IROQUOIS														
LONG-TERM/LONG TERME	504.4	469.7			-6.9		1004.0	925.2					-7.8	2.2
SHORT-TERM/COURT TERME	349.2	374.4			7.2		671.3	579.0					-13.7	-0.4
TOTAL IROQUOIS	853.7	844.0			-1.1		1675.2	1504.2					-10.2	0.8
KINGSGATE														
LONG-TERM/LONG TERME	142.2	146.3			2.9		333.1	291.9					-12.4	17.0
SHORT-TERM/COURT TERME	1755.7	1586.2			-9.7		3203.6	2967.8					-7.4	6.9

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12	2002-12	2003-12
TOTAL KINGSGATE	1898.0	1732.5	-8.7	4.95	5.53	11.8	3536.7	3259.7	-7.8	5.03	5.43	7.8				
MONCHY																
LONG-TERM/LONG TERME	137.1	132.6	-3.3	5.44	5.39	-0.8	269.5	261.0	-3.2	5.38	4.30	-20.0				
SHORT-TERM/COURT TERME	1725.9	1732.7	0.4	5.70	6.00	5.3	3387.9	3286.0	-3.0	5.72	5.59	-2.2				
TOTAL MONCHY	1863.0	1865.3	0.1	5.68	5.96	4.9	3657.4	3546.9	-3.0	5.69	5.50	-3.4				
NAPIERVILLE																
LONG-TERM/LONG TERME	47.9	45.6	-4.8	6.41	5.75	-10.3	93.9	86.3	-8.1	6.45	5.76	-10.6				
SHORT-TERM/COURT TERME	1.5	1.9	23.7				1.8	2.0	9.8							
TOTAL NAPIERVILLE	49.4	47.5	-3.9				95.8	88.3	-7.8							
NIAGARA FALLS																
LONG-TERM/LONG TERME	292.4	178.6	-38.9	6.40	5.92	-7.5	549.9	328.1	-40.3	6.14	5.80	-5.5				
SHORT-TERM/COURT TERME	608.8	659.5	8.3	6.94	6.59	-5.0	1124.2	1017.6	-9.5	6.78	6.20	-8.6				
TOTAL NIAGARA FALLS	901.2	838.1	-7.0	6.77	6.45	-4.7	1674.1	1345.6	-19.6	6.57	6.10	-7.1				
NORTH PORTAL																
LONG-TERM/LONG TERME	0.0	0.8	0.0	0.00	2.75	0.0	0.4	1.6	274.2	2.90	2.71	-6.5				
TOTAL NORTH PORTAL	0.0	0.8	0.0	0.00	2.75	0.0	0.4	1.6	274.2	2.90	2.71	-6.5				
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.6	0.0	-100.0							
TOTAL OJIBWAY (WINDSOR)	0.0	0.0	0.0				3.6	0.0	-100.0							
PHILIPSBURG																
LONG-TERM/LONG TERME	17.8	17.1	-4.0	6.93	6.67	-3.7	35.3	32.4	-8.1	6.37	6.54	2.7				
SHORT-TERM/COURT TERME	5.1	0.0	-100.0				5.9	0.0	-100.0							
TOTAL PHILIPSBURG	22.8	17.1	-25.3				41.2	32.4	-21.2							
REAGAN FIELD																
SHORT-TERM/COURT TERME	0.6	1.5	168.1				1.1	3.1	176.7							
TOTAL REAGAN FIELD	0.6	1.5	168.1				1.1	3.1	176.7							
SIERRA																
SHORT-TERM/COURT TERME	0.0	5.6	0.0				0.0	7.2	0.0							
TOTAL SIERRA	0.0	5.6	0.0				0.0	7.2	0.0							
SPRAGUE																
SHORT-TERM/COURT TERME	14.0	11.2	-20.0				26.7	21.6	-19.1							
TOTAL SPRAGUE	14.0	11.2	-20.0				26.7	21.6	-19.1							
ST CLAIR																
SHORT-TERM/COURT TERME	0.0	0.9	0.0				0.2	5.3	2609.3							

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2002-12	2003-12	2002-12	2003-12		2002-11- 2002-12	2003-11- 2003-12		2002-11- 2002-12	2003-11- 2003-12	
EXPORT POINT/ POINT D'EXPORTATION											
TOTAL ST CLAIR	0.0	0.9			0.0	0.2	5.3	2609.3			
ST STEPHEN											
LONG-TERM/LONG TERME	35.7	33.9	-5.0	6.69	6.60	70.1	65.3	-6.7	6.67	6.36	-4.7
SHORT-TERM/COURT TERME	316.0	260.4	-17.6	6.22	6.86	616.7	484.7	-21.4	5.94	6.50	9.4
TOTAL ST STEPHEN	351.7	294.3	-16.3	6.27	6.83	686.8	550.1	-19.9	6.02	6.48	7.7
TOTAL	9994.9	9402.1	-5.9	5.84	6.05	19046.7	17056.9	-10.4	5.78	5.72	-1.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60925.6
CARDSTON	5227.5	447.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5675.1
CHIPPAWA	126408.7	207334.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333743.3
CORNWALL	20274.4	27219.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47493.9
EAST HEREFORD	91396.3	132643.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224040.1
ELMORE	1333785.5	1384527.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2718313.3
EMERSON	856726.3	1263263.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2119990.1
HUNTINGDON	484107.1	696491.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1180598.8
IROQUOIS	660195.1	844040.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1504235.7
KINGSGATE	1527203.1	1732503.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3259706.8
MONCHY	1681654.4	1865273.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3546927.5
NAPIERVILLE	40801.8	47496.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88298.6
NIAGARA FALLS	507511.1	838137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1345648.5
NORTH PORTAL	806.2	791.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1597.6
PHILIPSBURG	15394.2	17050.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32445.1
REAGAN FIELD	1636.2	1492.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3128.3
SIERRA	1531.8	5642.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7174.7
SPRAGUE	10412.5	11197.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21609.7
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550079.9
TOTAL	7654818.3	9402097.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17056915.6

TOP 15 EXPORTERS: 2003-11 AND 2003-12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés					
	2003-11 2003-12		% CHANGE VARIATION EN %		2003-11 2003-12		% CHANGE VARIATION EN %			
	2003-11 2003-12	2002-11 2002-12	2003-11 2003-12	2002-11 2002-12	2003-11 2003-12	2002-11 2002-12	2003-11 2003-12	2002-11 2002-12		
BP CANADA	2243.7	1875.2	19.7	1240.1	1113.4	11.4	66196.0	43778.2	39302.4	11.4
ENCANA CORPOR	1264.2	588.5	114.8	655.4	295.5	121.8	20774.2	23134.5	10431.1	121.8
PACIFIC GAS & EL	1002.7	973.6	3.0	508.0	499.6	1.7	34370.0	17934.4	17636.1	1.7
NEXEN CANADA L	906.7	708.2	28.0	555.7	364.4	52.5	25000.6	19616.5	12863.4	52.5
DUKE ENERGY	715.5	1588.4	-55.0	352.2	891.4	-60.5	56073.4	12432.4	31466.9	-60.5
PROGAS	587.6	661.4	-11.2	299.3	347.0	-13.7	23346.6	10565.1	12249.3	-13.7
CORAL ENERGY	557.3	471.1	18.3	319.2	243.4	31.1	16631.4	11266.5	8593.1	31.1
CARGILL, INC.	547.7	0.0	0.0	319.6	0.0	0.0	0.0	11280.8	0.0	0.0
TCGS	533.8	599.2	-10.9	267.2	296.9	-10.0	21151.7	9433.4	10482.2	-10.0
EL PASO MERCHA	478.7	567.2	-15.6	245.9	299.9	-18.0	20021.6	8680.2	10588.3	-18.0
HUSKY	415.9	456.6	-8.9	234.6	234.0	0.3	16116.7	8283.3	8261.7	0.3
TENASKA MARKE	387.6	207.8	86.5	228.4	139.7	63.5	7334.3	8061.5	4931.9	63.5
BURLINGTON MA	386.7	430.4	-10.2	202.6	220.0	-7.9	15194.6	7152.2	7767.7	-7.9
PETRO-CANADA	337.5	303.2	11.3	173.4	135.4	28.1	10702.5	6122.8	4778.6	28.1
PUGET SOUND	262.3	234.5	11.8	116.9	123.9	-5.7	8278.7	4127.8	4375.0	-5.7
OTHERS (AUTRES)	6429.2	9381.5	-31.5	3683.6	4790.2	-23.1	331176.1	130033.6	169100.1	-23.1
TOTAL	17056.9	19046.7	-10.4	9402.1	9994.9	-5.9	672368.4	331903.1	352828.0	-5.9

TOP 15 EXPORTERS: 2003-11 AND 2003-12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0311 0312	0211 0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	533.8	599.2	-10.9	5.67	5.37	5.4	18842.3	21151.7	-10.9	4.68	3.72	25.7
PROGAS	395.5	483.3	-18.2	5.97	6.41	-6.8	13960.7	17062.3	-18.2	4.93	4.44	11.1
ENCANA CORP	427.3	427.3	0.0	5.22	5.20	0.5	15084.3	15084.3	0.0	4.31	3.60	19.8
CARGILL GAS MK	207.5	365.9	-43.3	5.54	5.89	-6.0	7323.5	12917.9	-43.3	4.57	4.08	12.1
CANWEST	16.8	177.4	-90.5	2.98	5.81	-48.8	594.6	6263.4	-90.5	2.46	4.02	-39.0
COENERGY II	77.5	109.1	-29.0	3.11	6.15	-49.5	2734.6	3852.5	-29.0	2.56	4.25	-39.7
HUSKY	64.7	87.1	-25.7	4.89	5.95	-17.9	2282.6	3073.3	-25.7	4.03	4.12	-2.1
SHELL CANADA	77.8	82.4	-5.6	5.49	6.29	-12.7	2746.0	2909.6	-5.6	4.53	4.35	4.0
PAN-ALBERTA	0.0	71.4	-100.0	0.00	4.11	-100.0	0.0	2522.0	-100.0	0.00	2.84	-100.0
IMPERIAL/BOSTO	65.3	70.1	-6.7	6.36	6.67	-4.7	2306.8	2473.3	-6.7	5.25	4.62	13.6
ATCOR	64.5	65.5	-1.6	6.07	6.43	-5.7	2275.2	2312.5	-1.6	5.01	4.45	12.5
BROOKLYN NAVY	44.7	44.7	0.0	6.53	6.88	-5.1	1578.5	1578.0	0.0	5.39	4.76	13.1
AMOCO/CON ED	30.5	42.6	-28.5	6.15	6.58	-6.4	1075.5	1503.4	-28.5	5.08	4.56	11.4
ENCO GAS	37.3	39.1	-4.8	4.95	5.32	-6.9	1316.0	1381.7	-4.8	4.09	3.68	11.1
ANDROSCOGGIN	39.2	36.8	6.5	4.06	4.03	0.7	1383.4	1299.0	6.5	3.35	2.79	20.1
OTHERS	310.9	328.4	-5.3	5.35	5.70	-6.1	10973.5	11592.9	-5.3	4.42	3.95	11.9
TOTAL LONG-TERM	2393.1	3030.5	-21.0	5.47	5.75	-4.9	84477.6	106977.8	-21.0	3.98	4.52	13.4

TOP 15 EXPORTERS: 2003-11 AND 2003-12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0311 0312	0211 0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	2243.7	1875.2	19.7				79205.0	66196.0	19.7			
DUKE ENERGY	715.5	1588.4	-55.0				25258.2	56073.4	-55.0			
MIRANT CDA ENE	45.4	1300.9	-96.5				1602.4	45922.8	-96.5			
PACIFIC GAS & EL	1002.7	973.6	3.0				35395.0	34370.0	3.0			
PAN-ALBERTA	0.0	804.3	-100.0				0.0	28393.9	-100.0			
NEXEN CANADA L	906.7	708.2	28.0				32007.4	25000.6	28.0			
EL PASO MERCHA	478.7	567.2	-15.6				16897.5	20021.6	-15.6			
CORAL ENERGY	557.3	471.1	18.3				19672.4	16631.4	18.3			
ENGAGE ENERGY	227.9	435.3	-47.7				8044.6	15368.2	-47.7			
BURLINGTON MA	386.7	430.4	-10.2				13651.3	15194.6	-10.2			
ENCANA OIL&GA	0.0	396.7	-100.0				0.0	14002.4	-100.0			
IGI RESOURCES	214.3	390.7	-45.2				7564.6	13792.5	-45.2			
HUSKY	351.3	369.5	-4.9				12400.6	13043.4	-4.9			
PETRO-CANADA	337.5	298.2	13.2				11913.3	10528.2	13.2			
SETC	261.9	296.6	-11.7				9244.3	10471.8	-11.7			
OTHERS	6934.4	5109.8	35.7				244791.3	180379.7	35.7			
TOTAL SHORT-TERM	14663.8	16016.3	-8.4	5.76	5.78	-0.3	517647.9	565390.5	-8.4	4.76	4.00	18.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2003-11	5215.9	5.34	0.37	4.97		2438.9	5.31	0.28	5.03		7654.8	5.33	0.34	4.99	
2003-12	6387.2	6.00	0.36	5.64		3014.9	6.15	0.27	5.87		9402.1	6.05	0.33	5.72	
2003-11 2003-12	5215.9	5.34	0.37	4.97		2438.9	5.31	0.28	5.03		7654.8	5.33	0.34	4.99	
2003-11 2003-12	11603.1	5.70	0.36	5.35		5453.8	5.77	0.28	5.49		17056.9	5.72	0.33	5.39	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE LES CHIFFRES ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2003-11	4387.0	5.31	0.37	4.94		1894.6	5.38	0.30	5.08		6281.6	5.33	0.35	4.98	
2003-12	5376.1	6.00	0.36	5.64		2448.4	6.20	0.29	5.91		7824.5	6.07	0.34	5.73	
2003-11 2003-11	4387.0	5.31	0.37	4.94		1894.6	5.38	0.30	5.08		6281.6	5.33	0.35	4.98	
2003-11 2003-12	9763.2	5.69	0.36	5.33		4343.0	5.85	0.30	5.55		14106.1	5.74	0.34	5.40	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2003-11	609.6	5.21	0.25	4.96		505.9	5.02	0.21	4.81		1115.6	5.13	0.24	4.89	
2003-12	762.2	5.74	0.26	5.47		519.5	5.77	0.20	5.57		1281.7	5.75	0.24	5.51	
2003-11	609.6	5.21	0.25	4.96		505.9	5.02	0.21	4.81		1115.6	5.13	0.24	4.89	
2003-11	1371.8	5.50	0.26	5.24		1025.5	5.40	0.21	5.19		2397.3	5.46	0.24	5.22	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE LES CHIFFRES ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2003-11 AND 2003-12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0311 0312	% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	0311 0312	% CHANGE VARIATION EN %		% CHANGE VARIATION EN %
		0211 0212	0312			0211 0212	0312	
DUKE ENERGY	1005.6	2063.5	-51.3	499.9	1117.9	-55.3		
MIRANT AMERIC	72.7	1220.7	-94.0	35.8	646.6	-94.5		
PACIFIC GAS & E	1015.5	973.7	4.3	514.9	499.6	3.1		
NEXEN	1101.1	954.9	15.3	654.8	484.9	35.0		
PAN ALBERTA	18.2	875.8	-97.9	0.0	408.0	0.0		
ENCANA ENERGY	1278.5	630.2	102.9	663.9	410.4	61.7		
CORAL ENERGY	704.4	580.2	21.4	408.8	321.3	27.2		
EL PASO	2.4	574.3	-99.6	0.2	305.2	-99.9		
TCPL	491.4	568.4	-13.6	249.7	284.9	-12.4		
BP CANADA ENER	466.8	465.9	0.2	189.2	244.4	-22.6		
CONOCO INC.	587.7	425.5	38.1	311.7	215.2	44.8		
INTERMOUNTAIN	214.3	402.4	-46.8	214.3	202.6	5.8		
TENASKA	568.2	379.2	49.9	305.9	244.0	25.4		
HUSKY GAS MRK	391.8	369.5	6.0	201.4	187.8	7.2		
SEMPRA ENERGY	335.8	357.9	-6.2	189.3	190.4	-0.5		
OTHERS	8795.9	8128.0	8.2	4962.3	4231.6	17.3		
TOTAL	17050.1	18970.1	-10.1	9402.1	9994.9	-5.9		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	18368.7	15696.7	-14.5	4.69	6.34	35.2	648.4	554.1	-14.5	3.20	4.84	51.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	46113.2	44358.6	-3.8	4.46	6.77	51.7	1627.8	1565.9	-3.8	3.05	5.17	69.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	42613.8	38536.5	-9.6	4.39	6.83	55.4	1504.3	1360.4	-9.6	3.00	5.18	72.4
TOTAL - TERM/TERME	107095.8	98591.8	-7.9	4.47	6.72	50.4	3780.6	3480.4	-7.9	3.06	5.12	67.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	15396.8	12229.1	-20.6	3.96	6.40	61.6	543.5	431.7	-20.6	2.70	4.91	81.4
MIDWEST/MIDWEST	45624.9	44743.0	-1.9	4.41	6.71	52.3	1610.6	1579.5	-1.9	3.01	5.12	69.7
MOUNTAIN/ROCHEUSES	267.4	51.4	-80.8	3.07	5.34	74.3	9.4	1.8	-80.8	2.10	4.27	103.2
NORTHEAST/NORD-EST	32256.2	30305.0	-6.0	5.01	7.17	43.1	1138.7	1069.8	-6.0	3.43	5.45	58.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13550.5	11263.2	-16.9	4.01	5.92	47.6	478.3	397.6	-16.9	2.74	4.52	65.3
TOTAL - REGION/RÉGION	107095.8	98591.8	-7.9	6.72	4.47	50.4	3780.6	3480.4	-7.9	3.06	5.12	67.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	10653.2	10598.6	-0.5	4.78	6.27	31.3	376.1	374.1	-0.5	3.27	4.80	46.9
LDC/SDL	19455.7	16831.6	-13.5	4.51	6.48	43.6	686.8	594.2	-13.5	3.08	4.96	60.7
MARKETING CO./DISTRIBUTEURS	74062.0	67499.1	-8.9	4.41	6.87	55.7	2614.5	2382.8	-8.9	3.02	5.23	73.3
PIPELINE/PIPELINES	2924.9	3662.5	25.2	4.60	6.41	39.3	103.3	129.3	25.2	3.15	4.89	55.6
TOTAL - CUSTOMER TYPE/CLIENT	107095.8	98591.8	-7.9	4.47	6.72	50.4	3780.6	3480.4	-7.9	3.06	5.12	67.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: December 2003 MOIS: Décembre 2003		MONTH: November 2003 MOIS: Novembre 2003		TO À		December 2003 Décembre 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	14003.4	27063.0	51.7	529328.5	3260620	6.16	30468.0	53253.0	57.2	1151690.4	7088152	6.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	20377.5	38502.0	52.9	762118.5	3125339	4.10	39189.6	75762.0	51.7	1466631.7	5950078	4.06
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3890207	6.25	32488.6	32513.0	99.9	1224170.5	7522794	6.15
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7596393	6.15	64452.6	64477.0	100.0	2428574.0	14735372	6.07
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	47137444	6.33	388640.2	457927.0	84.9	14643962.9	90983199	6.21
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	13796917	6.32	114045.6	114070.0	100.0	4297238.2	26448950	6.15
BEAR PAW	NORTH PORTAL	GO-59-96	791.4	930.0	85.1	40678.0	111941	2.75	1597.6	1830.0	87.3	82681.0	224415	2.71
BROOKLYN NAVY	IROQUOIS	GL-232	22360.3	23250.0	96.2	835604.4	5667427	6.78	44714.4	45750.0	97.7	1671200.7	10909336	6.53
BURLINGTON	EMERSON	GL-118	12463.0	13171.9	94.6	496525.9	1861151	3.75	28583.3	51412.9	55.6	1100231.2	4552509	4.14
CANWEST	HUNTINGDON	GL-218	8557.5	8469.2	101.0	326896.5	1102134	3.37	16843.3	16665.2	101.1	643414.1	1914582	2.98
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	945203	1.90	26223.9	51837.8	50.6	976578.1	1860432	1.91
		GL-141	13342.4	13171.9	101.3	496871.0	2816757	5.67	26254.4	25918.9	101.3	977713.9	5399230	5.52
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	10943043	6.41	89157.6	176290.0	50.6	3359458.4	20739300	6.17
	NIAGARA FALLS	GL-110	22250.6	21954.2	101.4	839960.2	5256273	6.26	43784.6	43200.2	101.4	1652868.7	9611765	5.82
		GL-163	3158.1	8773.0	36.0	119218.3	1319683	11.07	3158.1	8773.0	36.0	119218.3	1319683	11.07
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	2323380	6.32	18879.4	55266.0	34.2	711375.8	4269763	6.00
TOTAL CARGILL GAS MKT LTD			107143.3			4027203.7	23604339	5.86	207458.0			7797213.1	43200173	5.54
CHEVRON CAN.	KINGSGATE	GL-250	15026.1	18159.8	82.7	570991.8	2324622	4.07	30781.1	35733.8	86.1	1169681.8	4730437	4.04
COENERGY II	EAST HEREFORD	GL-276	55502.6	70252.2	79.0	2094668.2	6128899	2.93	77464.6	138238.2	56.0	2923512.2	9080076	3.11
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	476638.3	3058141	6.42	24152.2	24454.9	98.8	937830.0	6056539	6.46
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192477.6	1265401	6.57	10260.0	10431.0	98.4	384955.2	2454812	6.38
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3212406.0	17115110	5.33	166347.0	166347.0	100.0	6321186.0	41998713	6.64
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	26779794	5.39	260958.0	260927.5	100.0	9772877.3	42049244	4.30
TOTAL ENCANA CORPORATION			217155.0			8178950.2	43894904	5.37	427305.0			16094063.3	84047957	5.22
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	717826.4	3558584	4.96	37280.0	36679.3	101.6	1436957.6	7118287	4.95
ENCOGEN NW	HUNTINGDON	GL-190	7958.5	8419.6	94.5	304253.5	1135441	3.73	15664.3	16567.6	94.5	598692.1	2234087	3.73

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH:		December 2003		MONTH:		November 2003		TO			
			MOIS:		Décembre 2003		MOIS:		Novembre 2003		À			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	492629.6	1748393	3.55	25918.9	25918.9	100.0	972554.2	4612257	4.74
	NIAGARA FALLS	GL-252	5617.9	5580.0	100.7	210109.5	1457363	6.94	11023.5	10980.0	100.4	413414.1	2805317	6.79
		GL-253	864.9	868.0	99.6	32347.3	224320	6.93	1697.1	1708.0	99.4	63646.3	431821	6.78
		GL-255	2448.6	2458.3	99.6	91577.6	667075	7.28	4804.7	4837.3	99.3	180190.6	1267990	7.04
		GL-292	21218.1	20553.0	103.2	793557.0	2726879	3.44	21218.1	20553.0	103.2	793557.0	2726879	3.44
TOTAL	HUSKY ENERGY		43321.4			1620220.9	6824030	4.21	64662.3			2423362.1	11844264	4.89
TOTAL	IMPERIAL/BOSTON ST STEPHEN GAS	GL-294	33916.5	37355.0	90.8	1343432.6	8870338	6.60	65347.1	73505.0	88.9	2591856.1	16475222	6.36
MEAD CORPORATION	CORNWALL	GO-16-00	791.9	0.0	0.0	29632.9	202178	6.82	1557.4	0.0	0.0	58277.9	382315	6.56
NEXEN/ROCK	PHILIPSBURG	GL-290	1569.7	1897.2	82.7	58659.7	398235	6.79	3420.9	3733.2	91.6	127839.0	882151	6.90
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	1559.0	6975.0	22.4	58743.1	330173	5.62	3423.9	13725.0	24.9	129012.6	717247	5.56
	NAPIERVILLE		3522.8	6975.0	50.5	132739.1	1185744	8.93	8486.8	13725.0	61.8	319782.6	2654524	8.30
TOTAL	NIAGARA FALLS		1970.0	6975.0	28.2	74367.5	415019	5.58	1970.0	6975.0	28.2	74367.5	415019	5.58
PROGAS	EMERSON	GL-270	6898.1	6975.0	98.9	259920.4	1620273	6.23	13573.7	13725.0	98.9	511457.0	3098840	6.06
		GL-271	2256.8	2077.0	108.7	85036.2	529866	6.23	4161.3	4087.0	101.8	156797.8	972058	6.20
		GL-295	5356.0	5313.4	100.8	201867.6	1043399	5.17	10524.9	10455.4	100.7	396683.5	2046749	5.16
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5583778	6.75	43200.0	43200.2	100.0	1627776.0	10366797	6.37
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	10705205	6.46	86399.4	86620.0	99.7	3261577.4	19683559	6.03
		GL-109	21953.9	21954.2	100.0	828759.7	5207294	6.28	42491.5	43200.2	98.4	1604054.1	9412316	5.87
		GL-129	30686.5	78154.1	39.3	1158415.4	6204762	5.36	60383.1	153787.1	39.3	2279462.0	12267156	5.38
		GL-178	10516.0	10536.9	99.8	396979.0	2421753	6.10	20696.5	20733.9	99.8	781292.9	4788064	6.13
TOTAL	PROGAS		143529.3			5415732.1	33316330	6.15	281430.4			10619100.7	62635539	5.90
SARANAC/SHELL	NAPIERVILLE	GL-197	42071.7	44795.0	93.9	1586523.8	8704851	5.49	77789.2	88145.0	88.3	2933430.7	16093251	5.49
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	497962.3	3522718	7.07	26199.5	28334.5	92.5	980505.6	6683294	6.82
SELKIRK/IM OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	623173.8	3050604	4.90	32787.3	32830.2	99.9	1227051.3	5928607	4.83
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	623173.8	3088723	4.96	32787.3	32830.2	99.9	1227051.3	5997211	4.89
SELKIRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	554780.4	2683956	4.84	29188.9	29219.0	99.9	1092382.7	5223005	4.78
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88506.1	331630	3.75	4556.7	4556.7	100.0	174112.3	639250	3.67

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	MONTH: MOIS:		December 2003 Décembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		December 2003 Décembre 2003	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$
	TALISMAN	HUNTINGDON	GL-266	2197.2	2445.9	89.8	83977.0	314665	4325.8	4812.9	89.9	165289.5	606861	3.67
	TOTAL TALISMAN			4512.9			172483.0	646295	8882.5			339401.8	1246111	3.67
	TCPL	EMERSON	GL-187	22950.4	86335.0	26.6	858115.4	4213345	50313.8	169885.0	29.6	1880138.4	9560569	5.09
	TRANSCANADA ENGY LTD	KINGSGATE	GL-248	33731.1	26086.5	129.3	1275035.6	5173657	69145.3	51331.5	134.7	2613692.3	10584892	4.05
	TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	492976.3	1442099	25662.7	25662.7	100.0	970050.0	2801001	2.89
	VERMONT GAS	PHILPSBURG	GL-289	5725.5	7024.6	81.5	214248.2	6615756	94808.0			3583742.3	13385893	3.74
	*TOTAL LENGTH	LONG TERM		1235800.2			214248.2	1552170	10144.8	13822.6	73.4	379397.4	2814913	7.42
	*****						46668375.1	258140656	2393067.7			90356012.5	494461122	5.47
	SHORT TERM													

	ALCOA	CORNWALL	GO-33-02	6633.1	0.0	0.0	248276.9		12014.3	0.0	0.0	449587.6		
	MONCHY			6952.6	0.0	0.0	260374.9		14291.5	0.0	0.0	535216.7		
	TOTAL ALCOA			13585.7			508651.8		26305.8			984804.3		
	ALLIANCE CANADA	ELMORE	GO-88-02	93550.1	0.0	0.0	4118075.4		178941.4	0.0	0.0	7974346.5		
	ALTAGAS	CARDSTON	GO-124-02	447.6	0.0	0.0	16547.8		811.6	0.0	0.0	30004.9		
	AMERICAN CRYSTAL	EMERSON	GO-55-03	9688.0	0.0	0.0	363300.0		17710.0	0.0	0.0	663723.9		
	ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5		17281.3	0.0	0.0	652714.7		
	APACHE	ELMORE	GO-49-03	5540.3	0.0	0.0	229146.8		10514.5	0.0	0.0	434382.3		
	KINGSGATE			10326.1	0.0	0.0	392391.8		21465.1	0.0	0.0	816342.2		
	MONCHY			30794.3	0.0	0.0	1153246.6		60547.5	0.0	0.0	2267503.9		
	TOTAL APACHE			46660.7			1774785.2		92527.1			3518228.4		
	AVISTA CORP	KINGSGATE	GO-75-02	118877.2	0.0	0.0	4517333.6		232018.7	0.0	0.0	8816710.6		
	AVISTA ENERGY	HUNTINGDON	GO-75-03	81302.4	0.0	0.0	3089491.2		151682.4	0.0	0.0	5763931.2		
	KINGSGATE			25786.8	0.0	0.0	979898.4		50371.1	0.0	0.0	1914101.8		
	TOTAL AVISTA ENERGY			107089.2			4069389.6		202053.5			7678033.0		
	BOISE CASCADE	SPRAGUE	GO-67-02	11197.2	0.0	0.0	418689.4		21609.7	0.0	0.0	807492.2		
	BP CANADA	CHIPPAWA	GO-93-03	20814.5	0.0	0.0	786788.1		30055.7	0.0	0.0	1136105.4		
	ELMORE			114292.0	0.0	0.0	4320337.5		251231.7	0.0	0.0	6500228.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$/CAN)

SHORT TERM		MONTH: MOIS:		December 2003 Décembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		December 2003 Décembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	EMERSON	GO-93-03	414605.4	0.0	0.0	15672083.8			710420.9	0.0	0.0	26853909.5		
	HUNTINGDON		44426.0	0.0	0.0	1679302.8			73733.2	0.0	0.0	2787114.9		
	IROQUOIS		30329.4	0.0	0.0	1146451.3			59095.6	0.0	0.0	2233813.6		
	KINGSGATE		91171.3	0.0	0.0	3446275.1			142366.9	0.0	0.0	5381468.7		
	MONCHY		393294.5	0.0	0.0	14866531.8			749392.5	0.0	0.0	28327035.9		
	NIAGARA FALLS		82595.8	0.0	0.0	3122121.2			142096.7	0.0	0.0	5371255.2		
TOTAL BP CANADA	ST STEPHEN		48612.4	0.0	0.0	1837548.7			85212.3	0.0	0.0	3221024.9		
			1240141.3			46877340.2			2243705.5			84812066.2		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			42444.6	0.0	0.0	1604405.8		
	ELMORE	GO-118-02	83110.6	0.0	0.0	3289517.7			165233.4	0.0	0.0	6539116.9		
	KINGSGATE		58872.2	0.0	0.0	2345468.5			117161.2	0.0	0.0	4528391.6		
	MONCHY		47199.0	0.0	0.0	1880408.2			90892.9	0.0	0.0	3516744.8		
	NIAGARA FALLS		13423.3	0.0	0.0	534784.3			13423.3	0.0	0.0	534784.3		
			202605.1			8050178.6			386710.8			15119037.5		
TOTAL BURLINGTON MARKETING	ELMORE	GO-48-03	22514.8	0.0	0.0	909598.0			43306.0	0.0	0.0	1749354.5		
	KINGSGATE		113414.2	0.0	0.0	4309739.6			189543.6	0.0	0.0	7202656.8		
			135929.0			5219337.6			232849.6			8952011.3		
	CALPINE CANADA								33823.4	0.0	0.0	1340753.4		
	CANADA IMP OIL ST STEPHEN	GO-46-02	24655.5	0.0	0.0	976604.4			1656.0	0.0	0.0	61669.4		
	CARGILL GAS MKT CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			10033.5	0.0	0.0	373647.6		
TOTAL CARGILL GAS MKT	EMERSON		2613.3	0.0	0.0	97319.3			69033.7	0.0	0.0	2570815.1		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			80723.2			3006132.1		
			37696.0			1403799.1			41543.6	0.0	0.0	1547083.7		
	EMERSON	GO-50-03	40047.8	0.0	0.0	1491380.1			84719.9	0.0	0.0	3154969.2		
	HUNTINGDON		70406.2	0.0	0.0	2621927.0			12742.5	0.0	0.0	476488.8		
	IROQUOIS		11862.2	0.0	0.0	443319.1			27665.6	0.0	0.0	1048526.3		
TOTAL CARGILL, INC.	KINGSGATE		9657.6	0.0	0.0	366023.1			360425.0	0.0	0.0	13462581.7		
	MONCHY		168261.6	0.0	0.0	6266062.3			20562.2	0.0	0.0	776223.1		
			19325.5	0.0	0.0	729537.6								
	NIAGARA FALLS													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2003 Décembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		December 2003 Décembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CARGILL, INC.														
CHEHALIS POWER	HUNTINGDON	GO-98-02	319560.9	8429.7	0.0	0.0	11918249.2		547658.8			20465872.8		
CHEVRON CAN.	KINGSGATE	GO-123-03		36410.6	0.0	0.0	322183.1		63136.6	0.0	0.0	2411986.8		
CNR LTD.	ELMORE	GO-4-02		52914.6	0.0	0.0	1383602.8		36410.6	0.0	0.0	1383602.8		
	KINGSGATE			11317.5	0.0	0.0	2148861.9		106284.1	0.0	0.0	4316197.4		
	MONCHY			53372.9	0.0	0.0	430065.0		23744.8	0.0	0.0	902302.4		
TOTAL CNR LTD.														
CONCORD ENERGY	HUNTINGDON	GO-76-02		7362.1	0.0	0.0	1998815.1		104744.0	0.0	0.0	3922662.9		
	IROQUOIS			854.4	0.0	0.0	4577742.1		234772.9			9141162.6		
	KINGSGATE			4233.8	0.0	0.0	282704.7		10422.6	0.0	0.0	400227.9		
TOTAL CONCORD ENERGY														
CONOCOPHILLIPS	CHIPPAWA	GO-51-02		1212.7	0.0	0.0	31954.6		1135.0	0.0	0.0	42505.1		
	EMERSON			92660.3	0.0	0.0	160884.4		5224.2	0.0	0.0	198519.6		
	IROQUOIS			13986.7	0.0	0.0	475543.6		16781.8			641252.6		
	MONCHY			8526.9	0.0	0.0	45367.1		9673.5	0.0	0.0	361885.6		
	NIAGARA FALLS			36575.4	0.0	0.0	3466421.8		132898.7	0.0	0.0	4971740.3		
TOTAL CONOCOPHILLIPS														
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02		49121.6	0.0	0.0	523242.4		22447.5	0.0	0.0	839761.0		
	IROQUOIS			4356.0	0.0	0.0	318991.3		16987.7	0.0	0.0	635509.9		
	CONOCOPHILLIPS CANAD			53477.6	0.0	0.0	1368285.7		44529.6	0.0	0.0	1665852.3		
	ELMORE			55417.3	0.0	0.0	5722308.4		226537.0			8474749.1		
	CONOCOPHILLIPS CANAD			8754.4	0.0	0.0	1990407.3		94589.3	0.0	0.0	3832758.5		
	CONOCOPHILLIPS WSTRN			35736.8	0.0	0.0	163524.2		8581.6	0.0	0.0	321773.0		
	CONOCOPHILLIPS WSTRN			99908.5	0.0	0.0	2153931.5		103170.9			4154531.4		
	CONOCOPHILLIPS WSTRN			13309.9	0.0	0.0	2233317.1		107213.3	0.0	0.0	4320695.9		
	CONOCOPHILLIPS WSTRN			8754.4	0.0	0.0	332667.2		16127.9	0.0	0.0	612786.5		
	CONOCOPHILLIPS WSTRN			35736.8	0.0	0.0	1338343.2		70321.3	0.0	0.0	2633532.7		
	CONOCOPHILLIPS WSTRN			99908.5	0.0	0.0	3904327.5		193662.5			7567015.1		
	CONOCOPHILLIPS WSTRN			13309.9	0.0	0.0	498455.8		36935.7	0.0	0.0	1383242.0		
	CONOCOPHILLIPS WSTRN			85634.2	0.0	0.0	3200150.0		94880.2	0.0	0.0	3545765.5		
	CONOCOPHILLIPS WSTRN			57183.9	0.0	0.0	2164410.5		57183.9	0.0	0.0	2164410.5		
TOTAL CONOCOPHILLIPS														
	CONOCOPHILLIPS			156128.0			5863016.3		188999.8			7093418.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2003 Décembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		December 2003 Décembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-117-02	19728.1	0.0	0.0	744341.2			32158.4	0.0	0.0	1213336.4		
	CORNWALL		827.2	0.0	0.0	30920.7			1593.5	0.0	0.0	59565.0		
	EAST HEREFORD		2998.1	0.0	0.0	112218.9			6472.3	0.0	0.0	242119.2		
	ELMORE		256.0	0.0	0.0	9771.5			489.2	0.0	0.0	18805.7		
	EMERSON		185777.5	0.0	0.0	6948078.8			333514.5	0.0	0.0	12466055.5		
	HUNTINGDON		13408.8	0.0	0.0	501489.1			26927.2	0.0	0.0	1006867.6		
	IROQUOIS		38157.6	0.0	0.0	1425949.5			64474.0	0.0	0.0	2409656.5		
	NAPIERVILLE		1902.3	0.0	0.0	71203.1			2022.6	0.0	0.0	75699.9		
	NIAGARA FALLS		25175.5	0.0	0.0	952892.6			29430.8	0.0	0.0	1113445.1		
	ST STEPHEN		30923.1	0.0	0.0	1157451.6			60193.0	0.0	0.0	2251853.2		
TOTAL CORAL ENERGY			319154.2			11954317.1			557275.5			20857404.2		
CORAL RESOURCES	EMERSON	GO-116-02	13270.7	0.0	0.0	496324.2			26130.5	0.0	0.0	976637.7		
	MONCHY		26788.7	0.0	0.0	1003772.6			26788.7	0.0	0.0	1003772.6		
TOTAL CORAL RESOURCES			40059.4			1500096.8			52919.2			1980410.3		
DOMINION EXPLORATION	ELMORE	GO-78-02	10565.4	0.0	0.0	413846.7			22382.4	0.0	0.0	877663.9		
	ST STEPHEN	GO-57-03	35529.0	0.0	0.0	1397711.7			67201.2	0.0	0.0	2643696.0		
DUKE CANADA CORP														
DUKE ENERGY	ELMORE	GO-89-02	78764.1	0.0	0.0	3150564.8			152754.8	0.0	0.0	6110192.0		
	EMERSON		42669.8	0.0	0.0	1607798.8			85996.0	0.0	0.0	3240329.3		
HUNTINGDON			28689.8	0.0	0.0	1096524.2			75429.6	0.0	0.0	2881984.6		
	IROQUOIS		1755.6	0.0	0.0	66152.1			1755.6	0.0	0.0	66152.1		
KINGSGATE			161307.9	0.0	0.0	6142605.1			326728.4	0.0	0.0	12438509.6		
	MONCHY		8906.9	0.0	0.0	337925.9			17526.4	0.0	0.0	664950.8		
NIAGARA FALLS			21884.5	0.0	0.0	826139.5			43063.0	0.0	0.0	1625629.4		
	ST STEPHEN		8204.6	0.0	0.0	322770.1			12257.5	0.0	0.0	482210.1		
TOTAL DUKE ENERGY			352183.2			13550480.6			715511.3			27509957.9		
DYNEGY	CHIPPAWA	GO-34-03	23511.8	0.0	0.0	875579.5			37194.1	0.0	0.0	1385108.3		
	IROQUOIS		199.4	0.0	0.0	7425.7			271.2	0.0	0.0	10099.5		
TOTAL DYNEGY			23711.2			883005.1			37465.3			1395207.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2003 D�cembre 2003	MONTH: MOIS:		November 2003 Novembre 2003	TO �	December 2003 D�cembre 2003						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EL PASO MERCHANT EN	ELMORE	GO-98-03	161632.0	0.0	0.0	6324660.3			312715.0	0.0	0.0	12236538.3		
NIAGARA FALLS														
TOTAL EL PASO MERCHANT EN			84260.0	0.0	0.0	3189240.9			165955.0	0.0	0.0	6271593.2		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	245892.0			9513901.2			478670.0			18508131.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	68527.6	0.0	0.0	2708210.8			138828.0	0.0	0.0	5494215.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	83164.7	0.0	0.0	3321598.0			158476.8	0.0	0.0	6328056.9		
EMERSON			33435.2	0.0	0.0	1354512.6			64884.2	0.0	0.0	2631644.4		
ST STEPHEN			2505.7	0.0	0.0	1250476.5			45338.2	0.0	0.0	1695053.6		
ENBRIDGE GAS SERVICE			69360.9	0.0	0.0	99250.8			4576.4	0.0	0.0	181043.4		
ENCANA CORPORATION	ADEN	GO-117-01	31201.2	0.0	0.0	2704239.9			114798.8			4507741.4		
ELMORE			69835.5	0.0	0.0	1146332.1			60596.9	0.0	0.0	2224566.4		
EMERSON			7420.9	0.0	0.0	2836717.9			135112.4	0.0	0.0	5488265.5		
KINGSGATE			34577.4	0.0	0.0	277541.7			14622.5	0.0	0.0	546521.4		
MONCHY			295161.8	0.0	0.0	1313941.2			48670.0	0.0	0.0	1849460.0		
TOTAL ENCANA CORPORATION			438196.8	0.0	0.0	11053428.7			577867.4	0.0	0.0	21640335.4		
ENCO GAS	HUNTINGDON	GO-104-02				16627961.6			836869.2			31749148.8		
ENERGETIX, INC	CHIPPAWA	GO-90-03	2801.0	0.0	0.0	107866.5			5112.0	0.0	0.0	197024.9		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	18466.4	0.0	0.0	699508.8			33123.6	0.0	0.0	1252816.2		
IROQUOIS			50137.3	0.0	0.0	1889172.7			98550.8	0.0	0.0	3713393.0		
MONCHY			21202.2	0.0	0.0	798897.0			41701.0	0.0	0.0	1571292.9		
TOTAL ENGAGE ENERGY CANADA			44536.0	0.0	0.0	1689694.3			87634.6	0.0	0.0	3324858.1		
ENERGY-KOCH CANADA	CHIPPAWA	GO-101-02	115875.4			4377764.0			227886.4			8609544.1		
IROQUOIS			6682.3	0.0	0.0	248848.9			6682.3	0.0	0.0	248848.9		
NIAGARA FALLS			32263.0	0.0	0.0	1201474.2			43619.8	0.0	0.0	1624401.4		
ENERGY-KOCH CANADA			3313.3	0.0	0.0	123387.3			6570.4	0.0	0.0	244681.7		
TOTAL EPCOR MERCHANT HUNTINGDON			42258.6			1573710.3			56872.5			2117932.0		
ENCANA CORPORATION			17703.5	0.0	0.0	679814.4			20001.2	0.0	0.0	768046.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	December 2003 D�cembre 2003	MONTH: MOIS:			November 2003 Novembre 2003	TO �	December 2003 D�cembre 2003				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	CHIPPAWA	GO-14-03	8699.1	0.0	0.0	325348.0			8699.1	0.0	0.0	325348.0		
	ELMORE		25173.1	0.0	0.0	1017389.6			50974.7	0.0	0.0	2042143.0		
	EMERSON		10467.2	0.0	0.0	391473.0			31668.1	0.0	0.0	1188937.0		
	HUNTINGDON		4587.3	0.0	0.0	179035.4			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4414.9	0.0	0.0	165116.0			4414.9	0.0	0.0	165116.0		
	KINGSGATE		8156.4	0.0	0.0	309943.2			8834.2	0.0	0.0	335252.3		
MONCHY		125538.2	0.0	0.0	4701405.7			237815.2	0.0	0.0	8906179.4			
	NIAGARA FALLS		4289.6	0.0	0.0	160432.0			4289.6	0.0	0.0	160432.0		
TOTAL HUSKY ENERGY			191325.8			7250142.8			351283.1			13302443.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38071.5	0.0	0.0	1508012.1			73803.1	0.0	0.0	2927271.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	194381.2	0.0	0.0	7386485.6			194381.2	0.0	0.0	7386485.6		
TOTAL IGI RESOURCES	KINGSGATE		19907.8	0.0	0.0	756496.4			19907.8	0.0	0.0	756496.4		
			214289.0			8142982.0			214289.0			8142982.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
INTALCO	HUNTINGDON	GO-7-03	2437.6	0.0	0.0	93213.8			4649.9	0.0	0.0	177723.7		
MARKEDON	ADEN	GO-103-03	169.1	0.0	0.0	6559.4			328.7	0.0	0.0	12759.8		
MIRANT CDA ENERGY	EMERSON	GO-53-02	20060.1	0.0	0.0	752253.8			39473.1	0.0	0.0	1480241.3		
TOTAL MIRANT CDA ENERGY	IROQUOIS		3516.9	0.0	0.0	131883.8			5920.3	0.0	0.0	222011.3		
			23577.0			884137.5			45393.4			1702252.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	2168.4	0.0	0.0	81250.0			6416.1	0.0	0.0	240326.3		
N. AMERICAN	CHIPPAWA	GO-72-02	50.7	0.0	0.0	1914.4			126.7	0.0	0.0	4784.2		
TOTAL N. AMERICAN	NIAGARA FALLS		335.6	0.0	0.0	12672.3			545.3	0.0	0.0	20590.5		
			386.3			14586.7			672.0			25374.7		
NEXEN CANADA LTD.	ELMORE	GO-96-02	95515.2	0.0	0.0	3822518.3			185823.4	0.0	0.0	7434846.3		
EMERSON			147441.2	0.0	0.0	5514301.1			187289.0	0.0	0.0	7002616.4		
IROQUOIS			6223.3	0.0	0.0	232564.7			9485.2	0.0	0.0	354494.5		
MONCHY			225080.4	0.0	0.0	8429261.2			366425.4	0.0	0.0	13722631.5		
NIAGARA FALLS			81432.3	0.0	0.0	3082212.4			153247.6	0.0	0.0	5791803.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2003 Décembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO À		December 2003 Décembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	ST CLAIR	GO-96-02	0.0	0.0	0.0	0.0			4428.9	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			555692.4			21080857.7			906699.5			34472830.5		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			5251.9	0.0	0.0	196683.7		
	NIAGARA FALLS		16661.8	0.0	0.0	625484.0			16661.8	0.0	0.0	625484.0		
	ST CLAIR		854.2	0.0	0.0	32066.7			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			17516.0			657550.7			22767.9			854234.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	14085.0	0.0	0.0	535230.0			28296.0	0.0	0.0	1075248.0		
NW NATURAL GAS	KINGSGATE	GO-89-03	77805.5	0.0	0.0	2985397.0			161823.2	0.0	0.0	6209156.0		
NYSEG	CHIPPAWA	GO-21-02	8649.6	0.0	0.0	323493.2			8649.6	0.0	0.0	323493.2		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	628.8	0.0	0.0	28201.7			1240.4	0.0	0.0	55784.8		
ONEOK ENERGY	MONCHY	GO-65-03	53140.2	0.0	0.0	1990100.5			105002.6	0.0	0.0	3932347.5		
OXY ENERGY CANADA	MONCHY	GO-62-03	44823.6	0.0	0.0	1681333.2			87106.7	0.0	0.0	3272024.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	508042.1	0.0	0.0	19305599.8			1002664.7	0.0	0.0	38101258.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	77684.5	0.0	0.0	2952011.0			137965.9	0.0	0.0	5242704.2		
	MONCHY		1082.0	0.0	0.0	40088.1			2775.4	0.0	0.0	105470.3		
TOTAL PACIFICORP ENERGY			78766.5			2992099.1			140741.3			5348174.5		
PETRO-CANADA	ELMORE	GO-84-03	94046.7	0.0	0.0	3777855.8			182094.9	0.0	0.0	7299783.8		
	KINGSGATE		25150.3	0.0	0.0	955711.4			48937.1	0.0	0.0	1859609.8		
	MONCHY		54250.0	0.0	0.0	2031662.5			106447.2	0.0	0.0	3986447.7		
TOTAL PETRO-CANADA			173447.0			6765229.7			337479.2			13145841.3		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	15512.0	0.0	0.0	587129.2			15512.0	0.0	0.0	587129.2		
TOTAL PETROCOM			15512.0			587129.2			18642.0			705224.1		
PIONEER	ELMORE	GO-90-02	85763.9	0.0	0.0	3483647.3			166498.8	0.0	0.0	6762129.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1040083.3			54518.0	0.0	0.0	2041243.3		
PORTLAND G.E.	KINGSGATE	GO-92-03	24239.0	0.0	0.0	921324.3			54071.7	0.0	0.0	2055265.2		
PROGAS	ELMORE	GO-16-03	75892.1	0.0	0.0	2896042.5			148056.1	0.0	0.0	5649820.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2003 D�cembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO �		December 2003 D�cembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	16189.1	0.0	0.0	611138.5			32516.0	0.0	0.0	1227479.0		
TOTAL	PROGAS		97798.2			3722614.5			192087.7			7311262.5		
PUGET SOUND	HUNTINGDON	GO-15-02	116932.0	0.0	0.0	4470310.3			262278.3	0.0	0.0	10023992.3		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	863.3	0.0	0.0	32658.6			1887.9	0.0	0.0	71419.3		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	4030.5	0.0	0.0	152554.4			4030.5	0.0	0.0	152554.4		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1768.6	0.0	0.0	66198.7			3351.2	0.0	0.0	125403.8		
RG&E	CHIPPAWA	GO-106-03	65654.1	0.0	0.0	2479755.4			96056.9	0.0	0.0	3628069.2		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			85436.6	0.0	0.0	3219251.1		
SDG&E	KINGSGATE	GO-44-02	46124.9	0.0	0.0	1756436.3			86449.0	0.0	0.0	3291171.6		
SEMINOLE	ELMORE	GO-1-03	627.8	0.0	0.0	25262.7			1084.0	0.0	0.0	43615.6		
SETC	EMERSON	GO-112-03	2240.0	0.0	0.0	83776.0			2240.0	0.0	0.0	83776.0		
	HUNTINGDON		33561.0	0.0	0.0	1259880.0			58737.0	0.0	0.0	2202721.2		
	IROQUOIS		59377.0	0.0	0.0	2218918.4			97939.0	0.0	0.0	3660366.0		
	KINGSGATE		32742.0	0.0	0.0	1229134.7			61695.0	0.0	0.0	2313424.6		
	NIAGARA FALLS		17958.0	0.0	0.0	679710.3			35336.0	0.0	0.0	1335382.2		
	ST STEPHEN		3252.0	0.0	0.0	128486.5			5923.0	0.0	0.0	234258.1		
TOTAL	SETC		149130.0			5599905.9			261870.0			9829928.1		
SIERRA PRODUCTION	SIERRA	GO-95-02	5642.9	0.0	0.0	198518.6			7174.7	0.0	0.0	252131.6		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	18531.3	0.0	0.0	699927.2			29820.4	0.0	0.0	1126316.5		
SMUD	KINGSGATE	GO-18-02	28513.8	0.0	0.0	1071548.7			56120.2	0.0	0.0	2108997.2		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	5868.0	0.0	0.0	222279.8			10830.0	0.0	0.0	409595.3		
	CORNWALL		1550.0	0.0	0.0	58016.5			3056.0	0.0	0.0	114356.0		
	EAST HEREFORD		5217.0	0.0	0.0	195272.3			5217.0	0.0	0.0	195272.3		
	IROQUOIS		18637.0	0.0	0.0	696464.7			23800.0	0.0	0.0	889457.6		
	NIAGARA FALLS		29927.0	0.0	0.0	1132736.9			38789.0	0.0	0.0	1467100.2		
TOTAL	SPRAGUE ENERGY		61199.0			2304770.2			81692.0			3075781.4		
ST LAWRENCE	CORNWALL	GO-105-02	15648.7	0.0	0.0	585574.3			25921.5	0.0	0.0	969879.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2003		MONTH: November 2003		TO December 2003								
		MOIS: Décembre 2003		MOIS: Novembre 2003		À Décembre 2003								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	IROQUOIS	GO-105-02	1098.4	0.0	0.0	41135.1	2748.0	0.0	2748.0	0.0	0.0	102797.1		
TOTAL ST.LAWRENCE			16747.1			626709.4	28669.5		28669.5			1072676.9		
SUMMIT	ELMORE	GO-58-02	16626.1	0.0	0.0	676682.3	32164.0	0.0	32164.0	0.0	0.0	1309230.2		
SUNCOR ENERGY	KINGSGATE	GO-25-03	13693.5	0.0	0.0	520353.0	17894.3	0.0	17894.3	0.0	0.0	679983.4		
TALISMAN	ELMORE	GO-47-03	34848.9	0.0	0.0	1326000.6	67168.4	0.0	67168.4	0.0	0.0	2555757.6		
	HUNTINGDON		0.0	0.0	0.0	0.0	4142.7	0.0	4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			34848.9			1326000.6	71311.1		71311.1			2714008.7		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0	4863.5	0.0	4863.5	0.0	0.0	184667.1		
	ELMORE		33357.7	0.0	0.0	1318963.5	63853.4	0.0	63853.4	0.0	0.0	2559528.6		
	EMERSON		70401.6	0.0	0.0	2633019.9	89110.7	0.0	89110.7	0.0	0.0	3331804.8		
	IROQUOIS		425.9	0.0	0.0	15915.9	425.9	0.0	425.9	0.0	0.0	15915.9		
	KINGSGATE		17567.7	0.0	0.0	667572.6	33186.8	0.0	33186.8	0.0	0.0	1249852.6		
	MONCHY		100384.1	0.0	0.0	3762396.0	189904.0	0.0	189904.0	0.0	0.0	7127449.1		
	NIAGARA FALLS		6227.0	0.0	0.0	235691.9	6227.0	0.0	6227.0	0.0	0.0	235691.9		
TOTAL TENASKA MARKETING			228364.0			8633559.9	387571.3		387571.3			14704910.0		
TERASEN GAS	HUNTINGDON	GO-66-03	4.6	0.0	0.0	176.6	8.0	0.0	8.0	0.0	0.0	307.2		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0	9248.3	0.0	9248.3	0.0	0.0	353285.1		
TXU ENERGY	CHIPPAWA	GO-71-03	32.5	0.0	0.0	1231.1	63.9	0.0	63.9	0.0	0.0	2420.5		
	IROQUOIS		4559.6	0.0	0.0	172717.7	8830.0	0.0	8830.0	0.0	0.0	334480.4		
	NIAGARA FALLS		20617.7	0.0	0.0	780998.5	25496.5	0.0	25496.5	0.0	0.0	965807.4		
TOTAL TXU ENERGY			25209.8			954947.3	34390.4		34390.4			1302708.4		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0	2543.7	0.0	2543.7	0.0	0.0	95999.2		
		GO-116-03	651.2	0.0	0.0	24576.3	651.2	0.0	651.2	0.0	0.0	24576.3		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0	7808.4	0.0	7808.4	0.0	0.0	294689.0		
		GO-116-03	11535.1	0.0	0.0	435334.7	11535.1	0.0	11535.1	0.0	0.0	435334.7		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0	2913.4	0.0	2913.4	0.0	0.0	109951.7		
		GO-116-03	2834.6	0.0	0.0	106977.8	2834.6	0.0	2834.6	0.0	0.0	106977.8		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0	4678.4	0.0	4678.4	0.0	0.0	178714.9		
		GO-116-03	5757.9	0.0	0.0	219203.3	5757.9	0.0	5757.9	0.0	0.0	219203.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: December 2003 MOIS: Décembre 2003		MONTH: November 2003 MOIS: Novembre 2003		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	
U.S. GYPSUM	NIAGARA FALLS		GO-116-03	11331.1	0.0	0.0	427635.7		0.0	427635.7
TOTAL U.S. GYPSUM				32109.9			1213727.8			2235082.5
USGEN	IROQUOIS		GO-18-03	444.7	0.0	0.0	16618.4		0.0	16618.4
WESTERN GAS	KINGSGATE		GO-112-01	1990.4	0.0	0.0	75376.4		0.0	75376.4
WEYERHAEUSER	HUNTINGDON		GO-64-03	27555.0	0.0	0.0	1066102.9		0.0	1801013.6
WPS ENERGY CANADA CO	ELMORE		GO-106-02	18.6	0.0	0.0	706.8		0.0	1366.9
	EMERSON			0.0	0.0	0.0	0.0		0.0	3786.5
	MONCHY			6655.0	0.0	0.0	249229.8		0.0	249229.8
TOTAL WPS ENERGY CANADA CO				6673.6			249936.6			254383.1
WPS ENERGY SERVICES	ST STEPHEN		GO-86-02	120.1	0.0	0.0	4747.6		0.0	115505.5
*TOTAL LENGTH	SHORT TERM			8166297.2			311659895.9	1908404902		560093377.8
*TOTAL				9402097.4			358328271.0	2166545558		650449390.3
										3228869489
										3723330611
										5.76
										5.72

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2003 D�cembre 2003	MONTH: MOIS:	November 2003 Novembre 2003	TO �	December 2003 D�cembre 2003	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM								

BP CANADA	COURTRIGHT	GO-94-03	51778.0	0.0	0.0	1957208.4	86208.6	3258685.0
CARGILL, INC.	ST CLAIR	GO-51-03	37058.9	0.0	0.0	1380073.5	74117.8	2760147.0
COENERGY II	COURTRIGHT	GO-33-03	173308.4	0.0	0.0	6540659.3	227239.5	8576019.1
	ST CLAIR		33854.6	0.0	0.0	1277672.7	93820.0	3540767.0
TOTAL COENERGY II			207163.0			7818332.0	321059.5	12116786.1
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0	6224.0	232839.8
	ST CLAIR		42747.2	0.0	0.0	1599172.7	56623.0	2118266.4
TOTAL CONOCOPHILLIPS			42747.2			1599172.7	62847.0	2351106.3
CONSTELLATION	ST CLAIR	GO-54-03	12888.0	0.0	0.0	483686.6	35629.5	1341723.4
ENBRIDGE GAS	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0	15152.6	576404.9
TOTAL ENBRIDGE GAS DIST								
ENBRIDGE GAS	CORUNNA	GO-82-03	8546.7	0.0	0.0	325458.4	8546.7	325458.4
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0	259053.4	9818124.3
TOTAL ENBRIDGE GAS DIST			284283.3	0.0	0.0	10913744.2	558489.3	21308273.4
ENBRIDGE GAS	CORUNNA	GO-81-03	3587.5	0.0	0.0	136612.0	6843.1	260455.0
	COURTRIGHT		67647.0	0.0	0.0	2597644.9	150892.8	5752660.9
TOTAL ENBRIDGE GAS SERVICE			103497.6	0.0	0.0	3945091.0	201225.0	7646047.6
ENCANA CORPORATION	CARDSTON	GO-8-02	2879.9	0.0	0.0	106844.3	3675.5	136384.9
MICHCON	COURTRIGHT	GO-30-02	21430.3	0.0	0.0	808779.6	21430.3	808779.6
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	192285.2	0.0	0.0	7383752.0	417199.6	15908008.1
	SARNIA		97717.9	0.0	0.0	3667352.7	123766.2	4646247.8
	SAULT STE MARIE		8745.1	0.0	0.0	327066.8	17210.4	643584.3
	ST CLAIR		12999.6	0.0	0.0	490604.9	22578.0	852093.8
TOTAL NEXEN CANADA LTD.			311747.8			11868776.3	580754.2	22049934.0

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2003 D�cembre 2003		MONTH: MOIS:		November 2003 Novembre 2003		TO �		December 2003 D�cembre 2003		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2914.0	0.0	0.0	109799.5			5732.0	0.0	0.0	0.0	215981.8	
PREMSTAR	COURTRIGHT	GO-43-02	318.1	0.0	0.0	11935.1			318.1	0.0	0.0	0.0	11935.1	
SEMINOLE	COURTRIGHT	GO-2-03	650.5	0.0	0.0	24406.8			1115.3	0.0	0.0	0.0	41883.2	
TENASKA MARKETING	COURTRIGHT	GO-79-03	29100.2	0.0	0.0	1117447.7			58139.5	0.0	0.0	0.0	2218037.2	
	LOOMIS		21381.0	0.0	0.0	792593.7			36812.3	0.0	0.0	0.0	1364169.0	
TOTAL TENASKA MARKETING			50481.2			1910041.4			94951.8				3582206.3	
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	48159.7	0.0	0.0	1824287.6			95087.3	0.0	0.0	0.0	3601907.4	
	ST CLAIR		67193.4	0.0	0.0	2545286.1			131607.7	0.0	0.0	0.0	4985299.8	
TOTAL UNION GAS			115353.1			4369573.7			226695.0				8587207.2	
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	18.6	0.0	0.0	706.8			36.6	0.0	0.0	0.0	1366.9	
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	25554.2	0.0	0.0	981282.5			25554.2	0.0	0.0	0.0	981282.5	
*TOTAL LENGTH	SHORT TERM		1279476.2			48616521.6	282431079	5.86	2308552.2			87526797.3	512720406	5.86
TOTAL			1279476.2			48616521.6	282431079	5.86	2308552.2			87526797.3	512720406	5.86

